

The Narragansett Electric Company
d/b/a National Grid

REVISED 2021 GAS COST RECOVERY

Testimony and Attachments of:

John M. Protano

REDACTED

September 10, 2021

Submitted to:
Rhode Island Public Utilities Commission
RIPUC Docket No. 5180

Submitted by:

nationalgrid

**Testimony of
John M. Protano**

DIRECT TESTIMONY

OF

JOHN M. PROTANO

SEPTEMBER 1, 2021

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1 **I. Introduction**

2 **Q.** Please state your name and business address.

3 A. My name is John M. Protano. My business address is 100 E. Old Country Road,
4 Hicksville, New York 11801.

5

6 **Q. By whom are you employed and in what capacity?**

7 A. I am the Manager of Origination and Price Volatility Management in the Energy
8 Procurement organization of National Grid USA Service Company, Inc. (“National
9 Grid”). As Manager, I am responsible for all financial hedging activity for the National
10 Grid regulated natural gas and electric utilities, including The Narragansett Electric
11 Company (the “Company”). I am also responsible for structuring and optimizing the
12 natural gas assets to help return the most value to the regulated entities.

13

14 **Q. Please describe your educational background.**

15 A. I graduated from Fairfield University in 1991 with a Bachelor of Arts degree in
16 Economics. In 1997, I graduated from Fordham University with a Master of Business
17 Administration in Finance.

18

19 **Q. Please describe your professional experience.**

20 A. I joined National Grid in 2012 as a Senior Trader on the Wholesale Electric Supply team
21 to manage the electric portfolio of Niagara Mohawk Power Corporation d/b/a National

1 Grid. In June 2017, I was promoted to my current position as Manager for National
2 Grid's regulated gas and electric utilities, including the Company.

3
4 **Q. Have you previously testified before the Rhode Island Public Utilities Commission**
5 **("PUC") or any other regulatory commissions?**

6 A. Yes. I testified before the PUC in the following dockets: Docket No. 4719, 2017-2018
7 Gas Cost Recovery ("GCR"); Docket No. 4719, 2018-2019 GCR; Docket No. 4872,
8 2018-2019 GCR; and Docket 4963, 2019-20 GCR. I have also provided formal and
9 informal data requests and correspondence with Division and their consultants on various
10 occasions. On December 19, 2019, I presented an overview of the Company's natural
11 gas hedging and optimization strategies to Rhode Island Public Utilities Commission
12 Staff. In addition, I have presented information and provided requested information to
13 the State of New York Department of Public Service in support of various filings.

14
15 **Q. Are you sponsoring any attachments to your testimony?**

16 A. Yes. I am sponsoring the following attachments that accompany my testimony:
17 Attachment JMP-1 Gas Procurement Incentive Plan ("GPIP") Revised
18 Effective April 1, 2017
19 Attachment JMP-2 GPIP Semi Annual Report, April 2020 through March 2021
20 Attachment JMP-3 Natural Gas Portfolio Management Plan ("NGPMP")
21 Effective April 1, 2016
22 Attachment JMP-4 NGPMP Annual Report, April 2020 through March 2021
23 Attachment JPM-5 Financial hedge (including Storage Deferral) mark-to-market
24 ("MTM") as of August 3, 2021

1 **Q. What is the purpose of your testimony?**

2 A. The purpose of my testimony is to discuss the results of the Gas Procurement Incentive
3 Plan (“GPIP”) and the Natural Gas Portfolio Management Plan (“NGPMP”) for the
4 period April 1, 2020 through March 31, 2021 and to provide an exhibit that illustrates the
5 impact of current financial hedges for the upcoming period of November 2021 through
6 October 2022 in the GPIP.

7
8 **II. Gas Procurement Incentive Plan**

9 **Q. What is the Gas Procurement Incentive Plan?**

10 A. The objective of the GPIP is to mitigate the volatility of natural gas costs and to
11 encourage the Company to achieve lower hedged commodity costs for customers.
12 The GPIP is provided as Attachment JMP-1.

13
14 The gas procurement portion of the GPIP is based on the Company’s purchasing
15 program, under which the Company locks, or hedges, the variable cost of the natural gas
16 commodity exposure. Mandatory purchases and/or hedges are the purchases of gas
17 volumes and/or hedges made in approximately uniform monthly increments on a
18 mandatory basis beginning 24 months prior to the month of delivery and ending four
19 months prior to the start of delivery month. Mandatory hedges will equal 60 percent of
20 forecasted normal weather gas purchase requirements for the April and October gas
21 supply months and 70 percent of forecasted normal weather gas purchase requirements

1 for the remaining 10 months of the year. The forecasted normal weather natural gas
2 purchase requirements are based on the most recent five-year firm sales forecast.¹ Hedge
3 volume targets are adjusted each November starting in March of the following year.
4 Discretionary purchases and/or hedges are defined as the purchases and/or hedges
5 established at least six business days prior to the start of the delivery month for delivery
6 to the system or storage in excess of the mandatory hedging requirements in a month.
7 The total financial and physical hedged volume shall not exceed 95% of the forecasted
8 normal weather requirements for a given supply month.

9
10 Mandatory hedges also form the benchmark for the incentive calculation under the GPIIP.
11 For each month, the average unit cost of the mandatory hedges is compared to the
12 average unit cost of discretionary hedges to determine the savings or loss per dekatherm
13 (“Dth”) resulting from the discretionary hedges. This difference, multiplied by the
14 discretionary volumes, determines the total savings or cost. To determine the incentive
15 or penalty for each month, the total savings is multiplied by 10% for transactions with
16 unit cost savings less than \$0.50 and executed greater than four months prior to the month
17 of flow. A 20% incentive may be earned if the unit cost savings is greater than \$0.50 and
18 the transaction execution date is greater than 8 months prior to the month of flow. A 5%

¹ Most recently, the Company filed its firm sales forecast in its Gas Long-Range Resource and Requirements Plan for the Forecast Period 2021/22 to 2025/26 in Docket No. 5043.

1 percent incentive is applied to any transaction executed between one and four months
2 prior to the month of flow, regardless of the unit cost savings.

3
4 The Company has notified the Division, and the Division agrees with the Company to
5 continue with the accelerated portion of the mandatory hedges. Prices for the upcoming
6 Accelerated trade period are lower relative to nearby market prices. Accelerated hedges
7 would commence for flow date Nov-2023 and prices are considerably lower two years
8 out when compared with nearby (prompt) months. The average for Nov-2021-Oct-2022
9 (prompt year) is currently \$3.62/Dth, while the average for the Nov-23-Oct-2024 (2nd
10 nearby year) period is \$2.87. On average, this is a difference of 76¢; however, the
11 savings for Nov-Mar (true winter period) is 97¢. Accelerated hedges will neither earn an
12 incentive nor be used in the calculation of mandatory benchmark.

13
14 **Q. Were there any changes to the GPIIP over the past year?**

15 A. No, there were no changes to GPIIP over the past year.

16
17 **Q. What is the GPIIP incentive for the past 12-month period?**

18 A. Attachment JMP-2 is the Company's Semi-Annual GPIIP Report. This report shows the
19 results by month for the period April 1, 2020 through March 31, 2021. As shown in
20 Attachment JMP-2, the Company purchased discretionary supply of 2,453,000 Dth
21 during the period, resulting in a net calculated incentive of \$20,648. The weighted

1 average cost of mandatory and discretionary hedges was approximately \$2.5852 and
2 \$2.5048, respectively, resulting in discretionary hedges being approximately \$0.0804 per
3 Dth less than the mandatory hedges.

4
5 The calculation of the savings for each month is shown on Page 3 (of 43) of Attachment
6 JMP-2 and the calculation of the incentives for each month by incentive percentage is
7 shown on Pages 4 through 6 (of 43) of Attachment JMP-2.

8
9 **Q. What is the amount of the gas procurement incentive for which the Company is**
10 **seeking approval in this filing?**

11 A. The Company is proposing that it be granted the full incentive of \$20,648 for the period
12 April 2020 through March 2021.

13
14 **Q. Is the Company recommending any changes to the GPIIP in this filing?**

15 A. No, the Company is not currently recommending any changes to the GPIIP.

16
17 **Q. Please discuss why the Financial Hedge (including Storage Deferral) mark-to-**
18 **market (“MTM”) table is included in the current filing?**

19 A. In GCR filings before 2019, the impact of financial hedges was incorporated into the
20 various cost calculation tables; however, since then, the calculation is included as an
21 exhibit, specifically JMP-5. This exhibit illustrates the impact of current financial hedges

1 for the period of November 2021 through October 2022 (including deferred storage) as of
2 August 3, 2021, which is a benefit to customers of \$20,680,555.

3
4 **III. Natural Gas Portfolio Management Plan**

5 **Q. What is the Natural Gas Portfolio Management Plan?** In Docket No. 4038, the PUC
6 approved the NGPMP, which implemented changes to the management of the
7 Company's gas portfolio. The changes were designed to provide various financial,
8 regulatory and risk management benefits over the previous asset management
9 arrangements. The Company changed the management of the gas portfolio from an
10 external third-party asset management agreement to a portfolio managed primarily by the
11 Company. The Company uses its transportation contracts, underground storage
12 contracts, peaking supplies, and supply contracts to first purchase gas supplies to
13 economically and reliably serve sales customers. The Company then makes additional
14 purchases and sales that generate revenue by extracting value from any assets that are not
15 required to serve customers on any day. The mix of supply, transportation, and storage
16 contracts creates flexibility and opportunities for optimization to create value for the
17 Company's customers. The potential optimization value is subject to the following
18 market variables: the fluctuation of gas pricing, the value of temporarily unused assets,
19 the existence of excess transportation and storage capacity, and the opportunities to
20 optimize delivered supplies as storage fill opportunities arise. The NGPMP effective for
21 the period April 1, 2020 through March 31, 2021 is included as Attachment JMP-3.

1 **Q. What were the results of the NGPMP for the incentive year April 2020 through**
2 **March 2021?**

3 A. As required by Order No. 19627 in Docket No. 4038, the Company has filed quarterly
4 and annual reports that detail the results of the optimization activity. On June 2, 2021,
5 the Company submitted the annual report showing the results of the NGPMP for the
6 period April 1, 2020 through March 31, 2021. Attachment JMP-4 is the annual report,
7 which shows that the NGPMP produced total savings of \$9,043,352.58. Under the
8 provisions of the NGPMP, customers receive 100% of the first \$2 million of annual gas
9 cost optimization benefits, 80% of all net proceeds between \$2 million and \$5 million,
10 and 90% of all net proceeds between \$5 million and \$10 million. As a result, total
11 customer savings for Fiscal Year 2021 is \$8,039,179.32.

12
13 **Q. Does the Company’s incentive include revenue from asset management agreements**
14 **(“AMA”)?**

15 A. The Company’s incentive does not include any revenue from AMAs. In Order No.
16 21449, the PUC denied revenue sharing associated with AMA fees. AMA fees are
17 recorded as a credit on the pipeline demand charges and customers receive 100 percent of
18 this benefit.

19
20 **Q. Does the Company propose any changes to the NGPMP in this filing?**

21 A. No, the Company is not currently proposing any changes to the NGPMP.

1 **Q. What is the Company seeking approval for in this filing?**

2 A. The Company's incentive, as specified in the NGPMP (Attachment JMP-3) in effect for
3 the period April 1, 2020 through March 31, 2021, is calculated using the following
4 formula: (1) no sharing with the Company from \$0 million to \$2 million; (2) 20%
5 sharing of the savings to the Company from \$2 million to \$5 million; (3) 10% sharing of
6 the savings to the Company from \$5 million to \$10 million; and (4) 6% percent sharing
7 of the savings to the Company for values above \$10 million. Accordingly, the Company
8 is filing for approval of a NGPMP incentive of \$1,004,353.26, which is 20% of the net
9 proceeds between \$2 million and \$5 million and 10% of the net proceeds between \$5
10 million and \$9,043,532.58.

11

12 **Q. Will the Company continue to operate the gas portfolio under the NGPMP?**

13 A. Yes. Unless otherwise directed by the PUC, the Company will continue to manage its
14 gas portfolio as specified in the NGPMP.

15

16 **Q. Does this conclude your testimony?**

17 A. Yes.

Attachments of John M. Protano

- Attachment JMP-1 Gas Procurement Incentive Plan (“GPIP”) Revised Effective April 1, 2017
- Attachment JMP-2 GPIP Semi Annual Report, April 2020 through March 2021
- Attachment JMP-3 Natural Gas Portfolio Management Plan (“NGPMP”) Effective April 1, 2016
- Attachment JMP-4 NGPMP Annual Report, April 2020 through March 2021
- Attachment JMP-5 Financial Hedge (including Storage Deferral) mark-to-market (“MTM”) as of August 3, 2021

Attachment JMP-1

Gas Procurement Incentive Plan (“GPIP”) Revised Effective April 1, 2017

National Grid
Rhode Island

January 31, 2017
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Gas Procurement Incentive Plan (GPIP) for National Grid

Revised Effective April 1, 2017

I. Objective

To reduce the volatility of gas costs and to encourage The Narragansett Electric Company d/b/a National Grid (National Grid or Company) to achieve a lower hedged gas commodity cost for its customers.

II. Structure of the Gas Procurement Incentive Plan (Plan)

- A. The original Plan became effective June 1, 2003 and was most recently revised in Docket No. 4283. It will be reviewed with each annual gas cost recovery (GCR) filing. The cap on the amount of the incentive that may be earned by the Company was eliminated effective July 1, 2010 and approved by the Public Utilities Commission (PUC) in Docket No. 4283. The Company will file the Plan results semi-annually on April 25 and October 25 of each year. These reports shall include reporting for all Plan activity and results through the end of the month prior to the filing.
- B. The Company will file its forecasted normal weather natural gas purchase requirements with its annual GCR filing. The hedging plan volume will be adjusted based on this revised forecast. Changes to the hedged volume execution plan will become effective in November of each year. The Company will not unwind or sell any purchases or hedged positions without notifying the PUC and Division. If a midyear revision is warranted the Company will file support for the revised purchase forecast with the PUC and Division.

III The Gas Procurement Incentive Plan

- A. The Company will make purchases of natural gas, natural gas swaps or natural gas futures which lock or hedge the NYMEX Henry Hub (NYMEX) portion of the variable cost. For any future gas supply month the Company will make three types of gas purchases:
 - 1. Mandatory Purchases and/or Hedges
 - a. Are defined as mandatory monthly purchases of gas volumes or hedges made in approximately uniform monthly increments. (Mandatory purchases and/or hedges will vary as the forecast of purchases is updated periodically.)

National Grid
Rhode Island

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- b. Will equal 60% of forecasted normal weather gas purchase requirements for the April and October gas supply months and 70% of forecasted normal weather gas purchase requirements for the remaining ten months. Purchases and/or hedges will be based on the forecast of requirements in place when the purchases and/or hedges are made.
- c. Will be purchased in approximately uniform monthly increments on a mandatory basis starting 24 months prior to the month of delivery and ending 4 months prior to the start of deliveries.
- d. The first purchases and/or hedges made each month will be deemed the Company's mandatory hedge up to the amount of the Company's scheduled mandatory requirement for the month.
- e. The Company will adjust the schedule of hedging to achieve the required mandatory level in accordance with paragraph II.B. The Company will seek to maximize the uniformity of monthly mandatory purchase/hedge volumes over the 20 month period specified in paragraph III.A.1.c.
- f. The Company and the Division may agree to accelerate a portion of the mandatory hedges. They will notify the PUC of any such plan and provide 3 business days for the PUC to object. Accelerated hedges will neither earn an incentive nor be used in the calculation of mandatory benchmark.

2. Discretionary Purchases and/or Hedges

- a. Are defined as the purchases and/or hedges established at least six business days prior to the start of the delivery month for delivery to the system or storage in excess of the mandatory hedging requirements in a month.
- b. The cost or benefit of any financial purchase and/or hedge will be included in the calculation of the average unit price.
- c. The total financial and physical hedged volume (planned mandatory plus accelerated plus discretionary), shall not exceed 95% of the forecasted normal weather requirements for a given supply month. Subsequent revisions to the forecast may impact the hedge percentage for existing deals.

National Grid
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3. Other Discretionary Purchases and/or Hedges Not Subject To Incentives
 - a. Liquefied natural gas (LNG).
 - b. Supplies that lock in price but are not part of the program.
 - c. Hedges specifically put in place as part of the Natural Gas Procurement Management Program to lock in optimization savings for customers.
 - d. Purchases and/or hedges made less than six business days prior to the beginning of the month, during the month or under a contract which does not allow for the locking of the price.
 - e. Purchases and/or hedges made due to updated levels of forecasted migration of throughput volumes from transportation service to sales service.
 - f. Purchases and/or hedges made to fix the locational basis price risk at the forecasted receipt point locations.

B. Producing Region Locational Basis Fixed Price Hedge

As recently as mid-2014, the price movement of NYMEX was highly correlated to the price movement of supplies in the producing regions of the Gulf of Mexico, Marcellus and some Canadian supplies and, therefore, NYMEX was an effective hedge of the future gas prices purchased in those regions. As of July 2014, the correlation between NYMEX and the Marcellus locations, such as Texas Eastern market area zone M2, Tennessee Gas Pipeline Zone 4, and Dominion South Point, dropped to a point such that NYMEX Henry Hub was less effective at hedging the forecasted purchases in the Marcellus region.

The Company has the option to use locational basis hedges to increase the effectiveness of the forecasted purchases.

The locational basis hedges do not have to be executed at the same time as the NYMEX hedges. Locational basis hedges are not included in the incentive calculation.

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C. Computation of Gas Procurement Incentives

Gas Procurement Incentives will be determined on the basis of comparisons of the volume-weighted average cost per dekatherm of discretionary purchases and/or hedges and the volume weighted average cost per dekatherm of mandatory gas purchases, excluding any accelerated hedges for each gas supply month. All comparisons will be based on the NYMEX portion of the variable cost per dekatherm of the purchased gas supply or the price of the NYMEX futures contract.

D. Any purchases and/or hedges made for a future gas supply month, excluding other discretionary purchases and/or hedges not subject to incentives as shown in paragraph III.A.3, that are in excess of the mandatory purchases and/or hedges requirement for the month, will be deemed discretionary purchases and/or hedges.

E. The timing of discretionary purchases and/or hedges is left solely to the discretion of the Company. The Company is required to make sufficient discretionary purchases and/or hedges by November 1 of each year, such that a minimum of 80% of supply needed for December, January and February, and 75% of supply needed for a normal November and March, will be at a fixed or capped price. The fixed and capped supplies will include all forward purchases, financially based purchases and/or hedges, LNG supplies, and storage supplies.

F. After all purchases and/or hedges for forecasted gas requirements for a given gas supply month are completed, the volume-weighted average cost of mandatory purchases and/or hedges will be computed. That volume weighted average cost for mandatory purchases and/or hedges will then be compared against the actual cost of each discretionary purchases and/or hedge made for the same gas supply month.

1. For all discretionary purchases and/or hedges executed more than eight months prior to the start of the gas supply month, the Company will be provided a positive incentive equal to 10% of the difference between the cost of each discretionary purchase and the volume-weighted average cost for mandatory purchases and/or hedges for the same gas supply month if the cost of the discretionary purchase and/or hedge is less than the volume weighted average cost of mandatory purchases and/or hedges for the same gas supply month. In the event that the cost of the discretionary purchases/hedges is at least 50 cents less than the cost of the mandatory purchases/hedges, the incentive will be 20%.

National Grid
Rhode Island

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2. For all discretionary purchases and/or hedges executed within the last five to eight months prior to the start of the gas supply month, the Company will be provided as positive incentive equal to 10% of the difference between the cost of each discretionary purchase and the volume-weighted average cost for mandatory purchases and/or hedges for the same gas supply month if the cost of the discretionary purchase and/or hedge is less than the volume weighted average cost of mandatory purchases for the same gas supply month.
3. For all discretionary purchases and/or hedges executed within the last four months prior to the start of the gas supply month, the Company will be provided as positive incentive equal to 5% of the difference between the cost of each discretionary purchase and the volume-weighted average cost for mandatory purchases and/or hedges for the same gas supply month if the cost of the discretionary purchase and/or hedge is less than the volume weighted average of mandatory purchases for the same gas supply month.
4. For any and all discretionary purchases and/or hedges that are made at a cost which is greater than the volume-weighted average cost for mandatory purchases and/or hedges, made for the same gas supply month, regardless of when they occur prior to the start of the gas supply month, the Company will be assessed a penalty equal to 10% of the difference between the volume-weighted average cost for mandatory purchases and/or hedges and the cost of the each such discretionary purchase.
5. The net incentive/penalty for the Company for each gas supply month shall equal the sum of the incentives/penalties calculated for all individual discretionary purchases and/or hedges executed for the subject gas supply month.

Attachment JMP-2

GPIP Semi Annual Report, April 2020 through March 2021



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Also admitted in Massachusetts

April 23, 2021

VIA FIRST CLASS MAIL AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Semi-Annual Report on Gas Procurement Incentive Plan

Dear Ms. Massaro:

Pursuant to the provisions of the Gas Procurement Incentive Plan (GPIP) initially approved in Docket No. 3436 at Order No. 17444, enclosed please find National Grid's¹ semi-annual report on the status of the penalties and incentives as of March 31, 2021.

The first page of the report summarizes the savings to customers from the discretionary purchases in the column labeled "Gain/(Loss)." The incentive/penalty impact on National Grid as of March 31, 2021 is found in the last column of the table labeled "Company Incentive." For the 12-month period of April 1, 2020 to March 31, 2021, the report indicates a benefit to customers of \$206,479 from discretionary purchases and a calculated Company incentive of \$20,648. For the April 1, 2021 to March 31, 2022 year, the benefit to customers is \$150,214 and the Company incentive is \$15,021. For the April 1, 2022 to March 31, 2023 measurement year, the benefit to customers is \$8,508 and the Company incentive is \$851.

For each month, the report itemizes the average unit cost for both mandatory and discretionary hedge purchases and the difference between them. The report also shows the amount of discretionary hedges made, the gain or loss on the discretionary hedges, and the calculated Company incentive or penalty. The summary results are derived by adding together the calculated incentive/penalty information from page 2, which reflects the current applicable

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Robinson+Cole

Luly E. Massaro, Commission Clerk
Semi-Annual Report on Gas Procurement Incentive Plan
April 23, 2021
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provisions where discretionary hedges made within four months before the start of the month of flow have a sharing of 5 percent; and on page 3, where discretionary hedges made between four and eight months before the start of the month of flow have a sharing of 10 percent; plus the last incentive tier shown on page 4, where discretionary hedges were executed more than eight months before the start of the month of flow and were at least \$0.50 per dekatherm lower in cost.

Page 5 of the report shows the mandatory, accelerated, and discretionary hedge volumes and the total volume hedged as a percentage of the original forecast. The last two columns associated with the hedged volumes section show the average NYMEX hedge price and the total weighted cost. Marcellus region basis hedges are shown for informational purposes only and are not included as part of the GPIP calculations. The remaining columns summarize the dollar amount of hedges broken out into mandatory, accelerated, and discretionary and the unit cost of each type of hedge under the GPIP.

Finally, the individual trade data that had previously been provided in the GPIP quarterly report is shown beginning on page 6.

Thank you for your attention to this matter. If you have any questions, please do not hesitate to contact John Protano at (516) 545-5417 or me at (401) 709-3359.

Very truly yours,



Steven J. Boyajian

Enclosures

cc: Leo Wold, Esq.
John Bell
Al Mancini

Gas Procurement Incentive Program Worksheet - Mar 31 2021
Incentive Calculation
National Grid - Rhode Island

TOTAL

	Mandatory NYMEX	Discretionary NYMEX	Difference	Discretionary Volumes (Dt)	Gain/ (Loss)	Aggregate * Incentive %	Company Incentive
Apr-20	\$ 2,5101	\$ 2,3878	\$ 0.12	518,000	\$ 63,359	10.00%	\$ 6,336
May-20	\$ 2,4661	\$ 2,3867	\$ 0.08	195,000	\$ 15,486	10.00%	\$ 1,549
Jun-20	\$ 2,4518	\$ 2,3748	\$ 0.08	184,000	\$ 14,167	10.00%	\$ 1,417
Jul-20	\$ 2,5330	\$ 2,4579	\$ 0.08	90,000	\$ 6,759	10.00%	\$ 676
Aug-20	\$ 2,5356	\$ 2,4642	\$ 0.07	70,000	\$ 5,002	10.00%	\$ 500
Sep-20	\$ 2,3955	\$ 2,2642	\$ 0.13	125,000	\$ 16,405	10.00%	\$ 1,641
Oct-20	\$ 2,4554	\$ 2,3626	\$ 0.09	206,000	\$ 19,134	10.00%	\$ 1,913
Nov-20	\$ 2,5311	\$ 2,4656	\$ 0.07	151,000	\$ 9,884	10.00%	\$ 988
Dec-20	\$ 2,7308	\$ 2,6996	\$ 0.03	220,000	\$ 6,873	10.00%	\$ 687
Jan-21	\$ 2,8526	\$ 2,7939	\$ 0.06	278,000	\$ 16,312	10.00%	\$ 1,631
Feb-21	\$ 2,8267	\$ 2,7691	\$ 0.06	211,000	\$ 12,153	10.00%	\$ 1,215
Mar-21	\$ 2,7336	\$ 2,6314	\$ 0.10	205,000	\$ 20,946	10.00%	\$ 2,095
Subtotal 20-21				2,453,000	206,479		20,648
Apr-21	\$ 2,5546	\$ 2,3614	\$ 0.19	112,000	\$ 21,644	10.00%	\$ 2,164
May-21	\$ 2,5035	\$ 2,3169	\$ 0.19	97,000	\$ 18,105	10.00%	\$ 1,811
Jun-21	\$ 2,5279	\$ 2,3378	\$ 0.19	105,000	\$ 19,965	10.00%	\$ 1,996
Jul-21	\$ 2,4963	\$ 2,3687	\$ 0.13	72,000	\$ 9,190	10.00%	\$ 919
Aug-21	\$ 2,6848	\$ 2,3483	\$ 0.34	47,000	\$ 15,812	10.00%	\$ 1,581
Sep-21	\$ 2,5620	\$ 2,3118	\$ 0.25	71,000	\$ 17,762	10.00%	\$ 1,776
Oct-21	\$ 2,6197	\$ 2,3336	\$ 0.29	23,000	\$ 6,580	10.00%	\$ 658
Nov-21	\$ 2,6926	\$ 2,6004	\$ 0.09	72,000	\$ 6,639	10.00%	\$ 664
Dec-21	\$ 2,8312	\$ 2,6799	\$ 0.15	130,000	\$ 19,670	10.00%	\$ 1,967
Jan-22	\$ 2,9469	\$ 2,8975	\$ 0.05	104,000	\$ 5,130	10.00%	\$ 513
Feb-22	\$ 2,9159	\$ 2,8720	\$ 0.04	98,000	\$ 4,310	10.00%	\$ 431
Mar-22	\$ 2,7703	\$ 2,5000	\$ 0.27	20,000	\$ 5,406	10.00%	\$ 541
Subtotal 21-22				951,000	150,214		15,021
Apr-22	\$ 2,4204	\$ 2,3071	\$ 0.11	14,000	\$ 1,587	10.00%	\$ 159
May-22	\$ 2,4027	\$ 2,32	\$ 0.08	32,000	\$ 2,490	10.00%	\$ 249
Jun-22	\$ 2,4408	\$ 2,37	\$ 0.08	36,000	\$ 2,728	10.00%	\$ 273
Jul-22	\$ 2,4475	\$ 2,42	\$ 0.03	25,000	\$ 728	10.00%	\$ 73
Aug-22	\$ 2,5140	\$ 2,49	\$ 0.02	20,000	\$ 465	10.00%	\$ 47
Sep-22	\$ 2,4952	\$ 2,46	\$ 0.03	15,000	\$ 455	10.00%	\$ 46
Oct-22	\$ 2,5518	\$ 2,54	\$ 0.01	30,000	\$ 333	10.00%	\$ 33
Nov-22	\$ 2,6275	\$ 2,63	\$ (0.00)	55,000	\$ (263)	-10.00%	\$ (26)
Dec-22	\$ 2,7324	\$ 2,73	\$ -	50,000	\$ -	0.00%	\$ -
Jan-23	\$ 2,8263	\$ 2,83	\$ -	15,000	\$ -	0.00%	\$ -
Feb-23	\$ 2,8263	\$ 2,83	\$ (0.00)	19,000	\$ (16)	-10.00%	\$ (2)
Mar-23	\$ 2,6870	\$ 2,69	\$ -	10,000	\$ -	0.00%	\$ -
Subtotal 22-23				321,000	8,508		851
TOTAL				3,725,000	365,201		36,520



Deals executed within four months of the Supply Month - 5% Incentive Level

4 months or less to \$	VOLUME (Dth)			PURCHASE (USD)			Average Price (\$/Dth)			Margin (\$/Dth)	Incentive (USD)	Incentive %
	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary	Average Price (\$/Dth)					
							Mandatory	Accelerated	Discretionary			
Apr-20	775,000	660,000	-	1,945,308	1,740,900	-	2,5101	2,5377	-	\$	-	0%
May-20	620,000	680,000	-	1,528,994	1,744,200	-	2,4661	2,5650	-	\$	-	0%
Jun-20	470,000	530,000	-	1,152,347	1,356,270	-	2,4618	2,5590	-	\$	-	0%
Jul-20	390,000	420,000	-	987,874	1,082,340	-	2,5330	2,5770	-	\$	-	0%
Aug-20	400,000	360,000	-	1,014,254	918,720	-	2,5356	2,5520	-	\$	-	0%
Sep-20	650,000	510,000	-	1,557,064	1,287,750	-	2,3955	2,5250	-	\$	-	0%
Oct-20	800,000	580,000	-	1,964,348	1,499,300	-	2,4654	2,5850	-	\$	-	0%
Nov-20	950,000	900,000	-	2,404,518	2,385,900	-	2,5311	2,6510	-	\$	-	0%
Dec-20	1,200,000	1,270,000	-	3,276,959	3,558,540	-	2,7308	2,8020	-	\$	-	0%
Jan-21	1,450,000	1,450,000	-	4,136,259	4,171,650	-	2,8526	2,8770	-	\$	-	0%
Feb-21	1,290,000	1,290,000	-	3,646,499	3,686,820	-	2,8267	2,8580	-	\$	-	0%
Mar-21	1,230,000	1,110,000	-	3,362,347	3,050,280	-	2,7336	2,7480	-	\$	-	0%
Apr-21	740,000	700,000	-	1,890,411	1,772,400	-	2,5546	2,5320	-	\$	-	0%
May-21	700,000	650,000	-	1,752,471	1,603,550	-	2,5035	2,4670	-	\$	-	0%
Jun-21	530,000	460,000	-	1,339,799	1,153,680	-	2,5279	2,5080	-	\$	-	0%
Jul-21	360,000	450,000	-	898,674	1,115,550	-	2,4963	2,4790	-	\$	-	0%
Aug-21	530,000	440,000	-	1,422,925	1,061,720	-	2,6848	2,4130	-	\$	-	0%
Sep-21	540,000	540,000	-	1,383,479	1,287,360	-	2,5620	2,3840	-	\$	-	0%
Oct-21	680,000	680,000	-	1,781,401	1,625,200	-	2,6197	2,3900	-	\$	-	0%
Nov-21	880,000	900,000	-	2,369,465	2,241,000	-	2,6926	2,4900	-	\$	-	0%
Dec-21	1,080,000	1,200,000	-	3,057,670	3,144,000	-	2,8312	2,6200	-	\$	-	0%
Jan-22	1,180,000	1,390,000	-	3,477,295	3,749,525	-	2,9469	2,6975	-	\$	-	0%
Feb-22	990,000	1,240,000	-	2,886,790	3,246,320	-	2,9159	2,6180	-	\$	-	0%
Mar-22	790,000	1,240,000	-	2,188,530	3,100,000	-	2,7703	2,5000	-	\$	-	0%
Apr-22	480,000	630,000	-	1,161,790	1,413,090	-	2,4204	2,2430	-	\$	-	0%
May-22	480,000	590,000	-	1,153,280	1,355,820	-	2,4027	2,2980	-	\$	-	0%
Jun-22	360,000	470,000	-	878,685	1,094,160	-	2,4408	2,3280	-	\$	-	0%
Jul-22	190,000	480,000	-	465,030	1,121,280	-	2,4475	2,3360	-	\$	-	0%
Aug-22	230,000	370,000	-	578,220	927,590	-	2,5140	2,5070	-	\$	-	0%
Sep-22	240,000	560,000	-	598,845	1,364,000	-	2,4952	2,4800	-	\$	-	0%
Oct-22	270,000	640,000	-	686,980	1,652,480	-	2,5518	2,5820	-	\$	-	0%
Nov-22	300,000	940,000	-	788,250	2,544,110	-	2,6275	2,7065	-	\$	-	0%
Dec-22	350,000	1,250,000	-	956,340	3,423,750	-	2,7324	2,7390	-	\$	-	0%
Jan-23	300,000	1,340,000	-	847,880	3,765,400	-	2,8263	2,8100	-	\$	-	0%
Feb-23	210,000	1,250,000	-	593,530	3,553,125	-	2,8263	2,8425	-	\$	-	0%
Mar-23	120,000	1,130,000	-	322,440	3,036,310	-	2,6870	2,6870	-	\$	-	0%
Apr-23	-	-	-	-	-	-	-	-	-	\$	-	0%
May-23	-	-	-	-	-	-	-	-	-	\$	-	0%
Jun-23	-	-	-	-	-	-	-	-	-	\$	-	0%
Jul-23	-	-	-	-	-	-	-	-	-	\$	-	0%
Aug-23	-	-	-	-	-	-	-	-	-	\$	-	0%
Sep-23	-	-	-	-	-	-	-	-	-	\$	-	0%
Oct-23	-	-	-	-	-	-	-	-	-	\$	-	0%
Nov-23	-	-	-	-	-	-	-	-	-	\$	-	0%
Dec-23	-	-	-	-	-	-	-	-	-	\$	-	0%

Deals executed within eight months of the Supply Month - 10% Incentive Level
5 to 8 months

	VOLUME (Dth)		PURCHASE (USD)		Average Price (\$/Dth)		Margin (\$/Dth)	Incentive (USD)	Incentive %
	Mandatory	Discretionary	Mandatory	Discretionary	Mandatory	Discretionary			
Apr-20	775,000	230,000	1,945,308	1,740,900	2,5101	2,6377	0.2110	4,853	10%
May-20	620,000	90,000	1,528,994	1,744,200	2,4661	2,5650	0.1822	1,640	10%
Jun-20	470,000	105,000	1,152,347	1,356,270	2,4518	2,5590	0.1626	1,708	10%
Jul-20	390,000	30,000	987,874	1,082,340	2,5330	2,5770	0.1301	390	10%
Aug-20	400,000	-	1,014,254	918,720	2,5356	2,5520	-	-	0%
Sep-20	650,000	60,000	1,557,064	1,287,750	2,3955	2,5250	0.3005	1,803	10%
Oct-20	800,000	50,000	1,964,348	1,499,300	2,4554	2,5850	0.3434	1,717	10%
Nov-20	950,000	50,000	2,404,318	2,385,900	2,5311	2,6510	0.2097	1,048	10%
Dec-20	1,200,000	30,000	3,276,959	3,558,540	2,7308	2,8020	0.1008	302	10%
Jan-21	1,450,000	-	4,136,259	4,171,650	2,8526	2,8770	-	-	0%
Feb-21	1,290,000	-	3,646,499	3,686,820	2,8267	2,8580	-	-	0%
Mar-21	1,230,000	-	3,362,347	3,050,280	2,7336	2,7480	-	-	0%
Apr-21	740,000	700,000	1,890,411	1,772,400	2,5546	2,5320	-	-	0%
May-21	700,000	650,000	1,752,471	1,603,550	2,5035	2,4670	-	-	0%
Jun-21	530,000	460,000	1,339,799	1,153,680	2,5279	2,5080	-	-	0%
Jul-21	360,000	450,000	898,674	1,115,550	2,4963	2,4790	-	-	0%
Aug-21	530,000	440,000	1,422,925	1,061,720	2,6848	2,4130	-	-	0%
Sep-21	540,000	540,000	1,383,479	1,087,360	2,5620	2,3840	-	-	0%
Oct-21	680,000	-	1,781,401	1,625,200	2,6197	2,3900	-	-	0%
Nov-21	880,000	900,000	2,369,465	2,241,000	2,6926	2,4900	(0.2684)	(81)	10%
Dec-21	1,080,000	3,000	3,057,670	3,144,000	2,8312	2,6200	-	-	0%
Jan-22	1,180,000	-	3,477,295	3,749,525	2,9469	2,6975	-	-	0%
Feb-22	990,000	-	2,886,790	3,246,320	2,9159	2,6180	-	-	0%
Mar-22	790,000	-	2,188,530	3,100,000	2,7703	2,5000	-	-	0%
Apr-22	480,000	-	1,161,790	1,413,090	2,4204	2,2430	-	-	0%
May-22	480,000	-	1,153,280	1,355,820	2,4027	2,2980	-	-	0%
Jun-22	360,000	-	878,685	1,094,160	2,4408	2,3280	-	-	0%
Jul-22	190,000	-	465,030	1,121,280	2,4475	2,3360	-	-	0%
Aug-22	230,000	-	578,220	927,590	2,5140	2,5070	-	-	0%
Sep-22	240,000	-	598,845	1,364,000	2,4952	2,4800	-	-	0%
Oct-22	270,000	-	688,980	1,652,480	2,5518	2,5820	-	-	0%
Nov-22	300,000	-	788,250	2,544,110	2,6275	2,7065	-	-	0%
Dec-22	350,000	-	956,340	3,423,750	2,7324	2,7390	-	-	0%
Jan-23	300,000	-	847,880	3,765,400	2,8263	2,8100	-	-	0%
Feb-23	210,000	-	593,530	3,553,125	2,8263	2,8425	-	-	0%
Mar-23	120,000	-	322,440	3,036,310	2,6870	2,6870	-	-	0%
Apr-23	-	-	-	-	-	-	-	-	0%
May-23	-	-	-	-	-	-	-	-	0%
Jun-23	-	-	-	-	-	-	-	-	0%
Jul-23	-	-	-	-	-	-	-	-	0%
Aug-23	-	-	-	-	-	-	-	-	0%
Sep-23	-	-	-	-	-	-	-	-	0%
Oct-23	-	-	-	-	-	-	-	-	0%
Nov-23	-	-	-	-	-	-	-	-	0%
Dec-23	-	-	-	-	-	-	-	-	0%

Deals executed more than eight months prior to the Supply Month - Upto 20% Incentive Level
8 month prior

	VOLUME (Dth)		PURCHASE (USD)		Average Price (\$/Dth)		Discretionary	Discretionary	Margin (\$/Dth)	Incentive (USD)	Incentive %
	Mandatory	Accelerated	Mandatory	Accelerated	Mandatory	Accelerated					
Apr-20	775,000	660,000	1,945,308	1,740,900	2,5101	2,6377	708,070	2,4586	0.0515	1,483	10%
May-20	620,000	680,000	1,529,994	1,744,200	2,4661	2,5650	259,855	2,4748	(0.0087)	(91)	10%
Jun-20	470,000	530,000	1,152,347	1,356,270	2,4518	2,5590	196,603	2,4886	(0.0368)	(291)	10%
Jul-20	390,000	420,000	987,874	1,082,340	2,5330	2,5770	149,125	2,4854	0.0476	286	10%
Aug-20	400,000	360,000	1,014,254	918,720	2,5366	2,5520	172,482	2,4642	0.0715	500	10%
Sep-20	650,000	510,000	1,557,064	1,287,750	2,3955	2,5250	157,350	2,4205	(0.0250)	(162)	10%
Oct-20	800,000	580,000	1,964,348	1,499,300	2,5311	2,5850	381,086	2,4429	0.0126	196	10%
Nov-20	950,000	900,000	2,404,518	2,385,900	2,6311	2,6510	256,238	2,5370	(0.0059)	(60)	10%
Dec-20	1,200,000	1,270,000	3,276,959	3,558,540	2,7308	2,8020	515,003	2,7105	0.0203	385	10%
Jan-21	1,450,000	1,450,000	4,136,259	4,171,650	2,8526	2,8770	776,709	2,7939	0.0587	1,631	10%
Feb-21	1,290,000	1,290,000	3,646,499	3,686,820	2,8267	2,8580	584,290	2,7691	0.0576	1,215	10%
Mar-21	1,230,000	1,110,000	3,362,347	3,050,280	2,7336	2,7480	539,445	2,6314	0.1022	2,095	10%
Apr-21	740,000	700,000	1,890,411	1,772,400	2,5546	2,5320	284,472	2,3614	0.1933	2,164	10%
May-21	700,000	650,000	1,752,471	1,603,550	2,5035	2,4670	224,737	2,3169	0.1867	1,811	10%
Jun-21	530,000	460,000	1,339,799	1,153,680	2,5279	2,5080	245,467	2,3378	0.1901	1,986	10%
Jul-21	360,000	450,000	898,674	1,115,550	2,4963	2,4790	170,545	2,3687	0.1276	919	10%
Aug-21	530,000	440,000	1,422,925	1,061,720	2,6848	2,4130	110,372	2,3483	0.3364	1,581	10%
Sep-21	540,000	540,000	1,383,479	1,287,360	2,5620	2,3840	164,140	2,3118	0.2502	1,776	10%
Oct-21	680,000	680,000	1,781,401	1,625,200	2,6197	2,3900	53,673	2,3336	0.2861	658	10%
Nov-21	880,000	900,000	2,369,465	2,241,000	2,6926	2,4900	178,343	2,5847	0.1079	744	10%
Dec-21	1,080,000	1,200,000	3,057,670	3,144,000	2,8312	2,6200	348,383	2,6799	0.1513	1,967	10%
Jan-22	1,180,000	1,380,000	3,477,295	3,749,525	2,9469	2,6975	301,343	2,8975	0.0493	513	10%
Feb-22	990,000	1,240,000	2,886,790	3,246,320	2,9159	2,6180	281,453	2,8720	0.0440	431	10%
Mar-22	790,000	1,200,000	2,188,530	3,100,000	2,7703	2,5000	50,000	2,5000	0.2703	541	10%
Apr-22	480,000	630,000	1,161,790	1,413,090	2,4204	2,2430	32,299	2,3071	0.1133	159	10%
May-22	480,000	590,000	1,153,280	1,355,820	2,4027	2,2980	74,395	2,3248	0.0778	249	10%
Jun-22	360,000	470,000	878,685	1,094,160	2,4408	2,3280	85,141	2,3650	0.0758	273	10%
Jul-22	190,000	480,000	465,030	1,121,280	2,4475	2,3360	60,460	2,4184	0.0291	73	10%
Aug-22	230,000	370,000	578,220	927,590	2,5140	2,5070	49,815	2,4908	0.0233	47	10%
Sep-22	240,000	550,000	598,845	1,364,000	2,4952	2,4800	36,973	2,4648	0.0304	46	10%
Oct-22	270,000	640,000	688,980	1,652,480	2,5518	2,5820	76,220	2,5407	0.0111	33	10%
Nov-22	300,000	940,000	788,250	2,544,110	2,6275	2,7065	144,775	2,6323	(0.0048)	(26)	10%
Dec-22	350,000	1,250,000	956,340	3,423,750	2,7324	2,7390	136,620	2,7324	-	-	0%
Jan-23	300,000	1,340,000	847,980	3,765,400	2,8263	2,8100	42,394	2,8263	-	-	0%
Feb-23	210,000	1,250,000	593,530	3,553,125	2,8263	2,8425	53,717	2,8272	(0.0009)	(2)	10%
Mar-23	120,000	1,130,000	322,440	3,036,310	2,6870	2,6870	26,870	2,6870	-	-	0%
Apr-23	-	-	-	-	-	-	-	-	-	-	0%
May-23	-	-	-	-	-	-	-	-	-	-	0%
Jun-23	-	-	-	-	-	-	-	-	-	-	0%
Jul-23	-	-	-	-	-	-	-	-	-	-	0%
Aug-23	-	-	-	-	-	-	-	-	-	-	0%
Sep-23	-	-	-	-	-	-	-	-	-	-	0%
Oct-23	-	-	-	-	-	-	-	-	-	-	0%
Nov-23	-	-	-	-	-	-	-	-	-	-	0%
Dec-23	-	-	-	-	-	-	-	-	-	-	0%



Summary of Gas Procurement Incentive Program - Locked Volumes Ending Mar 30 2021
National Grid - Rhode Island

Month	HEDGED VOLUME (Dth)			Percentage	Average	PURCHASE (USD)			Average Price (\$/Dth)			
	Mandatory	Accelerated	Discretionary			Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary	
202004	775,000	660,000	518,000	82%	\$ 2,5208	\$ 1,945,308	\$ 1,740,900	\$ 1,236,860	\$ 2,5101	\$ 2,6377	\$ 2,3878	\$ (0,0690)
202005	620,000	680,000	195,000	81%	\$ 2,5007	\$ 1,528,994	\$ 1,744,200	\$ 465,407	\$ 2,4661	\$ 2,5660	\$ 2,3667	\$ (0,0663)
202006	470,000	470,000	184,000	89%	\$ 2,4878	\$ 1,152,347	\$ 1,356,270	\$ 436,965	\$ 2,4818	\$ 2,5590	\$ 2,3748	\$ (0,0441)
202007	390,000	420,000	90,000	72%	\$ 2,5460	\$ 987,874	\$ 1,082,340	\$ 221,212	\$ 2,5330	\$ 2,5770	\$ 2,4579	\$ 0,0835
202008	400,000	360,000	70,000	68%	\$ 2,5347	\$ 1,014,254	\$ 918,720	\$ 172,492	\$ 2,5356	\$ 2,5520	\$ 2,4642	\$ (0,2124)
202009	650,000	510,000	125,000	83%	\$ 2,4341	\$ 1,557,054	\$ 1,287,750	\$ 283,030	\$ 2,3955	\$ 2,5250	\$ 2,6642	\$ (1,0097)
202010	1,542,401	650,000	206,000	67%	\$ 2,4908	\$ 1,964,348	\$ 1,499,300	\$ 486,686	\$ 2,4554	\$ 2,5850	\$ 2,3626	\$ (0,7973)
202011	2,352,457	800,000	151,000	74%	\$ 2,5801	\$ 2,404,518	\$ 2,385,900	\$ 372,308	\$ 2,5311	\$ 2,6510	\$ 2,4656	\$ (1,0147)
202012	3,972,946	1,270,000	220,000	68%	\$ 2,7619	\$ 3,276,959	\$ 3,558,540	\$ 593,903	\$ 2,7308	\$ 2,8020	\$ 2,6966	\$ (0,8570)
202101	4,360,029	1,450,000	278,000	73%	\$ 2,8586	\$ 4,136,259	\$ 4,171,650	\$ 776,709	\$ 2,8526	\$ 2,8770	\$ 2,7939	\$ (0,0880)
202102	4,034,867	1,290,000	211,000	69%	\$ 2,8368	\$ 3,646,499	\$ 3,686,820	\$ 584,290	\$ 2,8267	\$ 2,8580	\$ 2,7691	\$ 0,0796
202103	3,395,978	1,110,000	205,000	75%	\$ 2,7317	\$ 3,362,347	\$ 3,050,280	\$ 539,445	\$ 2,7336	\$ 2,7480	\$ 2,6314	\$ (0,1091)
202104	1,230,000	700,000	112,000	63%	\$ 2,5305	\$ 1,890,411	\$ 1,772,400	\$ 264,472	\$ 2,5546	\$ 2,5320	\$ 2,3614	\$ (0,0510)
202105	1,926,609	650,000	97,000	75%	\$ 2,4746	\$ 1,752,471	\$ 1,603,550	\$ 224,737	\$ 2,5035	\$ 2,4670	\$ 2,3169	\$ (0,0270)
202106	1,382,982	460,000	105,000	79%	\$ 2,5013	\$ 1,339,799	\$ 1,153,680	\$ 245,467	\$ 2,5279	\$ 2,5080	\$ 2,3378	\$ (0,0420)
202107	1,333,367	360,000	72,000	66%	\$ 2,4771	\$ 898,674	\$ 1,115,550	\$ 170,545	\$ 2,4963	\$ 2,4790	\$ 2,3687	\$ (0,0400)
202108	1,302,490	440,000	47,000	78%	\$ 2,5516	\$ 1,422,925	\$ 1,061,720	\$ 110,372	\$ 2,6848	\$ 2,4130	\$ 2,3483	\$ (0,0745)
202109	1,617,247	540,000	71,000	71%	\$ 2,4631	\$ 1,383,479	\$ 1,287,360	\$ 164,140	\$ 2,5620	\$ 2,3840	\$ 2,3118	\$ (0,3250)
202110	2,380,685	680,000	23,000	58%	\$ 2,5020	\$ 1,781,401	\$ 1,625,200	\$ 53,673	\$ 2,6197	\$ 2,3900	\$ 2,3336	\$ (0,4093)
202111	2,665,778	880,000	72,000	69%	\$ 2,5905	\$ 2,369,465	\$ 2,241,000	\$ 187,226	\$ 2,6926	\$ 2,4900	\$ 2,6004	\$ (0,2518)
202112	3,991,815	1,080,000	130,000	60%	\$ 2,7179	\$ 3,057,670	\$ 3,144,000	\$ 346,363	\$ 2,8312	\$ 2,6200	\$ 2,6799	\$ (0,0586)
202201	4,345,912	1,180,000	104,000	62%	\$ 2,8153	\$ 3,477,295	\$ 3,749,525	\$ 301,343	\$ 2,9469	\$ 2,6975	\$ 2,8975	\$ 0,0433
202202	4,051,261	1,240,000	98,000	57%	\$ 2,7554	\$ 2,886,790	\$ 3,246,320	\$ 281,453	\$ 2,9159	\$ 2,6180	\$ 2,8720	\$ 0,0663
202203	3,422,406	1,240,000	20,000	60%	\$ 2,6042	\$ 2,188,530	\$ 3,100,000	\$ 50,000	\$ 2,7703	\$ 2,5000	\$ 2,5000	\$ 0,0403
202204	2,464,828	480,000	14,000	46%	\$ 2,3196	\$ 1,161,790	\$ 1,413,090	\$ 32,299	\$ 2,4204	\$ 2,2430	\$ 2,3071	\$ -
202205	1,971,486	590,000	32,000	56%	\$ 2,3444	\$ 1,153,260	\$ 1,355,820	\$ 74,395	\$ 2,4027	\$ 2,2980	\$ 2,3248	\$ -
202206	1,478,991	360,000	36,000	59%	\$ 2,3764	\$ 878,665	\$ 1,094,160	\$ 85,141	\$ 2,4408	\$ 2,3280	\$ 2,3650	\$ -
202207	1,491,677	190,000	25,000	47%	\$ 2,3695	\$ 465,030	\$ 1,121,280	\$ 60,460	\$ 2,4475	\$ 2,3360	\$ 2,4184	\$ -
202208	1,346,266	370,000	20,000	46%	\$ 2,5091	\$ 578,220	\$ 927,590	\$ 49,815	\$ 2,5140	\$ 2,5070	\$ 2,4608	\$ -
202209	1,667,154	550,000	15,000	48%	\$ 2,4842	\$ 688,980	\$ 1,652,480	\$ 36,973	\$ 2,4952	\$ 2,4800	\$ 2,4648	\$ -
202210	2,327,822	270,000	30,000	40%	\$ 2,5270	\$ 596,845	\$ 1,364,000	\$ 76,220	\$ 2,4952	\$ 2,5820	\$ 2,5407	\$ -
202211	2,747,435	640,000	30,000	47%	\$ 2,6850	\$ 788,980	\$ 2,544,110	\$ 144,775	\$ 2,6275	\$ 2,4800	\$ 2,5407	\$ -
202212	4,031,089	350,000	50,000	41%	\$ 2,7374	\$ 956,340	\$ 3,423,750	\$ 136,620	\$ 2,7324	\$ 2,7390	\$ 2,7324	\$ -
202301	4,307,668	300,000	1,340,000	38%	\$ 2,8131	\$ 847,860	\$ 3,765,400	\$ 42,394	\$ 2,8263	\$ 2,8100	\$ 2,8263	\$ -
202302	4,170,598	210,000	19,000	35%	\$ 2,8400	\$ 593,530	\$ 3,553,125	\$ 53,717	\$ 2,8263	\$ 2,8425	\$ 2,8272	\$ -
202303	3,491,886	120,000	10,000	36%	\$ 2,6870	\$ 322,440	\$ 3,036,310	\$ 26,870	\$ 2,6870	\$ 2,6870	\$ 2,6870	\$ -
202304	2,484,496	-	-	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
202305	1,989,570	-	-	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
202306	1,447,205	-	-	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
202307	1,385,621	-	-	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
202308	1,354,484	-	-	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
202309	1,676,432	-	-	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
202310	2,455,497	-	-	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Settled



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
342455	NG Basis Swap	TETCO M2	Apr-20	MANDATORY	3/5/2020	56.0	\$ (0.3900)	\$ -	
340826	NG Basis Swap	TETCO M2	Apr-20	MANDATORY	2/18/2020	57.0	\$ (0.4000)	\$ -	
331135	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	11/4/2019	4.0	\$ 2.4197	\$ 96,788	
328709	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	10/2/2019	4.0	\$ 2.2950	\$ 91,800	
326702	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	9/5/2019	4.0	\$ 2.3500	\$ 94,000	
324483	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	8/5/2019	3.0	\$ 2.2770	\$ 68,310	
321729	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	7/1/2019	4.0	\$ 2.3970	\$ 95,880	
320192	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	6/6/2019	3.0	\$ 2.4960	\$ 74,880	
318357	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	5/2/2019	4.0	\$ 2.5700	\$ 102,800	
316544	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	4/3/2019	4.0	\$ 2.6250	\$ 105,000	
313042	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	3/5/2019	4.0	\$ 2.6250	\$ 105,000	
310100	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	2/1/2019	4.0	\$ 2.5800	\$ 103,200	
307309	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	1/3/2019	3.0	\$ 2.5100	\$ 75,300	
304888	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	12/3/2018	4.0	\$ 2.4900	\$ 99,600	
302107	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	11/2/2018	4.0	\$ 2.5500	\$ 102,000	
300117	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	10/5/2018	4.0	\$ 2.5200	\$ 100,800	
297856	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	9/7/2018	3.0	\$ 2.5000	\$ 75,000	
296129	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	8/16/2018	4.0	\$ 2.5430	\$ 101,720	
292760	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	7/10/2018	3.0	\$ 2.5460	\$ 76,380	
290470	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	6/8/2018	3.5	\$ 2.5500	\$ 89,250	
288147	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	5/3/2018	4.0	\$ 2.5700	\$ 102,800	
286263	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	4/5/2018	7.0	\$ 2.6400	\$ 184,800	
333445	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	11/26/2019	5.0	\$ 2.2800	\$ 114,000	
333340	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	11/25/2019	10.0	\$ 2.2990	\$ 229,900	
331154	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	11/4/2019	0.0	#DIV/0!	\$ -	
328728	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	10/2/2019	3.0	\$ 2.2950	\$ 68,850	
326721	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	9/5/2019	3.0	\$ 2.3500	\$ 70,500	
324502	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	8/5/2019	2.0	\$ 2.2770	\$ 45,540	
323126	NG Clearport Swap	HENRY HUB	Apr-20	DISCRETIONARY	7/18/2019	10.0	\$ 2.3960	\$ 239,600	
321748	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	7/1/2019	5.0	\$ 2.3970	\$ 119,850	
320207	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	6/6/2019	5.0	\$ 2.4960	\$ 124,800	
307324	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	1/3/2019	1.0	\$ 2.5100	\$ 25,100	
304896	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	12/3/2018	1.0	\$ 2.4900	\$ 24,900	
302122	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	11/2/2018	1.0	\$ 2.5500	\$ 25,500	
300127	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	10/5/2018	1.0	\$ 2.5200	\$ 25,200	
297875	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	9/7/2018	0.5	\$ 2.5000	\$ 12,500	
296133	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	8/16/2018	1.0	\$ 2.5430	\$ 25,430	
292768	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	7/10/2018	0.5	\$ 2.5460	\$ 12,730	
290477	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	6/8/2018	1.0	\$ 2.5500	\$ 25,500	
288153	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	5/3/2018	0.8	\$ 2.5700	\$ 20,560	
286265	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	4/5/2018	1.0	\$ 2.6400	\$ 26,400	
286264	NG OTC Swap	HENRY HUB	Apr-20	ACCELERATED	4/5/2018	36.0	\$ 2.6400	\$ 950,400	
286262	NG OTC Swap	HENRY HUB	Apr-20	ACCELERATED	4/5/2018	30.0	\$ 2.6350	\$ 790,500	
							195.3	\$	4,923,068



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
340827	NG Basis Swap	TETCO M2	May-20	MANDATORY	2/18/2020	33.0	\$ (0.4000)	\$ -	
342456	NG Basis Swap	TETCO M2	May-20	MANDATORY	3/5/2020	33.0	\$ (0.3900)	\$ -	
344623	NG Basis Swap	TETCO M2	May-20	MANDATORY	4/2/2020	34.0	\$ (0.4400)	\$ -	
296196	NG Clearport Swap	HENRY HUB	May-20	DISCRETIONARY	8/16/2018	1.0	\$ 2.5050	\$ 25,050	
288095	NG OTC Swap	HENRY HUB	May-20	MANDATORY	5/2/2018	7.0	\$ 2.5650	\$ 179,550	
288096	NG OTC Swap	HENRY HUB	May-20	ACCELERATED	5/2/2018	68.0	\$ 2.5650	\$ 1,744,200	
288097	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	5/2/2018	1.0	\$ 2.5650	\$ 25,650	
290471	NG OTC Swap	HENRY HUB	May-20	MANDATORY	6/8/2018	4.0	\$ 2.5300	\$ 101,200	
290478	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	6/8/2018	0.5	\$ 2.5300	\$ 12,650	
292761	NG OTC Swap	HENRY HUB	May-20	MANDATORY	7/10/2018	3.0	\$ 2.5160	\$ 75,480	
292769	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	7/10/2018	0.5	\$ 2.5160	\$ 12,580	
296130	NG OTC Swap	HENRY HUB	May-20	MANDATORY	8/16/2018	4.0	\$ 2.5030	\$ 100,120	
296134	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	8/16/2018	0.5	\$ 2.5030	\$ 12,515	
297857	NG OTC Swap	HENRY HUB	May-20	MANDATORY	9/7/2018	3.0	\$ 2.4600	\$ 73,800	
297876	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	9/7/2018	0.5	\$ 2.4600	\$ 12,300	
300118	NG OTC Swap	HENRY HUB	May-20	MANDATORY	10/5/2018	4.0	\$ 2.4900	\$ 99,600	
300128	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	10/5/2018	1.0	\$ 2.4900	\$ 24,900	
302108	NG OTC Swap	HENRY HUB	May-20	MANDATORY	11/2/2018	3.0	\$ 2.5200	\$ 75,600	
302123	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	11/2/2018	1.0	\$ 2.5200	\$ 25,200	
304889	NG OTC Swap	HENRY HUB	May-20	MANDATORY	12/3/2018	3.0	\$ 2.4450	\$ 73,350	
304897	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	12/3/2018	1.0	\$ 2.4450	\$ 24,450	
307310	NG OTC Swap	HENRY HUB	May-20	MANDATORY	1/3/2019	2.0	\$ 2.4700	\$ 49,400	
307325	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	1/3/2019	1.0	\$ 2.4700	\$ 24,700	
310101	NG OTC Swap	HENRY HUB	May-20	MANDATORY	2/1/2019	3.0	\$ 2.5300	\$ 75,900	
313043	NG OTC Swap	HENRY HUB	May-20	MANDATORY	3/5/2019	3.0	\$ 2.5750	\$ 77,250	
316545	NG OTC Swap	HENRY HUB	May-20	MANDATORY	4/3/2019	3.0	\$ 2.5900	\$ 77,700	
318358	NG OTC Swap	HENRY HUB	May-20	MANDATORY	5/2/2019	3.0	\$ 2.5400	\$ 76,200	
320193	NG OTC Swap	HENRY HUB	May-20	MANDATORY	6/6/2019	2.0	\$ 2.4750	\$ 49,500	
320208	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	6/6/2019	1.0	\$ 2.4750	\$ 24,750	
321730	NG OTC Swap	HENRY HUB	May-20	MANDATORY	7/1/2019	2.0	\$ 2.3780	\$ 47,560	
321749	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	7/1/2019	1.0	\$ 2.3780	\$ 23,780	
324484	NG OTC Swap	HENRY HUB	May-20	MANDATORY	8/5/2019	2.0	\$ 2.2660	\$ 45,320	
324503	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	8/5/2019	0.5	\$ 2.2660	\$ 11,330	
326703	NG OTC Swap	HENRY HUB	May-20	MANDATORY	9/5/2019	3.0	\$ 2.3250	\$ 69,750	
326722	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	9/5/2019	0.5	\$ 2.3250	\$ 11,625	
328710	NG OTC Swap	HENRY HUB	May-20	MANDATORY	10/2/2019	2.0	\$ 2.2760	\$ 45,520	
328729	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	10/2/2019	0.5	\$ 2.2760	\$ 11,380	
331136	NG OTC Swap	HENRY HUB	May-20	MANDATORY	11/4/2019	2.0	\$ 2.3897	\$ 47,794	
331155	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	11/4/2019	1.0	\$ 2.3897	\$ 23,897	
333341	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	11/25/2019	5.0	\$ 2.2890	\$ 114,450	
334040	NG OTC Swap	HENRY HUB	May-20	MANDATORY	12/6/2019	4.0	\$ 2.2100	\$ 88,400	
334059	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	12/6/2019	2.0	\$ 2.2100	\$ 44,200	
							149.5	\$	3,738,601



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
347604	NG Basis Swap	TETCO M2	Jun-20	MANDATORY	5/18/2020	20.0	\$ (0.5200)	\$ -	
344624	NG Basis Swap	TETCO M2	Jun-20	MANDATORY	4/2/2020	19.0	\$ (0.4400)	\$ -	
342457	NG Basis Swap	TETCO M2	Jun-20	MANDATORY	3/5/2020	20.0	\$ (0.3900)	\$ -	
340828	NG Basis Swap	TETCO M2	Jun-20	MANDATORY	2/18/2020	19.0	\$ (0.4000)	\$ -	
336353	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	1/2/2020	6.0	\$ 2.2300	\$ 133,800	
334041	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	12/6/2019	5.0	\$ 2.2590	\$ 112,950	
331137	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	11/4/2019	1.0	\$ 2.4237	\$ 24,237	
328711	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	10/2/2019	1.0	\$ 2.3170	\$ 23,170	
324485	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	8/5/2019	1.0	\$ 2.3090	\$ 23,090	
321731	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	7/1/2019	1.0	\$ 2.4210	\$ 24,210	
320194	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	6/6/2019	1.0	\$ 2.5120	\$ 25,120	
318359	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	5/2/2019	2.0	\$ 2.5730	\$ 51,460	
316546	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	4/3/2019	2.0	\$ 2.6150	\$ 52,300	
313044	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	3/5/2019	2.0	\$ 2.5980	\$ 51,960	
310102	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	2/1/2019	2.0	\$ 2.5600	\$ 51,200	
307311	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	1/3/2019	1.0	\$ 2.5000	\$ 25,000	
304890	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	12/3/2018	2.0	\$ 2.5050	\$ 50,100	
302109	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	11/2/2018	2.0	\$ 2.5500	\$ 51,000	
300119	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	10/5/2018	3.0	\$ 2.5200	\$ 75,600	
297858	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	9/7/2018	2.0	\$ 2.4800	\$ 49,600	
296131	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	8/16/2018	3.0	\$ 2.5290	\$ 75,870	
292762	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	7/10/2018	2.0	\$ 2.5470	\$ 50,940	
290501	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	6/8/2018	6.0	\$ 2.5590	\$ 153,540	
336370	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	1/2/2020	3.0	\$ 2.2300	\$ 66,900	
334060	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	12/6/2019	3.0	\$ 2.2590	\$ 67,770	
333342	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	11/25/2019	3.0	\$ 2.3290	\$ 69,870	
331156	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	11/4/2019	1.0	\$ 2.4237	\$ 24,237	
328730	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	10/2/2019	0.5	\$ 2.3170	\$ 11,585	
326723	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	9/5/2019	0.5	\$ 2.3600	\$ 11,800	
324504	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	8/5/2019	0.5	\$ 2.3090	\$ 11,545	
321750	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	7/1/2019	1.0	\$ 2.4210	\$ 24,210	
307326	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	1/3/2019	1.0	\$ 2.5000	\$ 25,000	
304898	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	12/3/2018	0.5	\$ 2.5050	\$ 12,525	
302124	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	11/2/2018	1.0	\$ 2.5500	\$ 25,500	
300129	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	10/5/2018	1.0	\$ 2.5200	\$ 25,200	
297877	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	9/7/2018	0.5	\$ 2.4800	\$ 12,400	
296135	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	8/16/2018	0.5	\$ 2.5290	\$ 12,645	
292770	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	7/10/2018	0.4	\$ 2.5470	\$ 10,188	
290502	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	6/8/2018	1.0	\$ 2.5590	\$ 25,590	
290503	NG OTC Swap	HENRY HUB	Jun-20	ACCELERATED	6/8/2018	53.0	\$ 2.5590	\$ 1,356,270	
							118.4	\$	2,945,582



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
340829	NG Basis Swap	TETCO M2	Jul-20	MANDATORY	2/18/2020	10.0	\$ (0.4000)	\$ -	
342458	NG Basis Swap	TETCO M2	Jul-20	MANDATORY	3/5/2020	10.0	\$ (0.3900)	\$ -	
344625	NG Basis Swap	TETCO M2	Jul-20	MANDATORY	4/2/2020	10.0	\$ (0.4400)	\$ -	
347605	NG Basis Swap	TETCO M2	Jul-20	MANDATORY	5/18/2020	10.0	\$ (0.5200)	\$ -	
348246	NG Basis Swap	TETCO M2	Jul-20	MANDATORY	6/3/2020	11.0	\$ (0.5350)	\$ -	
292243	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	7/3/2018	5.0	\$ 2.5770	\$ 128,850	
292246	NG OTC Swap	HENRY HUB	Jul-20	ACCELERATED	7/3/2018	42.0	\$ 2.5770	\$ 1,082,340	
296132	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	8/16/2018	2.0	\$ 2.5540	\$ 51,080	
296136	NG OTC Swap	HENRY HUB	Jul-20	DISCRETIONARY	8/16/2018	0.5	\$ 2.5540	\$ 12,770	
297859	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	9/7/2018	2.0	\$ 2.5100	\$ 50,200	
297878	NG OTC Swap	HENRY HUB	Jul-20	DISCRETIONARY	9/7/2018	1.0	\$ 2.5100	\$ 25,100	
300120	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	10/5/2018	2.0	\$ 2.5500	\$ 51,000	
302110	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	11/2/2018	2.0	\$ 2.5700	\$ 51,400	
304891	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	12/3/2018	2.0	\$ 2.5550	\$ 51,100	
307312	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	1/3/2019	2.0	\$ 2.5300	\$ 50,600	
307327	NG OTC Swap	HENRY HUB	Jul-20	DISCRETIONARY	1/3/2019	1.0	\$ 2.5300	\$ 25,300	
310103	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	2/1/2019	3.0	\$ 2.6100	\$ 78,300	
313045	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	3/5/2019	2.0	\$ 2.6240	\$ 52,480	
316547	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	4/3/2019	2.0	\$ 2.6450	\$ 52,900	
318360	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	5/2/2019	3.0	\$ 2.6090	\$ 78,270	
320195	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	6/6/2019	2.0	\$ 2.5510	\$ 51,020	
321732	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	7/1/2019	2.0	\$ 2.4660	\$ 49,320	
321751	NG OTC Swap	HENRY HUB	Jul-20	DISCRETIONARY	7/1/2019	1.0	\$ 2.4660	\$ 24,660	
324486	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	8/5/2019	2.0	\$ 2.3550	\$ 47,100	
324505	NG OTC Swap	HENRY HUB	Jul-20	DISCRETIONARY	8/5/2019	0.5	\$ 2.3550	\$ 11,775	
326705	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	9/5/2019	2.0	\$ 2.3900	\$ 47,800	
326724	NG OTC Swap	HENRY HUB	Jul-20	DISCRETIONARY	9/5/2019	0.5	\$ 2.3900	\$ 11,950	
328712	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	10/2/2019	2.0	\$ 2.3600	\$ 47,200	
328731	NG OTC Swap	HENRY HUB	Jul-20	DISCRETIONARY	10/2/2019	0.5	\$ 2.3600	\$ 11,800	
331138	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	11/4/2019	2.0	\$ 2.4627	\$ 49,254	
331157	NG OTC Swap	HENRY HUB	Jul-20	DISCRETIONARY	11/4/2019	1.0	\$ 2.4627	\$ 24,627	
333343	NG OTC Swap	HENRY HUB	Jul-20	DISCRETIONARY	11/25/2019	2.0	\$ 2.3730	\$ 47,460	
							90.0	\$	2,291,426



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
349733	NG Basis Swap	TETCO M2	Aug-20	MANDATORY	7/2/2020	11.0	\$ (0.4800)	\$ -	
348247	NG Basis Swap	TETCO M2	Aug-20	MANDATORY	6/3/2020	12.0	\$ (0.5350)	\$ -	
347606	NG Basis Swap	TETCO M2	Aug-20	MANDATORY	5/18/2020	11.0	\$ (0.5200)	\$ -	
344626	NG Basis Swap	TETCO M2	Aug-20	MANDATORY	4/2/2020	12.0	\$ (0.4400)	\$ -	
342459	NG Basis Swap	TETCO M2	Aug-20	MANDATORY	3/5/2020	11.0	\$ (0.3900)	\$ -	
340830	NG Basis Swap	TETCO M2	Aug-20	MANDATORY	2/18/2020	11.0	\$ (0.4000)	\$ -	
331139	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	11/4/2019	2.0	\$ 2.4687	\$ 49,374	
328713	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	10/2/2019	2.0	\$ 2.3690	\$ 47,380	
326706	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	9/5/2019	3.0	\$ 2.4000	\$ 72,000	
324487	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	8/5/2019	2.0	\$ 2.3660	\$ 47,320	
321733	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	7/1/2019	2.0	\$ 2.4830	\$ 49,660	
320196	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	6/6/2019	2.0	\$ 2.5630	\$ 51,260	
318361	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	5/2/2019	3.0	\$ 2.6170	\$ 78,510	
316548	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	4/3/2019	3.0	\$ 2.6500	\$ 79,500	
313046	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	3/5/2019	3.0	\$ 2.6240	\$ 78,720	
310104	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	2/1/2019	3.0	\$ 2.5900	\$ 77,700	
307313	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	1/3/2019	2.0	\$ 2.5300	\$ 50,600	
304892	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	12/3/2018	3.0	\$ 2.5650	\$ 76,950	
302111	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	11/2/2018	2.0	\$ 2.5800	\$ 51,600	
300121	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	10/5/2018	2.0	\$ 2.5600	\$ 51,200	
297860	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	9/7/2018	2.0	\$ 2.5200	\$ 50,400	
295658	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	8/10/2018	4.0	\$ 2.5520	\$ 102,080	
333344	NG OTC Swap	HENRY HUB	Aug-20	DISCRETIONARY	11/25/2019	1.0	\$ 2.3880	\$ 23,880	
331158	NG OTC Swap	HENRY HUB	Aug-20	DISCRETIONARY	11/4/2019	1.0	\$ 2.4687	\$ 24,687	
328732	NG OTC Swap	HENRY HUB	Aug-20	DISCRETIONARY	10/2/2019	0.5	\$ 2.3690	\$ 11,845	
326725	NG OTC Swap	HENRY HUB	Aug-20	DISCRETIONARY	9/5/2019	0.5	\$ 2.4000	\$ 12,000	
324506	NG OTC Swap	HENRY HUB	Aug-20	DISCRETIONARY	8/5/2019	0.5	\$ 2.3660	\$ 11,830	
321752	NG OTC Swap	HENRY HUB	Aug-20	DISCRETIONARY	7/1/2019	1.0	\$ 2.4830	\$ 24,830	
307328	NG OTC Swap	HENRY HUB	Aug-20	DISCRETIONARY	1/3/2019	1.0	\$ 2.5300	\$ 25,300	
297879	NG OTC Swap	HENRY HUB	Aug-20	DISCRETIONARY	9/7/2018	0.5	\$ 2.5200	\$ 12,600	
295659	NG OTC Swap	HENRY HUB	Aug-20	DISCRETIONARY	8/10/2018	1.0	\$ 2.5520	\$ 25,520	
295660	NG OTC Swap	HENRY HUB	Aug-20	ACCELERATED	8/10/2018	36.0	\$ 2.5520	\$ 918,720	
							83.0	\$	2,105,466



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
340831	NG Basis Swap	TETCO M2	Sep-20	MANDATORY	2/18/2020	10.0	\$ (0.4000)	\$ -	
342460	NG Basis Swap	TETCO M2	Sep-20	MANDATORY	3/5/2020	9.0	\$ (0.3900)	\$ -	
344627	NG Basis Swap	TETCO M2	Sep-20	MANDATORY	4/2/2020	10.0	\$ (0.4400)	\$ -	
347607	NG Basis Swap	TETCO M2	Sep-20	MANDATORY	5/18/2020	10.0	\$ (0.5200)	\$ -	
348248	NG Basis Swap	TETCO M2	Sep-20	MANDATORY	6/3/2020	9.0	\$ (0.5350)	\$ -	
349734	NG Basis Swap	TETCO M2	Sep-20	MANDATORY	7/2/2020	9.0	\$ (0.4800)	\$ -	
352461	NG Basis Swap	TETCO M2	Sep-20	MANDATORY	8/18/2020	10.0	\$ (1.1900)	\$ -	
298551	NG OTC Swap	HENRY HUB	Sep-20	DISCRETIONARY	9/14/2018	1.0	\$ 2.5250	\$ 25,250	
298552	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	9/14/2018	6.0	\$ 2.5250	\$ 151,500	
298553	NG OTC Swap	HENRY HUB	Sep-20	ACCELERATED	9/14/2018	51.0	\$ 2.5250	\$ 1,287,750	
300122	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	10/5/2018	3.0	\$ 2.5500	\$ 76,500	
302112	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	11/2/2018	3.0	\$ 2.5700	\$ 77,100	
304893	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	12/3/2018	3.0	\$ 2.5500	\$ 76,500	
307314	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	1/3/2019	2.0	\$ 2.5000	\$ 50,000	
307329	NG OTC Swap	HENRY HUB	Sep-20	DISCRETIONARY	1/3/2019	1.0	\$ 2.5000	\$ 25,000	
310105	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	2/1/2019	3.0	\$ 2.5700	\$ 77,100	
313047	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	3/5/2019	3.0	\$ 2.6050	\$ 78,150	
316549	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	4/3/2019	3.0	\$ 2.6300	\$ 78,900	
318362	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	5/2/2019	3.0	\$ 2.6000	\$ 78,000	
320197	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	6/6/2019	2.0	\$ 2.5520	\$ 51,040	
321734	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	7/1/2019	3.0	\$ 2.4720	\$ 74,160	
321753	NG OTC Swap	HENRY HUB	Sep-20	DISCRETIONARY	7/1/2019	1.0	\$ 2.4720	\$ 24,720	
324488	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	8/5/2019	2.0	\$ 2.3510	\$ 47,020	
324507	NG OTC Swap	HENRY HUB	Sep-20	DISCRETIONARY	8/5/2019	0.5	\$ 2.3510	\$ 11,755	
326707	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	9/5/2019	3.0	\$ 2.3800	\$ 71,400	
326726	NG OTC Swap	HENRY HUB	Sep-20	DISCRETIONARY	9/5/2019	0.5	\$ 2.3800	\$ 11,900	
328714	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	10/2/2019	2.0	\$ 2.3550	\$ 47,100	
328733	NG OTC Swap	HENRY HUB	Sep-20	DISCRETIONARY	10/2/2019	0.5	\$ 2.3550	\$ 11,775	
331140	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	11/4/2019	2.0	\$ 2.4537	\$ 49,074	
331159	NG OTC Swap	HENRY HUB	Sep-20	DISCRETIONARY	11/4/2019	0.0	#DIV/0!	\$ -	
333345	NG OTC Swap	HENRY HUB	Sep-20	DISCRETIONARY	11/25/2019	1.0	\$ 2.3800	\$ 23,800	
334044	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	12/6/2019	4.0	\$ 2.3130	\$ 92,520	
334063	NG OTC Swap	HENRY HUB	Sep-20	DISCRETIONARY	12/6/2019	1.0	\$ 2.3130	\$ 23,130	
336354	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	1/2/2020	4.0	\$ 2.3000	\$ 92,000	
336371	NG OTC Swap	HENRY HUB	Sep-20	DISCRETIONARY	1/2/2020	1.0	\$ 2.3000	\$ 23,000	
339174	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	2/3/2020	4.0	\$ 2.0900	\$ 83,600	
339191	NG OTC Swap	HENRY HUB	Sep-20	DISCRETIONARY	2/3/2020	1.0	\$ 2.0900	\$ 20,900	
342921	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	3/11/2020	3.0	\$ 2.1800	\$ 65,400	
342939	NG OTC Swap	HENRY HUB	Sep-20	DISCRETIONARY	3/11/2020	1.0	\$ 2.1800	\$ 21,800	
344468	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	4/1/2020	7.0	\$ 2.0000	\$ 140,000	
344487	NG OTC Swap	HENRY HUB	Sep-20	DISCRETIONARY	4/1/2020	3.0	\$ 2.0000	\$ 60,000	
							128.5	\$	3,127,844



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
340832	NG Basis Swap	TETCO M2	Oct-20	MANDATORY	2/18/2020	6.0	\$ (0.4000)	\$ -
342461	NG Basis Swap	TETCO M2	Oct-20	MANDATORY	3/5/2020	6.0	\$ (0.3900)	\$ -
344628	NG Basis Swap	TETCO M2	Oct-20	MANDATORY	4/2/2020	6.0	\$ (0.4400)	\$ -
347608	NG Basis Swap	TETCO M2	Oct-20	MANDATORY	5/18/2020	6.0	\$ (0.5200)	\$ -
348249	NG Basis Swap	TETCO M2	Oct-20	MANDATORY	6/3/2020	5.0	\$ (0.5350)	\$ -
349735	NG Basis Swap	TETCO M2	Oct-20	MANDATORY	7/2/2020	5.0	\$ (0.4800)	\$ -
352462	NG Basis Swap	TETCO M2	Oct-20	MANDATORY	8/18/2020	6.0	\$ (1.1900)	\$ -
353413	NG Basis Swap	TETCO M2	Oct-20	MANDATORY	9/3/2020	5.0	\$ (1.3400)	\$ -
335671	NG Clearport Swap	HENRY HUB 10K	Oct-20	DISCRETIONARY	12/23/2019	1.0	\$ 2,3090	\$ 23,090
300395	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	10/11/2018	6.0	\$ 2,5850	\$ 155,100
300396	NG OTC Swap	HENRY HUB	Oct-20	DISCRETIONARY	10/11/2018	1.0	\$ 2,5850	\$ 25,850
300397	NG OTC Swap	HENRY HUB	Oct-20	ACCELERATED	10/11/2018	58.0	\$ 2,5850	\$ 1,499,300
302113	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	11/2/2018	4.0	\$ 2,5800	\$ 103,200
302125	NG OTC Swap	HENRY HUB	Oct-20	DISCRETIONARY	11/2/2018	1.0	\$ 2,5800	\$ 25,800
304894	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	12/3/2018	4.0	\$ 2,5550	\$ 102,200
304899	NG OTC Swap	HENRY HUB	Oct-20	DISCRETIONARY	12/3/2018	1.0	\$ 2,5550	\$ 25,550
307315	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	1/3/2019	4.0	\$ 2,5300	\$ 101,200
307330	NG OTC Swap	HENRY HUB	Oct-20	DISCRETIONARY	1/3/2019	1.0	\$ 2,5300	\$ 25,300
310106	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	2/1/2019	5.0	\$ 2,6000	\$ 130,000
313048	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	3/5/2019	4.0	\$ 2,6260	\$ 105,040
316550	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	4/3/2019	4.0	\$ 2,6550	\$ 106,200
318363	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	5/2/2019	4.0	\$ 2,6250	\$ 105,000
320198	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	6/6/2019	4.0	\$ 2,5760	\$ 103,040
321735	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	7/1/2019	4.0	\$ 2,4950	\$ 99,800
321754	NG OTC Swap	HENRY HUB	Oct-20	DISCRETIONARY	7/1/2019	1.0	\$ 2,4950	\$ 24,950
324489	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	8/5/2019	4.0	\$ 2,3780	\$ 95,120
324508	NG OTC Swap	HENRY HUB	Oct-20	DISCRETIONARY	8/5/2019	0.5	\$ 2,3780	\$ 11,890
326708	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	9/5/2019	4.0	\$ 2,4050	\$ 96,200
326727	NG OTC Swap	HENRY HUB	Oct-20	DISCRETIONARY	9/5/2019	0.5	\$ 2,4050	\$ 12,025
328715	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	10/2/2019	4.0	\$ 2,3840	\$ 95,360
328734	NG OTC Swap	HENRY HUB	Oct-20	DISCRETIONARY	10/2/2019	0.6	\$ 2,3840	\$ 14,304
331141	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	11/4/2019	4.0	\$ 2,4807	\$ 99,228
331160	NG OTC Swap	HENRY HUB	Oct-20	DISCRETIONARY	11/4/2019	1.0	\$ 2,4807	\$ 24,807
333346	NG OTC Swap	HENRY HUB	Oct-20	DISCRETIONARY	11/25/2019	5.0	\$ 2,4150	\$ 120,750
334045	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	12/6/2019	3.0	\$ 2,3430	\$ 70,290
334064	NG OTC Swap	HENRY HUB	Oct-20	DISCRETIONARY	12/6/2019	1.0	\$ 2,3430	\$ 23,430
336355	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	1/2/2020	3.0	\$ 2,3340	\$ 70,020
336372	NG OTC Swap	HENRY HUB	Oct-20	DISCRETIONARY	1/2/2020	1.0	\$ 2,3340	\$ 23,340
339175	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	2/3/2020	4.0	\$ 2,1200	\$ 84,800
339192	NG OTC Swap	HENRY HUB	Oct-20	DISCRETIONARY	2/3/2020	1.0	\$ 2,1200	\$ 21,200
342922	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	3/11/2020	3.0	\$ 2,2300	\$ 66,900
342940	NG OTC Swap	HENRY HUB	Oct-20	DISCRETIONARY	3/11/2020	1.0	\$ 2,2300	\$ 22,300
344469	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	4/1/2020	5.0	\$ 2,0700	\$ 103,500
344488	NG OTC Swap	HENRY HUB	Oct-20	DISCRETIONARY	4/1/2020	3.0	\$ 2,0700	\$ 62,100
346761	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	5/1/2020	3.0	\$ 2,4050	\$ 72,150
						158.6	\$	3,950,334



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
340833	NG Basis Swap	TETCO M2	Nov-20	MANDATORY	2/18/2020	16.0	\$ (0.3425)	\$ -	
342462	NG Basis Swap	TETCO M2	Nov-20	MANDATORY	3/5/2020	16.0	\$ (0.3475)	\$ -	
344629	NG Basis Swap	TETCO M2	Nov-20	MANDATORY	4/2/2020	16.0	\$ (0.3900)	\$ -	
347609	NG Basis Swap	TETCO M2	Nov-20	MANDATORY	5/18/2020	16.0	\$ (0.4430)	\$ -	
348250	NG Basis Swap	TETCO M2	Nov-20	MANDATORY	6/3/2020	16.0	\$ (0.3880)	\$ -	
349736	NG Basis Swap	TETCO M2	Nov-20	MANDATORY	7/2/2020	16.0	\$ (0.3730)	\$ -	
352463	NG Basis Swap	TETCO M2	Nov-20	MANDATORY	8/18/2020	16.0	\$ (0.4725)	\$ -	
353414	NG Basis Swap	TETCO M2	Nov-20	MANDATORY	9/3/2020	16.0	\$ (0.4825)	\$ -	
354674	NG Basis Swap	TETCO M2	Nov-20	MANDATORY	10/1/2020	15.0	\$ (0.4600)	\$ -	
303275	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	11/15/2018	10.0	\$ 2.6510	\$ 265,100	
303276	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	11/15/2018	1.0	\$ 2.6510	\$ 26,510	
303277	NG OTC Swap	HENRY HUB	Nov-20	ACCELERATED	11/15/2018	90.0	\$ 2.6510	\$ 2,385,900	
304895	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	12/3/2018	5.0	\$ 2.6250	\$ 131,250	
304900	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	12/3/2018	1.0	\$ 2.6250	\$ 26,250	
307316	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	1/3/2019	4.0	\$ 2.5800	\$ 103,200	
307331	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	1/3/2019	1.0	\$ 2.5800	\$ 25,800	
310107	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	2/1/2019	5.0	\$ 2.6300	\$ 131,500	
313049	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	3/5/2019	5.0	\$ 2.6700	\$ 133,500	
313057	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	3/5/2019	0.2	\$ 2.6700	\$ 5,340	
316551	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	4/3/2019	5.0	\$ 2.6950	\$ 134,750	
316559	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	4/3/2019	0.5	\$ 2.6950	\$ 13,475	
318364	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	5/2/2019	5.0	\$ 2.6800	\$ 134,000	
318373	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	5/2/2019	0.6	\$ 2.6800	\$ 16,080	
320199	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	6/6/2019	4.0	\$ 2.6400	\$ 105,600	
320209	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	6/6/2019	0.5	\$ 2.6400	\$ 13,200	
321736	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	7/1/2019	4.0	\$ 2.5630	\$ 102,520	
321755	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	7/1/2019	1.0	\$ 2.5630	\$ 25,630	
324490	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	8/5/2019	4.0	\$ 2.4520	\$ 98,080	
324509	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	8/5/2019	0.5	\$ 2.4520	\$ 12,260	
326709	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	9/5/2019	5.0	\$ 2.4600	\$ 123,000	
326728	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	9/5/2019	0.5	\$ 2.4600	\$ 12,300	
328716	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	10/2/2019	4.0	\$ 2.4530	\$ 98,120	
328735	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	10/2/2019	0.6	\$ 2.4530	\$ 14,718	
331142	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	11/4/2019	4.0	\$ 2.5427	\$ 101,708	
331161	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	11/4/2019	1.0	\$ 2.5427	\$ 25,427	
334046	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	12/6/2019	4.0	\$ 2.4220	\$ 96,880	
336356	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	1/2/2020	5.0	\$ 2.4140	\$ 120,700	
336373	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	1/2/2020	0.7	\$ 2.4140	\$ 16,898	
339176	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	2/3/2020	4.0	\$ 2.2350	\$ 89,400	
339193	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	2/3/2020	1.0	\$ 2.2350	\$ 22,350	
342923	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	3/11/2020	4.0	\$ 2.3500	\$ 94,000	
342941	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	3/11/2020	1.0	\$ 2.3500	\$ 23,500	
344470	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	4/1/2020	6.0	\$ 2.3000	\$ 138,000	
344489	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	4/1/2020	3.0	\$ 2.3000	\$ 69,000	
346762	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	5/1/2020	5.0	\$ 2.6500	\$ 132,500	
348164	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	6/1/2020	3.0	\$ 2.3570	\$ 70,710	
348183	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	6/1/2020	1.0	\$ 2.3570	\$ 23,570	
							200.1	\$	5,162,726



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
357390	NG Basis Swap	TETCO M2	Dec-20	MANDATORY	11/12/2020	20.0	\$ (0.6800)	\$ -	
340834	NG Basis Swap	TETCO M2	Dec-20	MANDATORY	2/18/2020	19.0	\$ (0.3425)	\$ -	
342463	NG Basis Swap	TETCO M2	Dec-20	MANDATORY	3/5/2020	19.0	\$ (0.3475)	\$ -	
344630	NG Basis Swap	TETCO M2	Dec-20	MANDATORY	4/2/2020	19.0	\$ (0.3900)	\$ -	
347610	NG Basis Swap	TETCO M2	Dec-20	MANDATORY	5/18/2020	19.0	\$ (0.4430)	\$ -	
348251	NG Basis Swap	TETCO M2	Dec-20	MANDATORY	6/3/2020	19.0	\$ (0.3880)	\$ -	
349737	NG Basis Swap	TETCO M2	Dec-20	MANDATORY	7/2/2020	20.0	\$ (0.3730)	\$ -	
352464	NG Basis Swap	TETCO M2	Dec-20	MANDATORY	8/18/2020	20.0	\$ (0.4725)	\$ -	
353415	NG Basis Swap	TETCO M2	Dec-20	MANDATORY	9/3/2020	19.0	\$ (0.4825)	\$ -	
354675	NG Basis Swap	TETCO M2	Dec-20	MANDATORY	10/1/2020	19.0	\$ (0.4600)	\$ -	
357390	NG Basis Swap	TETCO M2	Dec-20	MANDATORY	11/12/2020	20.0	\$ (0.6800)	\$ -	
304944	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	12/3/2018	14.0	\$ 2.8020	\$ 392,280	
304946	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	12/3/2018	2.0	\$ 2.8020	\$ 56,040	
304947	NG OTC Swap	HENRY HUB	Dec-20	ACCELERATED	12/3/2018	127.0	\$ 2.8020	\$ 3,558,540	
307317	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	1/3/2019	6.0	\$ 2.7530	\$ 165,180	
307332	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	1/3/2019	1.5	\$ 2.7530	\$ 41,295	
310108	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	2/1/2019	7.0	\$ 2.8100	\$ 196,700	
310112	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	2/1/2019	1.0	\$ 2.8100	\$ 28,100	
313050	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	3/5/2019	7.0	\$ 2.8190	\$ 197,330	
313058	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	3/5/2019	0.9	\$ 2.8190	\$ 25,371	
316552	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	4/3/2019	7.0	\$ 2.8450	\$ 199,150	
316560	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	4/3/2019	1.0	\$ 2.8450	\$ 28,450	
318365	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	5/2/2019	8.0	\$ 2.8300	\$ 226,400	
318374	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	5/2/2019	1.2	\$ 2.8300	\$ 33,960	
320200	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	6/6/2019	7.0	\$ 2.8060	\$ 196,420	
320210	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	6/6/2019	1.0	\$ 2.8060	\$ 28,060	
321737	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	7/1/2019	7.0	\$ 2.7300	\$ 191,100	
321756	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	7/1/2019	2.0	\$ 2.7300	\$ 54,600	
324491	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	8/5/2019	7.0	\$ 2.6240	\$ 183,680	
324510	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	8/5/2019	1.0	\$ 2.6240	\$ 26,240	
326710	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	9/5/2019	8.0	\$ 2.6200	\$ 209,600	
326729	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	9/5/2019	1.0	\$ 2.6200	\$ 26,200	
328717	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	10/2/2019	7.0	\$ 2.6220	\$ 183,540	
328736	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	10/2/2019	1.2	\$ 2.6220	\$ 31,464	
331143	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	11/4/2019	7.0	\$ 2.7077	\$ 189,539	
331162	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	11/4/2019	2.0	\$ 2.7077	\$ 54,154	
334047	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	12/6/2019	3.0	\$ 2.6010	\$ 78,030	
334066	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	12/6/2019	0.5	\$ 2.6010	\$ 13,005	
336357	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	1/2/2020	4.0	\$ 2.5920	\$ 103,680	
336374	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	1/2/2020	0.7	\$ 2.5920	\$ 18,144	
339177	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	2/3/2020	4.0	\$ 2.4220	\$ 96,880	
339194	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	2/3/2020	1.0	\$ 2.4220	\$ 24,220	
342924	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	3/11/2020	3.0	\$ 2.5700	\$ 77,100	
342942	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	3/11/2020	1.0	\$ 2.5700	\$ 25,700	
344471	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	4/1/2020	4.0	\$ 2.6300	\$ 105,200	
344490	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	4/1/2020	3.0	\$ 2.6300	\$ 78,900	
346763	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	5/1/2020	4.0	\$ 2.9670	\$ 118,680	
348165	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	6/1/2020	3.0	\$ 2.7890	\$ 83,670	
349665	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	7/1/2020	3.0	\$ 2.7600	\$ 82,800	
							269.0	\$	7,429,402



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
340835	NG Basis Swap	TETCO M2	Jan-21	MANDATORY	2/18/2020	19.0	\$ (0.3425)	\$ -	
342464	NG Basis Swap	TETCO M2	Jan-21	MANDATORY	3/5/2020	19.0	\$ (0.3475)	\$ -	
344631	NG Basis Swap	TETCO M2	Jan-21	MANDATORY	4/2/2020	19.0	\$ (0.3900)	\$ -	
347611	NG Basis Swap	TETCO M2	Jan-21	MANDATORY	5/18/2020	19.0	\$ (0.4430)	\$ -	
348252	NG Basis Swap	TETCO M2	Jan-21	MANDATORY	6/3/2020	19.0	\$ (0.3880)	\$ -	
349738	NG Basis Swap	TETCO M2	Jan-21	MANDATORY	7/2/2020	18.0	\$ (0.3730)	\$ -	
352465	NG Basis Swap	TETCO M2	Jan-21	MANDATORY	8/18/2020	19.0	\$ (0.4725)	\$ -	
353416	NG Basis Swap	TETCO M2	Jan-21	MANDATORY	9/3/2020	18.0	\$ (0.4825)	\$ -	
354676	NG Basis Swap	TETCO M2	Jan-21	MANDATORY	10/1/2020	19.0	\$ (0.4600)	\$ -	
357391	NG Basis Swap	TETCO M2	Jan-21	MANDATORY	11/12/2020	18.0	\$ (0.6800)	\$ -	
359224	NG Basis Swap	TETCO M2	Jan-21	MANDATORY	12/7/2020	19.0	\$ (0.5700)	\$ -	
307442	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	1/3/2019	15.0	\$ 2.8770	\$ 431,550	
307443	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	1/3/2019	2.5	\$ 2.8770	\$ 71,925	
307444	NG OTC Swap	HENRY HUB	Jan-21	ACCELERATED	1/3/2019	145.0	\$ 2.8770	\$ 4,171,650	
310109	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	2/1/2019	8.0	\$ 2.9300	\$ 234,400	
310113	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	2/1/2019	1.0	\$ 2.9300	\$ 29,300	
313051	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	3/5/2019	8.0	\$ 2.9350	\$ 234,800	
313059	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	3/5/2019	1.0	\$ 2.9350	\$ 29,350	
316553	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	4/3/2019	8.0	\$ 2.9600	\$ 236,800	
316561	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	4/3/2019	1.5	\$ 2.9600	\$ 44,400	
318366	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	5/2/2019	8.0	\$ 2.9500	\$ 236,000	
318375	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	5/2/2019	1.6	\$ 2.9500	\$ 47,200	
320201	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	6/6/2019	7.0	\$ 2.9200	\$ 204,400	
320211	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	6/6/2019	1.3	\$ 2.9200	\$ 37,960	
321738	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	7/1/2019	8.0	\$ 2.8340	\$ 226,720	
321757	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	7/1/2019	2.0	\$ 2.8340	\$ 56,680	
324492	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	8/5/2019	7.0	\$ 2.7390	\$ 191,730	
324511	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	8/5/2019	1.0	\$ 2.7390	\$ 27,390	
326711	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	9/5/2019	8.0	\$ 2.7400	\$ 219,200	
326730	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	9/5/2019	1.5	\$ 2.7400	\$ 41,100	
328718	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	10/2/2019	7.0	\$ 2.7430	\$ 192,010	
328737	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	10/2/2019	1.3	\$ 2.7430	\$ 35,659	
331144	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	11/4/2019	7.0	\$ 2.8207	\$ 197,449	
331163	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	11/4/2019	2.0	\$ 2.8207	\$ 56,414	
334048	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	12/6/2019	6.0	\$ 2.7270	\$ 163,620	
334067	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	12/6/2019	1.0	\$ 2.7270	\$ 27,270	
336358	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	1/2/2020	6.0	\$ 2.7110	\$ 162,660	
336375	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	1/2/2020	1.1	\$ 2.7110	\$ 29,821	
339178	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	2/3/2020	6.0	\$ 2.5320	\$ 151,920	
339195	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	2/3/2020	2.0	\$ 2.5320	\$ 50,640	
342925	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	3/11/2020	6.0	\$ 2.6800	\$ 160,800	
342943	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	3/11/2020	2.0	\$ 2.6800	\$ 53,600	
344472	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	4/1/2020	7.0	\$ 2.7600	\$ 193,200	
344491	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	4/1/2020	5.0	\$ 2.7600	\$ 138,000	
346764	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	5/1/2020	6.0	\$ 3.1050	\$ 186,300	
348166	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	6/1/2020	6.0	\$ 2.9350	\$ 176,100	
349666	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	7/1/2020	6.0	\$ 2.8950	\$ 173,700	
352503	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	8/19/2020	5.0	\$ 3.2580	\$ 162,900	
							317.8	\$	9,084,618



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
340836	NG Basis Swap	TETCO M2	Feb-21	MANDATORY	2/18/2020	15.0	\$ (0.3425)	\$ -	
342465	NG Basis Swap	TETCO M2	Feb-21	MANDATORY	3/5/2020	15.0	\$ (0.3475)	\$ -	
344632	NG Basis Swap	TETCO M2	Feb-21	MANDATORY	4/2/2020	16.0	\$ (0.3900)	\$ -	
347612	NG Basis Swap	TETCO M2	Feb-21	MANDATORY	5/18/2020	15.0	\$ (0.4430)	\$ -	
348253	NG Basis Swap	TETCO M2	Feb-21	MANDATORY	6/3/2020	16.0	\$ (0.3880)	\$ -	
349739	NG Basis Swap	TETCO M2	Feb-21	MANDATORY	7/2/2020	15.0	\$ (0.3730)	\$ -	
352466	NG Basis Swap	TETCO M2	Feb-21	MANDATORY	8/18/2020	16.0	\$ (0.4725)	\$ -	
353417	NG Basis Swap	TETCO M2	Feb-21	MANDATORY	9/3/2020	16.0	\$ (0.4825)	\$ -	
354677	NG Basis Swap	TETCO M2	Feb-21	MANDATORY	10/1/2020	15.0	\$ (0.4600)	\$ -	
357392	NG Basis Swap	TETCO M2	Feb-21	MANDATORY	11/12/2020	15.0	\$ (0.6800)	\$ -	
359225	NG Basis Swap	TETCO M2	Feb-21	MANDATORY	12/7/2020	16.0	\$ (0.5700)	\$ -	
361880	NG Basis Swap	TETCO M2	Feb-21	MANDATORY	1/5/2021	15.0	\$ (0.4425)	\$ -	
320500	NG Clearport Swap	HENRY HUB	Feb-21	MANDATORY	6/11/2019	7.0	\$ 2.8550	\$ 199,850	
320502	NG Clearport Swap	HENRY HUB	Feb-21	DISCRETIONARY	6/11/2019	2.0	\$ 2.8550	\$ 57,100	
310248	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	2/4/2019	14.0	\$ 2.8580	\$ 400,120	
310249	NG OTC Swap	HENRY HUB	Feb-21	DISCRETIONARY	2/4/2019	2.0	\$ 2.8580	\$ 57,160	
310250	NG OTC Swap	HENRY HUB	Feb-21	ACCELERATED	2/4/2019	129.0	\$ 2.8580	\$ 3,686,820	
313052	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	3/5/2019	7.0	\$ 2.8850	\$ 201,950	
313060	NG OTC Swap	HENRY HUB	Feb-21	DISCRETIONARY	3/5/2019	1.0	\$ 2.8850	\$ 28,850	
316554	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	4/3/2019	7.0	\$ 2.9100	\$ 203,700	
316562	NG OTC Swap	HENRY HUB	Feb-21	DISCRETIONARY	4/3/2019	1.0	\$ 2.9100	\$ 29,100	
318367	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	5/2/2019	8.0	\$ 2.9140	\$ 233,120	
318376	NG OTC Swap	HENRY HUB	Feb-21	DISCRETIONARY	5/2/2019	1.3	\$ 2.9140	\$ 37,882	
321739	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	7/1/2019	7.0	\$ 2.8130	\$ 196,910	
321758	NG OTC Swap	HENRY HUB	Feb-21	DISCRETIONARY	7/1/2019	2.0	\$ 2.8130	\$ 56,260	
324493	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	8/5/2019	7.0	\$ 2.7180	\$ 190,260	
324512	NG OTC Swap	HENRY HUB	Feb-21	DISCRETIONARY	8/5/2019	1.0	\$ 2.7180	\$ 27,180	
326712	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	9/5/2019	8.0	\$ 2.7050	\$ 216,400	
326731	NG OTC Swap	HENRY HUB	Feb-21	DISCRETIONARY	9/5/2019	1.5	\$ 2.7050	\$ 40,575	
328719	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	10/2/2019	7.0	\$ 2.7030	\$ 189,210	
328738	NG OTC Swap	HENRY HUB	Feb-21	DISCRETIONARY	10/2/2019	1.3	\$ 2.7030	\$ 35,139	
331145	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	11/4/2019	7.0	\$ 2.7747	\$ 194,229	
331164	NG OTC Swap	HENRY HUB	Feb-21	DISCRETIONARY	11/4/2019	2.0	\$ 2.7747	\$ 55,494	
334049	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	12/6/2019	5.0	\$ 2.6900	\$ 134,500	
334068	NG OTC Swap	HENRY HUB	Feb-21	DISCRETIONARY	12/6/2019	1.0	\$ 2.6900	\$ 26,900	
336359	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	1/2/2020	5.0	\$ 2.6650	\$ 133,250	
336376	NG OTC Swap	HENRY HUB	Feb-21	DISCRETIONARY	1/2/2020	1.0	\$ 2.6650	\$ 26,650	
339179	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	2/3/2020	5.0	\$ 2.5000	\$ 125,000	
339196	NG OTC Swap	HENRY HUB	Feb-21	DISCRETIONARY	2/3/2020	1.0	\$ 2.5000	\$ 25,000	
342926	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	3/11/2020	5.0	\$ 2.6400	\$ 132,000	
342944	NG OTC Swap	HENRY HUB	Feb-21	DISCRETIONARY	3/11/2020	1.0	\$ 2.6400	\$ 26,400	
344473	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	4/1/2020	6.0	\$ 2.7300	\$ 163,800	
344492	NG OTC Swap	HENRY HUB	Feb-21	DISCRETIONARY	4/1/2020	2.0	\$ 2.7300	\$ 54,600	
346765	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	5/1/2020	5.0	\$ 3.0630	\$ 153,150	
348167	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	6/1/2020	5.0	\$ 2.8990	\$ 144,950	
349667	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	7/1/2020	5.0	\$ 2.8600	\$ 143,000	
352504	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	8/19/2020	5.0	\$ 3.2060	\$ 160,300	
353888	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	9/14/2020	4.0	\$ 3.2700	\$ 130,800	
							279.1	\$	7,917,609



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
365182	NG Basis Swap	TETCO M2	Mar-21	MANDATORY	2/10/2021	14.0	\$ (0.3925)	\$ -	
340837	NG Basis Swap	TETCO M2	Mar-21	MANDATORY	2/18/2020	14.0	\$ (0.3425)	\$ -	
342466	NG Basis Swap	TETCO M2	Mar-21	MANDATORY	3/5/2020	14.0	\$ (0.3475)	\$ -	
344633	NG Basis Swap	TETCO M2	Mar-21	MANDATORY	4/2/2020	14.0	\$ (0.3900)	\$ -	
347613	NG Basis Swap	TETCO M2	Mar-21	MANDATORY	5/18/2020	14.0	\$ (0.4430)	\$ -	
348254	NG Basis Swap	TETCO M2	Mar-21	MANDATORY	6/3/2020	14.0	\$ (0.3880)	\$ -	
349740	NG Basis Swap	TETCO M2	Mar-21	MANDATORY	7/2/2020	14.0	\$ (0.3730)	\$ -	
352467	NG Basis Swap	TETCO M2	Mar-21	MANDATORY	8/18/2020	14.0	\$ (0.4725)	\$ -	
353418	NG Basis Swap	TETCO M2	Mar-21	MANDATORY	9/3/2020	14.0	\$ (0.4825)	\$ -	
354678	NG Basis Swap	TETCO M2	Mar-21	MANDATORY	10/1/2020	14.0	\$ (0.4600)	\$ -	
357393	NG Basis Swap	TETCO M2	Mar-21	MANDATORY	11/12/2020	14.0	\$ (0.6800)	\$ -	
359226	NG Basis Swap	TETCO M2	Mar-21	MANDATORY	12/7/2020	14.0	\$ (0.5700)	\$ -	
361881	NG Basis Swap	TETCO M2	Mar-21	MANDATORY	1/5/2021	15.0	\$ (0.4425)	\$ -	
365182	NG Basis Swap	TETCO M2	Mar-21	MANDATORY	2/10/2021	14.0	\$ (0.3925)	\$ -	
320501	NG Clearport Swap	HENRY HUB	Mar-21	MANDATORY	6/11/2019	6.0	\$ 2.7460	\$ 164,760	
320503	NG Clearport Swap	HENRY HUB	Mar-21	DISCRETIONARY	6/11/2019	2.0	\$ 2.7460	\$ 54,920	
313104	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	3/6/2019	12.0	\$ 2.7480	\$ 329,760	
313105	NG OTC Swap	HENRY HUB	Mar-21	DISCRETIONARY	3/6/2019	2.0	\$ 2.7480	\$ 54,960	
313106	NG OTC Swap	HENRY HUB	Mar-21	ACCELERATED	3/6/2019	111.0	\$ 2.7480	\$ 3,050,280	
316555	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	4/3/2019	6.0	\$ 2.7850	\$ 167,100	
316563	NG OTC Swap	HENRY HUB	Mar-21	DISCRETIONARY	4/3/2019	1.0	\$ 2.7850	\$ 27,850	
318368	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	5/2/2019	6.0	\$ 2.7950	\$ 167,700	
318377	NG OTC Swap	HENRY HUB	Mar-21	DISCRETIONARY	5/2/2019	1.2	\$ 2.7950	\$ 33,540	
321740	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	7/1/2019	6.0	\$ 2.7000	\$ 162,000	
321759	NG OTC Swap	HENRY HUB	Mar-21	DISCRETIONARY	7/1/2019	2.0	\$ 2.7000	\$ 54,000	
324494	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	8/5/2019	6.0	\$ 2.6190	\$ 157,140	
324513	NG OTC Swap	HENRY HUB	Mar-21	DISCRETIONARY	8/5/2019	1.0	\$ 2.6190	\$ 26,190	
326713	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	9/5/2019	6.0	\$ 2.5950	\$ 155,700	
326732	NG OTC Swap	HENRY HUB	Mar-21	DISCRETIONARY	9/5/2019	1.5	\$ 2.5950	\$ 38,925	
328720	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	10/2/2019	6.0	\$ 2.5740	\$ 154,440	
328739	NG OTC Swap	HENRY HUB	Mar-21	DISCRETIONARY	10/2/2019	1.4	\$ 2.5740	\$ 36,036	
331146	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	11/4/2019	6.0	\$ 2.6447	\$ 158,682	
331165	NG OTC Swap	HENRY HUB	Mar-21	DISCRETIONARY	11/4/2019	2.0	\$ 2.6447	\$ 52,894	
334050	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	12/6/2019	5.0	\$ 2.5710	\$ 128,550	
334069	NG OTC Swap	HENRY HUB	Mar-21	DISCRETIONARY	12/6/2019	1.0	\$ 2.5710	\$ 25,710	
336360	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	1/2/2020	6.0	\$ 2.5500	\$ 153,000	
336377	NG OTC Swap	HENRY HUB	Mar-21	DISCRETIONARY	1/2/2020	1.4	\$ 2.5500	\$ 35,700	
339180	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	2/3/2020	6.0	\$ 2.4060	\$ 144,360	
339197	NG OTC Swap	HENRY HUB	Mar-21	DISCRETIONARY	2/3/2020	2.0	\$ 2.4060	\$ 48,120	
342927	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	3/11/2020	5.0	\$ 2.5300	\$ 126,500	
342945	NG OTC Swap	HENRY HUB	Mar-21	DISCRETIONARY	3/11/2020	2.0	\$ 2.5300	\$ 50,600	
344474	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	4/1/2020	6.0	\$ 2.6300	\$ 157,800	
346766	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	5/1/2020	6.0	\$ 2.9270	\$ 175,620	
348168	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	6/1/2020	6.0	\$ 2.7800	\$ 166,800	
349668	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	7/1/2020	6.0	\$ 2.7560	\$ 165,360	
352505	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	8/19/2020	6.0	\$ 3.0700	\$ 184,200	
353889	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	9/14/2020	6.0	\$ 3.1500	\$ 189,000	
354706	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	10/1/2020	5.0	\$ 3.0775	\$ 153,875	
							254.5	\$	6,952,072



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
365183	NG Basis Swap	TETCO M2	Apr-21	MANDATORY	2/10/2021	49.0	\$ (0.6700)	\$ -	
367147	NG Basis Swap	TETCO M2	Apr-21	MANDATORY	3/3/2021	49.0	\$ (0.6400)	\$ -	
320504	NG Clearport Swap	HENRY HUB	Apr-21	MANDATORY	6/11/2019	3.0	\$ 2.4960	\$ 74,880	
320505	NG Clearport Swap	HENRY HUB	Apr-21	DISCRETIONARY	6/11/2019	1.0	\$ 2.4960	\$ 24,960	
335672	NG Clearport Swap	HENRY HUB	Apr-21	DISCRETIONARY	12/23/2019	1.0	\$ 2.2700	\$ 22,700	
316856	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	4/5/2019	8.0	\$ 2.5320	\$ 202,560	
316857	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	4/5/2019	1.0	\$ 2.5320	\$ 25,320	
316858	NG OTC Swap	HENRY HUB	Apr-21	ACCELERATED	4/5/2019	70.0	\$ 2.5320	\$ 1,772,400	
318369	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	5/2/2019	4.0	\$ 2.5350	\$ 101,400	
318378	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	5/2/2019	0.5	\$ 2.5350	\$ 12,675	
321741	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	7/1/2019	4.0	\$ 2.4650	\$ 98,600	
321760	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	7/1/2019	1.0	\$ 2.4650	\$ 24,650	
324495	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	8/5/2019	3.0	\$ 2.3770	\$ 71,310	
324514	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	8/5/2019	0.5	\$ 2.3770	\$ 11,885	
326714	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	9/5/2019	4.0	\$ 2.3400	\$ 93,600	
326733	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	9/5/2019	1.0	\$ 2.3400	\$ 23,400	
328721	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	10/2/2019	3.0	\$ 2.3120	\$ 69,360	
328740	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	10/2/2019	1.0	\$ 2.3120	\$ 23,120	
331147	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	11/4/2019	3.0	\$ 2.3577	\$ 70,731	
331166	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	11/4/2019	1.0	\$ 2.3577	\$ 23,577	
334051	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	12/6/2019	2.0	\$ 2.3160	\$ 46,320	
334070	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	12/6/2019	0.5	\$ 2.3160	\$ 11,580	
336361	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	1/2/2020	2.0	\$ 2.2950	\$ 45,900	
336378	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	1/2/2020	0.7	\$ 2.2950	\$ 16,065	
339181	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	2/3/2020	3.0	\$ 2.2020	\$ 66,060	
339198	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	2/3/2020	1.0	\$ 2.2020	\$ 22,020	
342928	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	3/11/2020	2.0	\$ 2.2520	\$ 45,040	
342946	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	3/11/2020	1.0	\$ 2.2520	\$ 22,520	
344475	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	4/1/2020	3.0	\$ 2.3900	\$ 71,700	
346767	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	5/1/2020	3.0	\$ 2.6120	\$ 78,360	
348169	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	6/1/2020	4.0	\$ 2.5010	\$ 100,040	
349669	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	7/1/2020	3.0	\$ 2.4890	\$ 74,670	
352506	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	8/19/2020	3.0	\$ 2.7770	\$ 83,310	
353890	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	9/14/2020	3.0	\$ 2.8400	\$ 85,200	
354707	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	10/1/2020	2.0	\$ 2.7725	\$ 55,450	
356427	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	11/2/2020	12.0	\$ 2.9660	\$ 355,920	
							155.2	\$	3,927,283



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
20210501	367148	NG Basis Swap	TETCO M2	May-21	MANDATORY	3/3/2021	13.0 \$	(0.6400) \$	-
20210502	365184	NG Basis Swap	TETCO M2	May-21	MANDATORY	2/10/2021	13.0 \$	(0.6700) \$	-
20210503	320676	NG Clearport Swap	HENRY HUB 10K	May-21	MANDATORY	6/13/2019	3.0 \$	2.4640 \$	73,920
20210504	358949	NG OTC Swap	HENRY HUB	May-21	MANDATORY	12/3/2020	9.0 \$	2.5080 \$	225,720
20210505	356428	NG OTC Swap	HENRY HUB	May-21	MANDATORY	11/2/2020	9.0 \$	2.9350 \$	264,150
20210506	354708	NG OTC Swap	HENRY HUB	May-21	MANDATORY	10/1/2020	2.0 \$	2.7270 \$	54,540
20210507	353891	NG OTC Swap	HENRY HUB	May-21	MANDATORY	9/14/2020	2.0 \$	2.8000 \$	56,000
20210508	352507	NG OTC Swap	HENRY HUB	May-21	MANDATORY	8/19/2020	2.0 \$	2.7320 \$	54,640
20210509	349670	NG OTC Swap	HENRY HUB	May-21	MANDATORY	7/1/2020	3.0 \$	2.4570 \$	73,710
20210510	348170	NG OTC Swap	HENRY HUB	May-21	MANDATORY	6/1/2020	3.0 \$	2.4750 \$	74,250
20210511	346768	NG OTC Swap	HENRY HUB	May-21	MANDATORY	5/1/2020	3.0 \$	2.5770 \$	77,310
20210512	344476	NG OTC Swap	HENRY HUB	May-21	MANDATORY	4/1/2020	3.0 \$	2.3600 \$	70,800
20210513	342929	NG OTC Swap	HENRY HUB	May-21	MANDATORY	3/11/2020	2.0 \$	2.2300 \$	44,600
20210514	339182	NG OTC Swap	HENRY HUB	May-21	MANDATORY	2/3/2020	2.0 \$	2.1810 \$	43,620
20210515	336362	NG OTC Swap	HENRY HUB	May-21	MANDATORY	1/2/2020	2.0 \$	2.2650 \$	45,300
20210516	334052	NG OTC Swap	HENRY HUB	May-21	MANDATORY	12/6/2019	2.0 \$	2.2930 \$	45,860
20210517	331148	NG OTC Swap	HENRY HUB	May-21	MANDATORY	11/4/2019	3.0 \$	2.3307 \$	69,921
20210518	328722	NG OTC Swap	HENRY HUB	May-21	MANDATORY	10/2/2019	3.0 \$	2.2900 \$	68,700
20210519	326715	NG OTC Swap	HENRY HUB	May-21	MANDATORY	9/5/2019	4.0 \$	2.3200 \$	92,800
20210520	324496	NG OTC Swap	HENRY HUB	May-21	MANDATORY	8/5/2019	3.0 \$	2.3630 \$	70,890
20210521	321742	NG OTC Swap	HENRY HUB	May-21	MANDATORY	7/1/2019	3.0 \$	2.4350 \$	73,050
20210522	318769	NG OTC Swap	HENRY HUB	May-21	MANDATORY	5/9/2019	7.0 \$	2.4670 \$	172,690
20210523	342947	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	3/11/2020	1.0 \$	2.2300 \$	22,300
20210524	339199	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	2/3/2020	1.0 \$	2.1810 \$	21,810
20210525	336379	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	1/2/2020	0.7 \$	2.2650 \$	15,855
20210526	334071	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	12/6/2019	1.0 \$	2.2930 \$	22,930
20210527	331167	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	11/4/2019	1.0 \$	2.3307 \$	23,307
20210528	328741	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	10/2/2019	1.0 \$	2.2900 \$	22,900
20210529	326734	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	9/5/2019	1.5 \$	2.3200 \$	34,800
20210530	324515	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	8/5/2019	0.5 \$	2.3630 \$	11,815
20210531	321761	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	7/1/2019	1.0 \$	2.4350 \$	24,350
20210532	318770	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	5/9/2019	1.0 \$	2.4670 \$	24,670
20210533	318771	NG OTC Swap	HENRY HUB	May-21	ACCELERATED	5/9/2019	65.0 \$	2.4670 \$	1,603,550
20210534									
20210535									
20210536									
20210537									
20210538									
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20210556									
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20210560									
20210561									
20210562									
						144.7	\$	3,580,758	



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
367149	NG Basis Swap	TETCO M2	Jun-21	MANDATORY	3/3/2021	10.0	\$ (0.6400)	\$ -	
365185	NG Basis Swap	TETCO M2	Jun-21	MANDATORY	2/10/2021	10.0	\$ (0.6700)	\$ -	
361903	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	1/6/2021	2.0	\$ 2.7600	\$ 55,200	
358928	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	12/3/2020	3.0	\$ 2.5550	\$ 76,650	
356429	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	11/2/2020	3.0	\$ 2.9700	\$ 89,100	
354709	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	10/1/2020	3.0	\$ 2.7545	\$ 82,635	
353892	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	9/14/2020	3.0	\$ 2.8300	\$ 84,900	
352508	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	8/19/2020	3.0	\$ 2.7570	\$ 82,710	
349671	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	7/1/2020	3.0	\$ 2.4950	\$ 74,850	
348171	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	6/1/2020	3.0	\$ 2.5180	\$ 75,540	
346769	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	5/1/2020	3.0	\$ 2.6170	\$ 78,510	
344477	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	4/1/2020	3.0	\$ 2.3900	\$ 71,700	
342930	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	3/11/2020	2.0	\$ 2.2600	\$ 45,200	
339183	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	2/3/2020	3.0	\$ 2.2190	\$ 66,570	
336363	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	1/2/2020	2.0	\$ 2.2950	\$ 45,900	
334053	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	12/6/2019	2.0	\$ 2.3300	\$ 46,600	
331149	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	11/4/2019	2.0	\$ 2.3697	\$ 47,394	
328723	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	10/2/2019	2.0	\$ 2.3250	\$ 46,500	
326716	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	9/5/2019	2.0	\$ 2.3550	\$ 47,100	
324497	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	8/5/2019	2.0	\$ 2.4020	\$ 48,040	
321743	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	7/1/2019	2.0	\$ 2.4650	\$ 49,300	
319976	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	6/4/2019	5.0	\$ 2.5080	\$ 125,400	
342948	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	3/11/2020	1.0	\$ 2.2600	\$ 22,600	
339200	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	2/3/2020	2.0	\$ 2.2190	\$ 44,380	
336380	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	1/2/2020	1.0	\$ 2.2950	\$ 22,950	
334072	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	12/6/2019	1.0	\$ 2.3300	\$ 23,300	
331168	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	11/4/2019	1.0	\$ 2.3697	\$ 23,697	
328742	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	10/2/2019	1.0	\$ 2.3250	\$ 23,250	
326735	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	9/5/2019	1.0	\$ 2.3550	\$ 23,550	
324516	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	8/5/2019	0.5	\$ 2.4020	\$ 12,010	
321762	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	7/1/2019	1.0	\$ 2.4650	\$ 24,650	
319977	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	6/4/2019	1.0	\$ 2.5080	\$ 25,080	
319978	NG OTC Swap	HENRY HUB	Jun-21	ACCELERATED	6/4/2019	46.0	\$ 2.5080	\$ 1,153,680	
							109.5	\$	2,738,946



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
367150	NG Basis Swap	TETCO M2	Jul-21	MANDATORY	3/3/2021	13.0	\$ (0.6400)	\$ -	
365186	NG Basis Swap	TETCO M2	Jul-21	MANDATORY	2/10/2021	13.0	\$ (0.6700)	\$ -	
354710	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	10/1/2020	2.0	\$ 2.7905	\$ 55,810	
353893	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	9/14/2020	2.0	\$ 2.8700	\$ 57,400	
352509	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	8/19/2020	2.0	\$ 2.7900	\$ 55,800	
349672	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	7/1/2020	2.0	\$ 2.5400	\$ 50,800	
348172	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	6/1/2020	2.0	\$ 2.5660	\$ 51,320	
346770	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	5/1/2020	2.0	\$ 2.6640	\$ 53,280	
344478	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	4/1/2020	3.0	\$ 2.4300	\$ 72,900	
342931	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	3/11/2020	2.0	\$ 2.3100	\$ 46,200	
339184	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	2/3/2020	2.0	\$ 2.2610	\$ 45,220	
336364	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	1/2/2020	2.0	\$ 2.3290	\$ 46,580	
334054	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	12/6/2019	2.0	\$ 2.3700	\$ 47,400	
331150	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	11/4/2019	2.0	\$ 2.4077	\$ 48,154	
328724	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	10/2/2019	2.0	\$ 2.3620	\$ 47,240	
326717	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	9/5/2019	2.0	\$ 2.3900	\$ 47,800	
324498	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	8/5/2019	2.0	\$ 2.4410	\$ 48,820	
322040	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	7/8/2019	5.0	\$ 2.4790	\$ 123,950	
342949	NG OTC Swap	HENRY HUB	Jul-21	DISCRETIONARY	3/11/2020	1.0	\$ 2.3100	\$ 23,100	
339201	NG OTC Swap	HENRY HUB	Jul-21	DISCRETIONARY	2/3/2020	1.0	\$ 2.2610	\$ 22,610	
336381	NG OTC Swap	HENRY HUB	Jul-21	DISCRETIONARY	1/2/2020	0.7	\$ 2.3290	\$ 16,303	
334073	NG OTC Swap	HENRY HUB	Jul-21	DISCRETIONARY	12/6/2019	1.0	\$ 2.3700	\$ 23,700	
331169	NG OTC Swap	HENRY HUB	Jul-21	DISCRETIONARY	11/4/2019	1.0	\$ 2.4077	\$ 24,077	
328743	NG OTC Swap	HENRY HUB	Jul-21	DISCRETIONARY	10/2/2019	0.5	\$ 2.3620	\$ 11,810	
326736	NG OTC Swap	HENRY HUB	Jul-21	DISCRETIONARY	9/5/2019	0.5	\$ 2.3900	\$ 11,950	
324517	NG OTC Swap	HENRY HUB	Jul-21	DISCRETIONARY	8/5/2019	0.5	\$ 2.4410	\$ 12,205	
322041	NG OTC Swap	HENRY HUB	Jul-21	DISCRETIONARY	7/8/2019	1.0	\$ 2.4790	\$ 24,790	
322042	NG OTC Swap	HENRY HUB	Jul-21	ACCELERATED	7/8/2019	45.0	\$ 2.4790	\$ 1,115,550	
							88.2	\$	2,184,769



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
367151	NG Basis Swap	TETCO M2	Aug-21	MANDATORY	3/3/2021	14.0	\$ (0.6400)	\$ -	
365187	NG Basis Swap	TETCO M2	Aug-21	MANDATORY	2/10/2021	15.0	\$ (0.6700)	\$ -	
367291	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	3/4/2021	5.0	\$ 2.8990	\$ 144,950	
364360	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	2/3/2021	5.0	\$ 2.9310	\$ 146,550	
361904	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	1/6/2021	6.0	\$ 2.8500	\$ 171,000	
358929	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	12/3/2020	6.0	\$ 2.6350	\$ 158,100	
356430	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	11/2/2020	6.0	\$ 3.0250	\$ 181,500	
354711	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	10/1/2020	1.0	\$ 2.8031	\$ 28,031	
353894	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	9/14/2020	1.0	\$ 2.8800	\$ 28,800	
352510	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	8/19/2020	1.0	\$ 2.7970	\$ 27,970	
349673	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	7/1/2020	2.0	\$ 2.5540	\$ 51,080	
348173	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	6/1/2020	1.0	\$ 2.5760	\$ 25,760	
346771	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	5/1/2020	2.0	\$ 2.6690	\$ 53,380	
344479	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	4/1/2020	2.0	\$ 2.4300	\$ 48,600	
342932	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	3/11/2020	1.0	\$ 2.3200	\$ 23,200	
339185	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	2/3/2020	1.0	\$ 2.2670	\$ 22,670	
336365	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	1/2/2020	1.0	\$ 2.3310	\$ 23,310	
334055	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	12/6/2019	1.0	\$ 2.3780	\$ 23,780	
331151	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	11/4/2019	2.0	\$ 2.4157	\$ 48,314	
328725	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	10/2/2019	2.0	\$ 2.3690	\$ 47,380	
326718	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	9/5/2019	2.0	\$ 2.3950	\$ 47,900	
324970	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	8/12/2019	5.0	\$ 2.4130	\$ 120,650	
342950	NG OTC Swap	HENRY HUB	Aug-21	DISCRETIONARY	3/11/2020	1.0	\$ 2.3200	\$ 23,200	
339202	NG OTC Swap	HENRY HUB	Aug-21	DISCRETIONARY	2/3/2020	1.0	\$ 2.2670	\$ 22,670	
336382	NG OTC Swap	HENRY HUB	Aug-21	DISCRETIONARY	1/2/2020	0.2	\$ 2.3310	\$ 4,662	
334074	NG OTC Swap	HENRY HUB	Aug-21	DISCRETIONARY	12/6/2019	0.5	\$ 2.3780	\$ 11,890	
331170	NG OTC Swap	HENRY HUB	Aug-21	DISCRETIONARY	11/4/2019	0.0	#DIV/0!	\$ -	
328744	NG OTC Swap	HENRY HUB	Aug-21	DISCRETIONARY	10/2/2019	0.5	\$ 2.3690	\$ 11,845	
326737	NG OTC Swap	HENRY HUB	Aug-21	DISCRETIONARY	9/5/2019	0.5	\$ 2.3950	\$ 11,975	
324971	NG OTC Swap	HENRY HUB	Aug-21	DISCRETIONARY	8/12/2019	1.0	\$ 2.4130	\$ 24,130	
324972	NG OTC Swap	HENRY HUB	Aug-21	ACCELERATED	8/12/2019	44.0	\$ 2.4130	\$ 1,061,720	
							101.7	\$	2,595,017



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
367152	NG Basis Swap	TETCO M2	Sep-21	MANDATORY	3/3/2021	2.0	\$ (0.6400)	\$ -	
365188	NG Basis Swap	TETCO M2	Sep-21	MANDATORY	2/10/2021	2.0	\$ (0.6700)	\$ -	
335673	NG Clearport Swap	HENRY HUB 10K	Sep-21	DISCRETIONARY	12/23/2019	1.0	\$ 2.3140	\$ 23,140	
367292	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	3/4/2021	2.0	\$ 2.8900	\$ 57,800	
364361	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	2/3/2021	2.0	\$ 2.9160	\$ 58,320	
361907	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	1/6/2021	2.0	\$ 2.8400	\$ 56,800	
358930	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	12/3/2020	2.0	\$ 2.6350	\$ 52,700	
356431	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	11/2/2020	2.0	\$ 3.0150	\$ 60,300	
354712	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	10/1/2020	3.0	\$ 2.7855	\$ 83,565	
353895	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	9/14/2020	3.0	\$ 2.8700	\$ 86,100	
352511	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	8/19/2020	3.0	\$ 2.7860	\$ 83,580	
349674	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	7/1/2020	3.0	\$ 2.5420	\$ 76,260	
348174	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	6/1/2020	3.0	\$ 2.5550	\$ 76,650	
346772	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	5/1/2020	3.0	\$ 2.6440	\$ 79,320	
344480	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	4/1/2020	4.0	\$ 2.4100	\$ 96,400	
342933	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	3/11/2020	3.0	\$ 2.3100	\$ 69,300	
339186	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	2/3/2020	3.0	\$ 2.2520	\$ 67,560	
336366	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	1/2/2020	3.0	\$ 2.3200	\$ 69,600	
334056	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	12/6/2019	3.0	\$ 2.3650	\$ 70,950	
331152	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	11/4/2019	2.0	\$ 2.4017	\$ 48,034	
328726	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	10/2/2019	2.0	\$ 2.3600	\$ 47,200	
326763	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	9/5/2019	6.0	\$ 2.3840	\$ 143,040	
339203	NG OTC Swap	HENRY HUB	Sep-21	DISCRETIONARY	2/3/2020	2.0	\$ 2.2520	\$ 45,040	
336383	NG OTC Swap	HENRY HUB	Sep-21	DISCRETIONARY	1/2/2020	2.6	\$ 2.3200	\$ 60,320	
331171	NG OTC Swap	HENRY HUB	Sep-21	DISCRETIONARY	11/4/2019	0.0	#DIV/0!	\$ -	
328745	NG OTC Swap	HENRY HUB	Sep-21	DISCRETIONARY	10/2/2019	0.5	\$ 2.3600	\$ 11,800	
326764	NG OTC Swap	HENRY HUB	Sep-21	DISCRETIONARY	9/5/2019	1.0	\$ 2.3840	\$ 23,840	
326765	NG OTC Swap	HENRY HUB	Sep-21	ACCELERATED	9/5/2019	54.0	\$ 2.3840	\$ 1,287,360	
							115.1	\$	2,834,979



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
367153	NG Basis Swap	TETCO M2	Oct-21	MANDATORY	3/3/2021	10.0	\$ (0.6400)	\$ -
365189	NG Basis Swap	TETCO M2	Oct-21	MANDATORY	2/10/2021	11.0	\$ (0.6700)	\$ -
367293	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	3/4/2021	3.0	\$ 2.9020	\$ 87,060
364362	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	2/3/2021	3.0	\$ 2.9340	\$ 88,020
361908	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	1/6/2021	3.0	\$ 2.8650	\$ 85,950
358931	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	12/3/2020	4.0	\$ 2.6650	\$ 106,600
356432	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	11/2/2020	4.0	\$ 3.0450	\$ 121,800
354713	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	10/1/2020	4.0	\$ 2.8150	\$ 112,600
353896	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	9/14/2020	4.0	\$ 2.8900	\$ 115,600
352512	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	8/19/2020	4.0	\$ 2.8070	\$ 112,280
349675	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	7/1/2020	4.0	\$ 2.5620	\$ 102,480
348175	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	6/1/2020	4.0	\$ 2.5680	\$ 102,720
346773	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	5/1/2020	4.0	\$ 2.6540	\$ 106,160
344481	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	4/1/2020	4.0	\$ 2.4300	\$ 97,200
342934	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	3/11/2020	3.0	\$ 2.3300	\$ 69,900
339187	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	2/3/2020	4.0	\$ 2.2750	\$ 91,000
336367	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	1/2/2020	3.0	\$ 2.3410	\$ 70,230
334057	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	12/6/2019	3.0	\$ 2.3910	\$ 71,730
331153	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	11/4/2019	3.0	\$ 2.4257	\$ 72,771
329058	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	10/7/2019	7.0	\$ 2.3900	\$ 167,300
339204	NG OTC Swap	HENRY HUB	Oct-21	DISCRETIONARY	2/3/2020	1.0	\$ 2.2750	\$ 22,750
336384	NG OTC Swap	HENRY HUB	Oct-21	DISCRETIONARY	1/2/2020	0.3	\$ 2.3410	\$ 7,023
331172	NG OTC Swap	HENRY HUB	Oct-21	DISCRETIONARY	11/4/2019	0.0	#DIV/0!	\$ -
329059	NG OTC Swap	HENRY HUB	Oct-21	DISCRETIONARY	10/7/2019	1.0	\$ 2.3900	\$ 23,900
329060	NG OTC Swap	HENRY HUB	Oct-21	ACCELERATED	10/7/2019	68.0	\$ 2.3900	\$ 1,625,200
						138.3	\$	3,460,274



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
367154	NG Basis Swap	TETCO M2	Nov-21	MANDATORY	3/3/2021	18.0	\$ (0.5725)	\$ -	
365190	NG Basis Swap	TETCO M2	Nov-21	MANDATORY	2/10/2021	18.0	\$ (0.6040)	\$ -	
367294	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	3/4/2021	5.0	\$ 2.9610	\$ 148,050	
364363	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	2/3/2021	5.0	\$ 2.9850	\$ 149,250	
361909	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	1/6/2021	5.0	\$ 2.9200	\$ 146,000	
358932	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	12/3/2020	5.0	\$ 2.7450	\$ 137,250	
356433	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	11/2/2020	5.0	\$ 3.1150	\$ 155,750	
354714	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	10/1/2020	5.0	\$ 2.8705	\$ 143,525	
353897	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	9/14/2020	5.0	\$ 2.9300	\$ 146,500	
352513	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	8/19/2020	5.0	\$ 2.8560	\$ 142,800	
349676	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	7/1/2020	5.0	\$ 2.6100	\$ 130,500	
348176	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	6/1/2020	5.0	\$ 2.6130	\$ 130,650	
346774	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	5/1/2020	5.0	\$ 2.6930	\$ 134,650	
344482	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	4/1/2020	5.0	\$ 2.4850	\$ 124,250	
342935	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	3/11/2020	4.0	\$ 2.3900	\$ 95,600	
339188	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	2/3/2020	5.0	\$ 2.3390	\$ 116,950	
336368	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	1/2/2020	5.0	\$ 2.4060	\$ 120,300	
334058	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	12/6/2019	4.0	\$ 2.4610	\$ 98,440	
331310	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	11/5/2019	10.0	\$ 2.4900	\$ 249,000	
367310	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	3/4/2021	0.3	\$ 2.9610	\$ 8,883	
364378	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	2/3/2021	0.3	\$ 2.9850	\$ 8,955	
361927	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	1/6/2021	0.3	\$ 2.9200	\$ 8,760	
358945	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	12/3/2020	0.5	\$ 2.7450	\$ 13,725	
354725	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	10/1/2020	0.4	\$ 2.8705	\$ 11,482	
353907	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	9/14/2020	0.8	\$ 2.9300	\$ 23,440	
349684	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	7/1/2020	0.5	\$ 2.6100	\$ 13,050	
342951	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	3/11/2020	1.0	\$ 2.3900	\$ 23,900	
339205	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	2/3/2020	1.0	\$ 2.3390	\$ 23,390	
336385	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	1/2/2020	0.6	\$ 2.4060	\$ 14,436	
334077	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	12/6/2019	0.5	\$ 2.4610	\$ 12,305	
331311	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	11/5/2019	1.0	\$ 2.4900	\$ 24,900	
331312	NG OTC Swap	HENRY HUB	Nov-21	ACCELERATED	11/5/2019	90.0	\$ 2.4900	\$ 2,241,000	
							185.2	\$	4,797,691



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
367155	NG Basis Swap	TETCO M2	Dec-21	MANDATORY	3/3/2021	20.0	\$ (0.5725)	\$ -	
365191	NG Basis Swap	TETCO M2	Dec-21	MANDATORY	2/10/2021	20.0	\$ (0.6040)	\$ -	
367295	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	3/4/2021	6.0	\$ 3.0770	\$ 184,620	
364364	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	2/3/2021	6.0	\$ 3.0990	\$ 185,940	
361910	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	1/6/2021	6.0	\$ 3.0400	\$ 182,400	
358933	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	12/3/2020	6.0	\$ 2.8850	\$ 173,100	
356434	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	11/2/2020	6.0	\$ 3.2450	\$ 194,700	
354715	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	10/1/2020	6.0	\$ 3.0075	\$ 180,450	
353898	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	9/14/2020	7.0	\$ 3.0700	\$ 214,900	
352514	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	8/19/2020	6.0	\$ 2.9820	\$ 178,920	
349677	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	7/1/2020	6.0	\$ 2.7400	\$ 164,400	
348177	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	6/1/2020	7.0	\$ 2.7490	\$ 192,430	
346775	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	5/1/2020	7.0	\$ 2.8240	\$ 197,680	
344483	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	4/1/2020	7.0	\$ 2.6200	\$ 183,400	
342936	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	3/11/2020	6.0	\$ 2.5500	\$ 153,000	
339189	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	2/3/2020	6.0	\$ 2.5100	\$ 150,600	
336369	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	1/2/2020	7.0	\$ 2.5790	\$ 180,530	
334264	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	12/9/2019	13.0	\$ 2.6200	\$ 340,600	
367311	NG OTC Swap	HENRY HUB	Dec-21	DISCRETIONARY	3/4/2021	0.5	\$ 3.0770	\$ 15,385	
364379	NG OTC Swap	HENRY HUB	Dec-21	DISCRETIONARY	2/3/2021	0.5	\$ 3.0990	\$ 15,495	
361928	NG OTC Swap	HENRY HUB	Dec-21	DISCRETIONARY	1/6/2021	0.4	\$ 3.0400	\$ 12,160	
354726	NG OTC Swap	HENRY HUB	Dec-21	DISCRETIONARY	10/1/2020	0.6	\$ 3.0075	\$ 18,045	
353908	NG OTC Swap	HENRY HUB	Dec-21	DISCRETIONARY	9/14/2020	0.8	\$ 3.0700	\$ 24,560	
342952	NG OTC Swap	HENRY HUB	Dec-21	DISCRETIONARY	3/11/2020	2.0	\$ 2.5500	\$ 51,000	
339206	NG OTC Swap	HENRY HUB	Dec-21	DISCRETIONARY	2/3/2020	2.0	\$ 2.5100	\$ 50,200	
336386	NG OTC Swap	HENRY HUB	Dec-21	DISCRETIONARY	1/2/2020	2.2	\$ 2.5790	\$ 56,738	
334265	NG OTC Swap	HENRY HUB	Dec-21	DISCRETIONARY	12/9/2019	4.0	\$ 2.6200	\$ 104,800	
334266	NG OTC Swap	HENRY HUB	Dec-21	ACCELERATED	12/9/2019	120.0	\$ 2.6200	\$ 3,144,000	
							241.0	\$	6,550,053



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
367156	NG Basis Swap	TETCO M2	Jan-22	MANDATORY	3/3/2021	19.0	\$ (0.5725)	\$ -
365192	NG Basis Swap	TETCO M2	Jan-22	MANDATORY	2/10/2021	19.0	\$ (0.6040)	\$ -
367296	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	3/4/2021	7.0	\$ 3.1610	\$ 221,270
364365	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	2/3/2021	7.0	\$ 3.1790	\$ 222,530
361911	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	1/6/2021	7.0	\$ 3.1300	\$ 219,100
358934	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	12/3/2020	7.0	\$ 2.9950	\$ 209,650
356435	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	11/2/2020	7.0	\$ 3.3500	\$ 234,500
354716	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	10/1/2020	7.0	\$ 3.1100	\$ 217,700
353899	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	9/14/2020	7.0	\$ 3.1700	\$ 221,900
352515	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	8/19/2020	8.0	\$ 3.0790	\$ 246,320
349678	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	7/1/2020	8.0	\$ 2.8420	\$ 227,360
348178	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	6/1/2020	8.0	\$ 2.8560	\$ 228,480
346776	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	5/1/2020	8.0	\$ 2.9290	\$ 234,320
344484	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	4/1/2020	8.0	\$ 2.7300	\$ 218,400
342937	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	3/11/2020	7.0	\$ 2.6600	\$ 186,200
339190	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	2/3/2020	7.0	\$ 2.6420	\$ 184,940
336862	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	1/8/2020	15.0	\$ 2.6975	\$ 404,625
367312	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	3/4/2021	0.5	\$ 3.1610	\$ 15,805
364380	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	2/3/2021	0.5	\$ 3.1790	\$ 15,895
361929	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	1/6/2021	0.5	\$ 3.1300	\$ 15,650
354727	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	10/1/2020	0.8	\$ 3.1100	\$ 24,880
353909	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	9/14/2020	0.9	\$ 3.1700	\$ 28,530
352522	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	8/19/2020	0.7	\$ 3.0790	\$ 21,553
349685	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	7/1/2020	0.5	\$ 2.8420	\$ 14,210
348184	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	6/1/2020	1.0	\$ 2.8560	\$ 28,560
346780	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	5/1/2020	1.0	\$ 2.9290	\$ 29,290
342953	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	3/11/2020	1.0	\$ 2.6600	\$ 26,600
339207	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	2/3/2020	1.0	\$ 2.6420	\$ 26,420
336863	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	1/8/2020	2.0	\$ 2.6975	\$ 53,950
336864	NG OTC Swap	HENRY HUB	Jan-22	ACCELERATED	1/8/2020	139.0	\$ 2.6975	\$ 3,749,525

267.4 \$ 7,528,163



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
367157	NG Basis Swap	TETCO M2	Feb-22	MANDATORY	3/3/2021	16.0	\$ (0.5725)	\$ -	
365193	NG Basis Swap	TETCO M2	Feb-22	MANDATORY	2/10/2021	16.0	\$ (0.6040)	\$ -	
367297	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	3/4/2021	6.0	\$ 3.0890	\$ 185,340	
364366	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	2/3/2021	6.0	\$ 3.1200	\$ 187,200	
361912	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	1/6/2021	6.0	\$ 3.0600	\$ 183,600	
358935	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	12/3/2020	6.0	\$ 2.9350	\$ 176,100	
356436	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	11/2/2020	7.0	\$ 3.2750	\$ 229,250	
354717	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	10/1/2020	7.0	\$ 3.0630	\$ 214,410	
353900	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	9/14/2020	7.0	\$ 3.1100	\$ 217,700	
352516	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	8/19/2020	7.0	\$ 3.0320	\$ 212,240	
349679	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	7/1/2020	7.0	\$ 2.7980	\$ 195,860	
348179	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	6/1/2020	7.0	\$ 2.8180	\$ 197,260	
346777	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	5/1/2020	7.0	\$ 2.8870	\$ 202,090	
344485	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	4/1/2020	7.0	\$ 2.6800	\$ 187,600	
342938	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	3/11/2020	6.0	\$ 2.6300	\$ 157,800	
339910	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	2/10/2020	13.0	\$ 2.6180	\$ 340,340	
367313	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	3/4/2021	0.5	\$ 3.0890	\$ 15,445	
364381	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	2/3/2021	0.5	\$ 3.1200	\$ 15,600	
361930	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	1/6/2021	0.5	\$ 3.0600	\$ 15,300	
358946	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	12/3/2020	0.5	\$ 2.9350	\$ 14,675	
354728	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	10/1/2020	0.7	\$ 3.0630	\$ 21,441	
353914	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	9/14/2020	1.0	\$ 3.1100	\$ 31,100	
352523	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	8/19/2020	0.6	\$ 3.0320	\$ 18,192	
349686	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	7/1/2020	0.5	\$ 2.7980	\$ 13,990	
348185	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	6/1/2020	1.0	\$ 2.8180	\$ 28,180	
346781	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	5/1/2020	1.0	\$ 2.8870	\$ 28,870	
342954	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	3/11/2020	1.0	\$ 2.6300	\$ 26,300	
339911	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	2/10/2020	2.0	\$ 2.6180	\$ 52,360	
339912	NG OTC Swap	HENRY HUB	Feb-22	ACCELERATED	2/10/2020	124.0	\$ 2.6180	\$ 3,246,320	
							232.8	\$	6,414,563



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
367158	NG Basis Swap	TETCO M2	Mar-22	MANDATORY	3/3/2021	15.0	\$ (0.5725)	\$ -
365194	NG Basis Swap	TETCO M2	Mar-22	MANDATORY	2/10/2021	15.0	\$ (0.6040)	\$ -
367298	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	3/4/2021	5.0	\$ 2.8900	\$ 144,500
364367	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	2/3/2021	5.0	\$ 2.9410	\$ 147,050
361913	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	1/6/2021	5.0	\$ 2.8900	\$ 144,500
358936	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	12/3/2020	6.0	\$ 2.8200	\$ 169,200
356437	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	11/2/2020	6.0	\$ 3.0550	\$ 183,300
354718	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	10/1/2020	5.0	\$ 2.8900	\$ 144,500
353901	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	9/14/2020	5.0	\$ 2.9400	\$ 147,000
352517	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	8/19/2020	6.0	\$ 2.8750	\$ 172,500
349680	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	7/1/2020	5.0	\$ 2.6520	\$ 132,600
348180	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	6/1/2020	6.0	\$ 2.6800	\$ 160,800
346778	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	5/1/2020	6.0	\$ 2.7430	\$ 164,580
344486	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	4/1/2020	6.0	\$ 2.5500	\$ 153,000
342955	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	3/11/2020	13.0	\$ 2.5000	\$ 325,000
342956	NG OTC Swap	HENRY HUB	Mar-22	DISCRETIONARY	3/11/2020	2.0	\$ 2.5000	\$ 50,000
342957	NG OTC Swap	HENRY HUB	Mar-22	ACCELERATED	3/11/2020	124.0	\$ 2.5000	\$ 3,100,000

205.0 \$ 5,338,530



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
367299	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	3/4/2021	4.0	\$ 2,4790	\$ 99,160
364368	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	2/3/2021	4.0	\$ 2,5180	\$ 100,720
361914	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	1/6/2021	4.0	\$ 2,5000	\$ 100,000
358937	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	12/3/2020	4.0	\$ 2,4500	\$ 98,000
356438	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	11/2/2020	4.0	\$ 2,6050	\$ 104,200
354719	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	10/1/2020	3.0	\$ 2,4550	\$ 73,650
353902	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	9/14/2020	3.0	\$ 2,4800	\$ 74,400
352518	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	8/19/2020	4.0	\$ 2,4670	\$ 98,680
349681	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	7/1/2020	3.0	\$ 2,2790	\$ 68,370
348181	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	6/1/2020	4.0	\$ 2,3300	\$ 93,200
346779	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	5/1/2020	4.0	\$ 2,3600	\$ 94,400
344620	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	4/2/2020	7.0	\$ 2,2430	\$ 157,010
354729	NG OTC Swap	HENRY HUB	Apr-22	DISCRETIONARY	10/1/2020	0.1	\$ 2,4550	\$ 2,455
353915	NG OTC Swap	HENRY HUB	Apr-22	DISCRETIONARY	9/14/2020	0.1	\$ 2,4800	\$ 2,480
352524	NG OTC Swap	HENRY HUB	Apr-22	DISCRETIONARY	8/19/2020	0.2	\$ 2,4670	\$ 4,934
344621	NG OTC Swap	HENRY HUB	Apr-22	DISCRETIONARY	4/2/2020	1.0	\$ 2,2430	\$ 22,430
344622	NG OTC Swap	HENRY HUB	Apr-22	ACCELERATED	4/2/2020	63.0	\$ 2,2430	\$ 1,413,090

112.4 \$ 2,607,179



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
367300	NG OTC Swap	HENRY HUB	May-22	MANDATORY	3/4/2021	5.0	\$ 2.4320	\$ 121,600
364369	NG OTC Swap	HENRY HUB	May-22	MANDATORY	2/3/2021	5.0	\$ 2.4610	\$ 123,050
361915	NG OTC Swap	HENRY HUB	May-22	MANDATORY	1/6/2021	5.0	\$ 2.4500	\$ 122,500
358938	NG OTC Swap	HENRY HUB	May-22	MANDATORY	12/3/2020	5.0	\$ 2.4200	\$ 121,000
356439	NG OTC Swap	HENRY HUB	May-22	MANDATORY	11/2/2020	5.0	\$ 2.5300	\$ 126,500
354720	NG OTC Swap	HENRY HUB	May-22	MANDATORY	10/1/2020	3.0	\$ 2.3950	\$ 71,850
353903	NG OTC Swap	HENRY HUB	May-22	MANDATORY	9/14/2020	3.0	\$ 2.4300	\$ 72,900
352519	NG OTC Swap	HENRY HUB	May-22	MANDATORY	8/19/2020	4.0	\$ 2.4220	\$ 96,880
349682	NG OTC Swap	HENRY HUB	May-22	MANDATORY	7/1/2020	3.0	\$ 2.2400	\$ 67,200
348182	NG OTC Swap	HENRY HUB	May-22	MANDATORY	6/1/2020	3.0	\$ 2.2980	\$ 68,940
346975	NG OTC Swap	HENRY HUB	May-22	MANDATORY	5/6/2020	7.0	\$ 2.2980	\$ 160,860
354730	NG OTC Swap	HENRY HUB	May-22	DISCRETIONARY	10/1/2020	0.3	\$ 2.3950	\$ 7,185
353916	NG OTC Swap	HENRY HUB	May-22	DISCRETIONARY	9/14/2020	0.4	\$ 2.4300	\$ 9,720
352525	NG OTC Swap	HENRY HUB	May-22	DISCRETIONARY	8/19/2020	0.5	\$ 2.4220	\$ 12,110
349687	NG OTC Swap	HENRY HUB	May-22	DISCRETIONARY	7/1/2020	1.0	\$ 2.2400	\$ 22,400
346976	NG OTC Swap	HENRY HUB	May-22	DISCRETIONARY	5/6/2020	1.0	\$ 2.2980	\$ 22,980
346977	NG OTC Swap	HENRY HUB	May-22	ACCELERATED	5/6/2020	59.0	\$ 2.2980	\$ 1,355,820

110.2 \$ 2,583,495



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
367301	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	3/4/2021	4.0	\$ 2,4630	\$ 98,520
364370	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	2/3/2021	4.0	\$ 2,4830	\$ 99,320
361917	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	1/6/2021	4.0	\$ 2,4700	\$ 98,800
358939	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	12/3/2020	4.0	\$ 2,4500	\$ 98,000
356440	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	11/2/2020	4.0	\$ 2,5600	\$ 102,400
354721	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	10/1/2020	3.0	\$ 2,4125	\$ 72,375
353904	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	9/14/2020	3.0	\$ 2,4600	\$ 73,800
352520	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	8/19/2020	3.0	\$ 2,4530	\$ 73,590
349683	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	7/1/2020	2.0	\$ 2,2740	\$ 45,480
348318	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	6/4/2020	5.0	\$ 2,3280	\$ 116,400
354731	NG OTC Swap	HENRY HUB	Jun-22	DISCRETIONARY	10/1/2020	0.4	\$ 2,4125	\$ 9,650
353917	NG OTC Swap	HENRY HUB	Jun-22	DISCRETIONARY	9/14/2020	0.5	\$ 2,4600	\$ 12,300
352526	NG OTC Swap	HENRY HUB	Jun-22	DISCRETIONARY	8/19/2020	0.7	\$ 2,4530	\$ 17,171
349688	NG OTC Swap	HENRY HUB	Jun-22	DISCRETIONARY	7/1/2020	1.0	\$ 2,2740	\$ 22,740
348319	NG OTC Swap	HENRY HUB	Jun-22	DISCRETIONARY	6/4/2020	1.0	\$ 2,3280	\$ 23,280
348320	NG OTC Swap	HENRY HUB	Jun-22	ACCELERATED	6/4/2020	47.0	\$ 2,3280	\$ 1,094,160

86.6 \$ 2,057,986



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
367302	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	3/4/2021	1.0	\$ 2,5010	\$ 25,010
364371	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	2/3/2021	1.0	\$ 2,5120	\$ 25,120
361918	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	1/6/2021	1.0	\$ 2,5050	\$ 25,050
358940	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	12/3/2020	1.0	\$ 2,4800	\$ 24,800
356441	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	11/2/2020	1.0	\$ 2,5950	\$ 25,950
354722	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	10/1/2020	3.0	\$ 2,4400	\$ 73,200
353905	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	9/14/2020	3.0	\$ 2,4800	\$ 74,400
352521	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	8/19/2020	3.0	\$ 2,4900	\$ 74,700
349943	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	7/8/2020	5.0	\$ 2,3360	\$ 116,800
354732	NG OTC Swap	HENRY HUB	Jul-22	DISCRETIONARY	10/1/2020	0.4	\$ 2,4400	\$ 9,760
353918	NG OTC Swap	HENRY HUB	Jul-22	DISCRETIONARY	9/14/2020	0.5	\$ 2,4800	\$ 12,400
352527	NG OTC Swap	HENRY HUB	Jul-22	DISCRETIONARY	8/19/2020	0.6	\$ 2,4900	\$ 14,940
349944	NG OTC Swap	HENRY HUB	Jul-22	DISCRETIONARY	7/8/2020	1.0	\$ 2,3360	\$ 23,360
349945	NG OTC Swap	HENRY HUB	Jul-22	ACCELERATED	7/8/2020	48.0	\$ 2,3360	\$ 1,121,280

69.5 \$ 1,646,770



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
367303	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	3/4/2021	3.0	\$ 2,5050	\$ 75,150
364372	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	2/3/2021	3.0	\$ 2,5170	\$ 75,510
361919	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	1/6/2021	3.0	\$ 2,5100	\$ 75,300
358941	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	12/3/2020	3.0	\$ 2,5000	\$ 75,000
356442	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	11/2/2020	3.0	\$ 2,6000	\$ 78,000
354723	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	10/1/2020	2.0	\$ 2,4490	\$ 48,980
353906	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	9/14/2020	2.0	\$ 2,5000	\$ 50,000
352530	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	8/19/2020	4.0	\$ 2,5070	\$ 100,280
354733	NG OTC Swap	HENRY HUB	Aug-22	DISCRETIONARY	10/1/2020	0.5	\$ 2,4490	\$ 12,245
353919	NG OTC Swap	HENRY HUB	Aug-22	DISCRETIONARY	9/14/2020	0.5	\$ 2,5000	\$ 12,500
352531	NG OTC Swap	HENRY HUB	Aug-22	DISCRETIONARY	8/19/2020	1.0	\$ 2,5070	\$ 25,070
352532	NG OTC Swap	HENRY HUB	Aug-22	ACCELERATED	8/19/2020	37.0	\$ 2,5070	\$ 927,590

62.0	\$	1,555,625
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Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
367304	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	3/4/2021	3.0	\$ 2.4880	\$ 74,640
364373	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	2/3/2021	3.0	\$ 2.5040	\$ 75,120
361920	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	1/6/2021	3.0	\$ 2.4900	\$ 74,700
358942	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	12/3/2020	3.0	\$ 2.4900	\$ 74,700
356443	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	11/2/2020	3.0	\$ 2.5950	\$ 77,850
354724	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	10/1/2020	3.0	\$ 2.4345	\$ 73,035
354023	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	9/16/2020	6.0	\$ 2.4800	\$ 148,800
354734	NG OTC Swap	HENRY HUB	Sep-22	DISCRETIONARY	10/1/2020	0.5	\$ 2.4345	\$ 12,173
354024	NG OTC Swap	HENRY HUB	Sep-22	DISCRETIONARY	9/16/2020	1.0	\$ 2.4800	\$ 24,800
354025	NG OTC Swap	HENRY HUB	Sep-22	ACCELERATED	9/16/2020	55.0	\$ 2.4800	\$ 1,364,000

80.5	\$	1,999,818
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Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
367305	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	3/4/2021	4.0	\$ 2,5140	\$ 100,560
364374	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	2/3/2021	4.0	\$ 2,5320	\$ 101,280
361921	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	1/6/2021	4.0	\$ 2,5200	\$ 100,800
358943	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	12/3/2020	4.0	\$ 2,5200	\$ 100,800
356444	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	11/2/2020	4.0	\$ 2,6200	\$ 104,800
355884	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	10/23/2020	7.0	\$ 2,5820	\$ 180,740
361931	NG OTC Swap	HENRY HUB	Oct-22	DISCRETIONARY	1/6/2021	1.0	\$ 2,5200	\$ 25,200
358947	NG OTC Swap	HENRY HUB	Oct-22	DISCRETIONARY	12/3/2020	1.0	\$ 2,5200	\$ 25,200
355885	NG OTC Swap	HENRY HUB	Oct-22	DISCRETIONARY	10/23/2020	1.0	\$ 2,5820	\$ 25,820
355886	NG OTC Swap	HENRY HUB	Oct-22	ACCELERATED	10/23/2020	64.0	\$ 2,5820	\$ 1,652,480

94.0	\$	2,417,680
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Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
367306	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	3/4/2021	5.0	\$ 2.5750	\$ 128,750
364375	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	2/3/2021	5.0	\$ 2.5870	\$ 129,350
361922	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	1/6/2021	5.0	\$ 2.5800	\$ 129,000
358944	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	12/3/2020	5.0	\$ 2.6100	\$ 130,500
356995	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	11/6/2020	10.0	\$ 2.7065	\$ 270,650
367314	NG OTC Swap	HENRY HUB	Nov-22	DISCRETIONARY	3/4/2021	0.5	\$ 2.5750	\$ 12,875
364382	NG OTC Swap	HENRY HUB	Nov-22	DISCRETIONARY	2/3/2021	1.0	\$ 2.5870	\$ 25,870
361932	NG OTC Swap	HENRY HUB	Nov-22	DISCRETIONARY	1/6/2021	1.0	\$ 2.5800	\$ 25,800
358948	NG OTC Swap	HENRY HUB	Nov-22	DISCRETIONARY	12/3/2020	1.0	\$ 2.6100	\$ 26,100
356996	NG OTC Swap	HENRY HUB	Nov-22	DISCRETIONARY	11/6/2020	2.0	\$ 2.7065	\$ 54,130
356997	NG OTC Swap	HENRY HUB	Nov-22	ACCELERATED	11/6/2020	94.0	\$ 2.7065	\$ 2,544,110

129.5	\$	3,477,135
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Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
367307	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	3/4/2021	7.0	\$ 2.7390	\$ 191,730
364376	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	2/3/2021	7.0	\$ 2.7300	\$ 191,100
361923	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	1/6/2021	7.0	\$ 2.7150	\$ 190,050
359291	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	12/7/2020	14.0	\$ 2.7390	\$ 383,460
367315	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	3/4/2021	1.0	\$ 2.7390	\$ 27,390
364383	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	2/3/2021	1.0	\$ 2.7300	\$ 27,300
361933	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	1/6/2021	1.0	\$ 2.7150	\$ 27,150
359292	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	12/7/2020	2.0	\$ 2.7390	\$ 54,780
359293	NG OTC Swap	HENRY HUB	Dec-22	ACCELERATED	12/7/2020	125.0	\$ 2.7390	\$ 3,423,750

165.0	\$	4,516,710
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Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
367308	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	3/4/2021	8.0	\$ 2.8430	\$ 227,440
364377	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	2/3/2021	8.0	\$ 2.8380	\$ 227,040
362152	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	1/7/2021	14.0	\$ 2.8100	\$ 393,400
367316	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	3/4/2021	0.4	\$ 2.8430	\$ 11,372
364384	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	2/3/2021	0.4	\$ 2.8380	\$ 11,352
362153	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	1/7/2021	0.7	\$ 2.8100	\$ 19,670
362154	NG OTC Swap	HENRY HUB	Jan-23	ACCELERATED	1/7/2021	134.0	\$ 2.8100	\$ 3,765,400

165.5	\$	4,655,674
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Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
367309	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	3/4/2021	7.0	\$ 2.7940	\$ 195,580
364993	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	2/9/2021	14.0	\$ 2.8425	\$ 397,950
367317	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	3/4/2021	0.6	\$ 2.7940	\$ 16,764
364994	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	2/9/2021	1.3	\$ 2.8425	\$ 36,953
364995	NG OTC Swap	HENRY HUB	Feb-23	ACCELERATED	2/9/2021	125.0	\$ 2.8425	\$ 3,553,125

147.9	\$	4,200,372
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Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
368176	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	3/12/2021	12.0	\$ 2.6870	\$ 322,440
368177	NG OTC Swap	HENRY HUB	Mar-23	DISCRETIONARY	3/12/2021	1.0	\$ 2.6870	\$ 26,870
368178	NG OTC Swap	HENRY HUB	Mar-23	ACCELERATED	3/12/2021	113.0	\$ 2.6870	\$ 3,036,310

						126.0	\$	3,385,620
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Attachment JMP-3

Natural Gas Portfolio Management Plan (“NGPMP”) Effective April 1, 2016

National Grid
Rhode Island

March 21, 2016
Page 1 of 5

National Grid
Natural Gas Portfolio Management Plan

Effective April 1, 2016

I. Objectives

To encourage the Company to minimize gas costs to customers by coupling a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the gas supply portfolio resources.

II. Structure of the Incentive Plan (Plan)

- A. This Plan will become effective April 1, 2016. It will be reviewed with each Gas Cost Recovery (GCR) filing. The Company will file its Report on the Plan on June 1st each year showing the results of the Plan for the prior year, April 1 to March 31.
- B. Under this Plan, the Company will discontinue contracting with an asset manager as a full outsource supplier and will undertake the functions previously performed by the asset manager using Company resources.
- C. To measure the Company's performance under the Plan and the benefits to customers, the Company will operate under the Plan in a way that parallels previous asset management contracts with outsource suppliers (*e.g.*, Merrill Lynch, ConocoPhillips).
- D. The starting point for the measurement of the optimization benefits will be based on a least cost dispatch order of the available resources in the supply portfolio coupled with a one-seventh ratable storage refill plan. The Company will receive a sharing of the benefits under this incentive plan to the extent it reduces costs below the level obtainable through purchasing under the least cost purchase dispatch order and ratable storage fill plan.
- E. This Plan will not be affected by or interact with the Gas Purchase Incentive Plan (GPIP) in any way. Because GPIP utilizes the purchase of future contracts for hedging, the GPIP does not affect the direct purchasing of supplies or the use of storage in any way, making the two plans entirely independent. The Company will operate under the Plan in a way that parallels the current practice; therefore the effectiveness of the GPIP will not be affected in any way.

National Grid
Rhode Island

March 21, 2016
Page 2 of 5

III. Revenue Sharing

A. Rhode Island Customer Threshold

The Rhode Island customers will receive 100% of the first \$2,000,000 of annual gas cost optimization benefits. If the total annual gas cost optimization benefits do not exceed \$2,000,000 then the Rhode Island customers will only receive 100% of the actual total benefit.

B. Sharing of Net Proceeds between \$2,000,000 and \$5,000,000

Rhode Island customers will receive 80% of all net proceeds between \$2,000,000 and \$5,000,000 and the Company will receive 20% of the net proceeds between \$2,000,000 and \$5,000,000.

C. Sharing of Net Proceeds between \$5,000,000 and \$10,000,000

Rhode Island customers will receive 90% of all net proceeds between \$5,000,000 and \$10,000,000 and the Company will receive 10% of the net proceeds between \$5,000,000 and \$10,000,000.

D. Sharing of Net Proceeds above \$10,000,000

Rhode Island customers will receive 94% of all net proceeds above the \$10,000,000 and the Company will receive 6% of the net proceeds above \$10,000,000.

E. Calculation of Optimization Benefits

The optimization benefit will be calculated annually for the optimization activity executed during the year. The optimization benefit for revenue sharing will be calculated as the positive value of; the revenue from sales to the Rhode Island customers at the citygate and storage facilities, plus the revenue from sales to third parties, less the costs to procure all supplies as well as all variable costs associated with the purchase, delivery and storage.

IV. Description of the Least Cost Dispatch Order

- A. The least cost dispatch order, by which natural gas will be priced for Rhode Island customers for baseload and daily nominations will be based on published index prices. An index price is a published price for gas supply at a particular location, in this case, the point of receipt for the Company's pipeline capacity where it purchases supply to transport on its pipeline transportation capacity. Each year, the Company will analyze the historic and forward reference index price for each

receipt point and each asset path's delivered price to the citygate. Based on these historical and forward index prices and the delivered cost of each path, the Company will establish an order from the least cost to the highest cost path. To establish a least cost dispatch, the Company will match the index price order with the available assets for each month. This process will be performed more frequently if changes occur to the portfolio (*e.g.*, new pipeline services are added to the portfolio) or changes occur in the wholesale market that would impact the least cost dispatch. The Company will notify the Division of the least cost dispatch order prior to the start of the year and inform it of any changes during the year.

- B. An index price formula will not be used in non-standard transactions. Examples of non-standard transactions are intraday purchases, non-ratable weekend purchases, fixed price, fixed basis transactions at a location that does not have a published index, or other Additional Company Assets described below in section VI. For non-standard transactions, the actual purchase price, plus variable costs to deliver, will be charged to the Rhode Island customers.
- C. The Index Pricing formula uses Platts "Inside FERC's Gas Market Report, Prices of Spot Gas Delivered to Pipelines", for baseload gas purchases for any month (FOM). The Index Pricing formula uses Platts "Gas Daily, Daily price survey", Midpoint prices for gas purchased for next day or ratable deliveries over the weekend (Gas Daily).

V. Baseload and Daily Nominations

- A. Baseload Nominations – Each month, at least six business days prior to the start of the month of flow, the Company will nominate a separate baseload volume for deliveries at the Tennessee Gas Pipeline citygates and the Algonquin Gas Transmission citygates as under the current practice. This volume will be priced to the Rhode Island customers based on the least cost dispatch as described above in Section IV.
- B. Daily Nominations – Each day, prior to 8:30AM EST, the Company will nominate a separate, incremental daily volume for deliveries at the Tennessee Gas Pipeline (TGP) citygates and the Algonquin Gas Transmission (AGT) citygates as under the current practice. To fill this incremental daily need, the Company will dispatch supply from any or any combination of the available sources below:
 - a. Transportation capacity – The Company nominates volumes from the remaining transportation capacity at each pipeline citygate. This volume is priced to the Rhode Island customers based on the next available asset path under a least cost dispatch as described in Section IV.

- b. Storage – The Company may nominate supply from each storage facility subject to contractual limitations. Intraday injections or withdrawals will be subjected to the remaining capabilities of each storage facility and may be affected by certain pipeline and/or storage facility restrictions;
- c. Citygate purchases – At times, the Company may nominate volumes to be purchased at its citygates. This volume will be priced to the Rhode Island customers based on the actual purchase price and will be a direct pass through; and
- d. Additional Company Assets – The Company may nominate volumes from any other available asset at its disposal. These include, but are not limited to, peaking supplies or any liquid/vapor contracts. This volume will be priced to the Rhode Island customers based on the actual contract price or inventory cost plus variable delivery costs.

C. Storage Injections

- a. During the months of April through and including October, Storage injection quantities will be calculated as 97% of the total storage Maximum Storage Quantity (MSQ), less the ending inventory on March 31. As is the practice today, this quantity will be deemed to be injected ratably over the seven month period. Any Rhode Island customer withdrawals in April will be deemed to be injected ratably over the next six months, May through October period; and
- b. The price of the April through October injections is set in accordance with the Index Pricing formula using the FOM index pricing for each of the seven injection months.

VI. The Company as Gas Portfolio Manager

A. Optimizing the Gas Portfolio

As asset manager, the Company will dedicate the resources to recognize and realize arbitrage and optimization opportunities by structuring a combination of transactions using the portfolio of assets and its flexibility to take advantage of opportunities that arise in the marketplace to reduce gas costs. Optimization of the assets will be performed as a secondary process after the Company has met the load requirements of the Rhode Island customers through the least cost dispatch of all required assets.

National Grid
Rhode Island

March 21, 2016
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- B. Typical optimization strategies are:
- a. Transportation capacity – the Company will lock-in the price difference between two locations with the use of temporarily idle transportation capacity;
 - b. Citygate exchanges – the Company will use its citygate receipt flexibility to capture price differences between the two delivering upstream pipelines, Tennessee Gas Pipeline and Algonquin Gas Transmission;
 - c. Storage – The Company will use the temporarily idle capacity, injections or withdrawal rights to capture the price difference between two time periods; and
 - d. Purchase Replacement – The Company will look to resource purchase obligations to effectuate a lower delivered price.

VII. Reporting Requirements

- A. Quarterly reports – The Company will provide quarterly reports showing the realized and unrealized margins associated with the portfolio optimization value. Reports will be provided on the first business day in the second month following the end of each fiscal quarter.
- B. Annual Report – The Company will provide an annual report showing the total realized and unrealized margins generated through portfolio optimization in addition to the distribution of the sharing between the Rhode Island customers and National Grid. This report will be provided on the first business day following June 1 of each year.

Attachment JMP-4

NGPMP Annual Report, April 2020 through March 2021



STEVEN J. BOYAJIAN

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Also admitted in Massachusetts

June 2, 2021

VIA HAND DELIVERY

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan
Annual Report – April 1, 2020 to March 31, 2021**

Dear Ms. Massaro:

On behalf of National Grid,¹ enclosed please find 10 copies of the annual report of activity relating to the Natural Gas Portfolio Management Plan (NGPMP). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.3(H) of the Public Utilities Commission's (PUC) Rules of Practice and Procedure and R.I. Gen. Laws § 38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Accordingly, the Company has provided the PUC with one un-redacted copy of the confidential materials for its review, and has otherwise included redacted copies of the report.

In Docket No. 4038, the PUC approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. In March 2016, changes to the Company's incentive calculation were approved by the PUC, effective beginning fiscal year 2017, to provide various financial, regulatory, and risk management benefits over the asset management arrangement that they replaced. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

The enclosed NGPMP Annual Report covers the period of April 1, 2020 through March 31, 2021. The Annual Report provides a Monthly Summary Report at Attachment 1,

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Robinson+Cole

June 2, 2021
Page 2

which calculates the savings achieved based on supporting data contained in Attachments 2 through 9. The Monthly Summary Report demonstrates that the preliminary estimate of savings for the period April 1, 2020 to March 31, 2021 of the optimization program is \$9,043,532.58. The total savings to the customers is \$8,039,179.32 . At this time, the incentive to the Company is \$1,004,353.26 .

The NGPMP Annual Report also includes a written discussion of the Monthly Summary Report by section, which describes the entries in the Monthly Summary Report and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3359 or John Protano at 516-545-5417.

Very truly yours,



Steven J. Boyajian

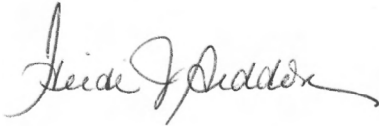
Enclosures

cc: Docket 4038 Service List
Christy Hetherington, Esq.
Leo Wold, Esq.
John Bell, Division
Al Mancini, Division (w/confidential attachment)

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Heidi J. Seddon

June 2, 2021

**Docket 4038 – National Grid – Natural Gas Portfolio Management Plan
Service List as of 10/28/2020**

Name/Address	E-Mail	Telephone
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Public Utilities Commission Luly Massaro, Commission Clerk RI Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888	luly.massaro@puc.ri.gov ;	401-780-2107
	Patricia.lucarelli@puc.ri.gov ;	
	Alan.nault@puc.ri.gov ;	

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

RHODE ISLAND PUBLIC UTILITIES COMMISSION

Natural Gas Portfolio Management Plan)	Docket No. 4038
Annual Report)	
April 1, 2020 – March 31, 2021)	

**MOTION OF THE NARRAGANSETT ELECTRIC
COMPANY D/B/A NATIONAL GRID FOR PROTECTIVE
TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid¹ hereby requests that the Rhode Island Public Utilities Commission (PUC) grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by PUC Rule 810-RICR-00-00-1.3(H)(3) (Rule 1.3(H)) and R.I. Gen. Laws § 38-2-2(4)(B). The Company also hereby requests that, pending entry of that finding, the PUC preliminarily grant the Company’s request for confidential treatment pursuant to Rule 1.3(H)(2).

I. BACKGROUND

On June 2, 2021, the Company submitted its annual report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan (NGPMP) approved by the PUC in Order No. 19627. The annual report covers transactions executed during the period of April 1, 2020 through March 31, 2021. This filing discloses the names of the suppliers and the prices paid for supplies purchased. These references are contained in Attachment 2 (Flowing Transaction Deal) and Attachment 8 (Mark to Market) to the filing. The Company is seeking protective treatment

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

Therefore, the Company requests that, pursuant to Rule 1.3(H), the PUC afford confidential treatment to the gas cost pricing information contained in Attachment 2, Attachment 7 and Attachment 8 to the NGPMP annual report.

II. LEGAL STANDARD

Rule 1.3(H) of the PUC's Rules of Practice and Procedure provides that access to public records shall be granted in accordance with the Access to Public Records Act (APRA), R.I. Gen. Laws § 38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I. Gen. Laws § 38-2-2(4). To the extent that information provided to the PUC falls within one of the designated exceptions to the public records law, the PUC has the authority under the terms of APRA to deem such information as confidential and to protect that information from public disclosure.

In that regard, R.I. Gen. Laws § 38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where the disclosure of information would be likely either (1) to impair the government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive

position of the person from whom the information was obtained. *Providence Journal Company v. Convention Center Authority*, 774 A.2d 40 (R.I. 2001).

The first prong of the test is satisfied when information is provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. *Providence Journal*, 774 A.2d at 47.

III. BASIS FOR CONFIDENTIALITY

The Company has redacted the names of the companies from which it made purchases in order to protect the confidential pricing information for those companies. If such information were revealed, those companies could be harmed in future negotiations with other parties and may be dissuaded from transacting future business with National Grid or offering National Grid favorable pricing. For these reasons, the Company would not customarily release this information to the public. *See Providence Journal*, 774 A.2d at 47. Thus, the absence of confidential treatment would negatively influence the Company's ability to negotiate with these and other similar companies and to receive least cost pricing. Accordingly, the Company seeks protection for such confidential information.

IV. CONCLUSION

For the foregoing reasons, the Company respectfully requests that the PUC grant its Motion for Protective Treatment of Confidential Information.

Respectfully submitted,

**THE NARRAGANSETT ELECTRIC
COMPANY d/b/a NATIONAL GRID**

By its attorney,



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The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4038
Natural Gas Portfolio Management Plan Results
Fiscal Year 2021 Annual Report
Page 1 of 5

National Grid
Natural Gas Portfolio Management Plan Fiscal Year 2021 Annual Report
Plan Results for April 1, 2020 to March 31, 2021

Introduction

In Docket No. 4038, the Rhode Island Public Utilities Commission (“PUC”) approved The Narragansett Electric Company d/b/a National Grid’s (the “Company”) Natural Gas Portfolio Management Plan (“NGPMP”). The filing required the Company to file the results of the NGPMP each quarter and annually with sufficient detail and transparency for the PUC and Rhode Island Division of Public Utilities and Carriers (“Division”) to determine the reasonableness and appropriateness of the costs associated with asset management transactions. In a March 2016 filing, the PUC approved a change to the incentive calculation beginning with the incentive year ending March 2017.

The PUC’s order in Docket No. 4038 requires the Company to provide in its annual report the information suggested in the Division’s testimony in that docket. In addition to the detailed information on each optimization transaction included with each quarterly report, and also attached to this Annual Report, the Division requested that annual reports contain information on the assignment of the National Grid USA Service Company costs associated with asset management activities allocated to the Company. The Company uses a cost causal allocation based on the number of customers in each jurisdiction to determine the allocation of labor for the Company’s Energy Procurement personnel that provide services to multiple National Grid gas utilities. Based on this allocation method, the Company’s Rhode Island gas customers’ allocation is 7.71¹ percent in fiscal year 2021. Additionally, the Energy Procurement full time employees (“FTE”) count did not change from last year’s annual report.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. To measure the impact of the Company’s efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least-cost dispatch and focuses on the optimization of flowing supply. It provides that, as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month so that it utilizes the lowest-cost flowing supplies available from its existing supply portfolio (Attachment 6).

¹ Unchanged from fiscal year 2020.

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The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost-of-supply injected into storage. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule, it provides savings to customers. To be certain customers will benefit from the injection optimization transactions despite significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and are completely unrelated to the hedge positions utilized in the execution of the Gas Procurement Incentive Plan ("GPIP").

Monthly Summary Report

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1), which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary Report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply, while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into three parts, with Section 2a showing the injection cost and Sections 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are unrealized.

Section 1 Flowing Supply/Storage Withdrawals

This section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all-flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers and is calculated using the least-cost dispatch for the monthly and daily supplies delivered to the Rhode Island gas system. The difference is the earnings generated by the optimization transactions executed during each month as flowing supplies were purchased, and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs, including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third-party sales and the gas supplies delivered to the city gate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs, and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance, volumes that were purchased to meet a third-party sale may have been injected into storage if that resulted in a lower overall cost for all supply

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purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing, or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (“WACOG”) based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail (“FTD”) report (Attachment 2). Third-party sales are the aggregate monthly sales volume and revenue associated with off-system sales. The revenue for each deal is also listed in the FTD report.

For each month, the FTD report shows all gas purchases and storage withdrawals. In the March section of the FTD report, the total of 4,317,856 dekatherms (“Dth”) and \$10,955,793.97 of purchases are shown as the Final Close Total for the month and can also be found in the Monthly Summary Report under the Actual Flowing Costs for March. The FTD report shows city gate purchases, those purchases entered into as part of optimization transactions, and any storage withdrawals. The FTD report ties directly to the Company’s booked gas cost payable amount. The second part of the FTD report for March shows the revenue from off-system sales, which is also shown on the Monthly Summary Report under the “3rd Party Sales” column.

The Customer Costs, or dispatch costs, are calculated as the product of the price and volume received each day by the firm sales customers based on the least-cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachment 3) for the months of April 2020 through March 2021. For example, the volume and cost shown in the Customer Costs section of Attachment 1 for March 2021 are from Attachment 3, which shows that the total delivered volume was 3,565,679 Dth, and the total delivered cost was \$8,967,383.07. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases, and storage withdrawals.

Section 2a Storage Injections

This section shows the actual storage costs and volumes based on the optimized storage fill, and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach. The cost for the purchase of supply for injection is the actual weighted average costs for all purchases in the month. The actual cost of injections allocated into the storage fields is shown on the Storage Injection Transaction Detail report (Attachment 4).

The Customer Inventory Costs are the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill.

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Section 2b Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in the actual costs in Section 1. The Realized Financial Transactions are listed in Attachment 7.

Section 2c Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not yet settled financially or delivered physically. Attachment 5 lists the actual customer and inventory costs by storage field. The storage long/short position is the gas from storage that was withdrawn and sold and needs to be injected back into the field if the position is short. If the actual storage inventory is greater than (or long) the benchmark inventory, the excess will be sold in the future. The unrealized Mark to Market (“MTM”) value of the transactions calculated at the end of fiscal year 2020 (March 31, 2020) was booked to earnings for the April 2019 through March 2020 period. As these transactions were realized in the fiscal year 2020 (April 1, 2019 through March 31, 2020), the unrealized MTM value from March 31, 2020 that was booked to earnings in the prior fiscal year (April 1, 2019 through March 31, 2020) must be reversed from the April 1, 2020 through March 31, 2021 earnings so that it is not double-counted. This value is \$46,158.52. The MTM is the mark-to-market position of the financial and physical transactions that were executed to lock in savings (Attachment 8). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the benchmark inventory (Attachment 5). The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory than the benchmark inventory, or the forecasted replacement cost when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The carry cost on storage inventory is the difference between the actual carry cost incurred, or saved, due to the optimization transactions (Attachment 9). The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges. Cost of carry is based on the current tariff rate of 8.30² percent. The total unrealized value is the net value of the future activity, financial hedges, cost of excess gas in storage, and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

² Pre-tax weighted-average cost-of-capital (“WACC”) based upon the return on equity (“ROE”) approved in latest rate case and the most recent cost of long- and short-debt from the Earning Sharing Filing. The pretax WACC from Docket 4770 is 8.30%.

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Position and Margin Sharing

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the NGPMP and any incentive earned by the Company. This total is the sum of the Earnings from Section 1 and the Total Unrealized Value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity that includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown in Attachment 1 at page 2, is \$9,043,532.58. The Company's incentive is calculated using the following formula: (1) no sharing with the Company from \$0 million to \$2 million; (2) 20 percent sharing of the savings to the Company from \$2 million to \$5 million; (3) 10 percent sharing of the savings to the Company from \$5 million to \$10 million; and (4) 6 percent sharing of the savings to the Company for values above \$10 million. Using this methodology, the Company's share of the savings is \$1,004,353.26 and the customers' total savings is \$8,039,179.32.

Narragansett Monthly Summary
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2021

1) FLOWING SUPPLY / STORAGE WITHDRAWAL

Month	Actual Flowing Cost		3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$	VOLUME	\$	VOLUME	\$	
Apr-20	3,304,632	\$ 5,439,862.18	791,965	\$ 1,804,120.81	2,512,667	\$ 4,170,521.05	\$ 534,779.68
May-20	1,298,917	\$ 2,232,521.38	111,994	\$ 265,068.97	1,186,923	\$ 2,020,827.59	\$ 53,375.17
Jun-20	953,694	\$ 1,520,677.80	277,084	\$ 618,786.23	676,610	\$ 1,043,077.59	\$ 141,186.02
Jul-20	796,093	\$ 1,142,976.73	246,200	\$ 651,462.92	549,893	\$ 773,278.32	\$ 281,764.51
Aug-20	800,959	\$ 1,187,496.30	293,309	\$ 803,996.03	507,650	\$ 778,990.58	\$ 395,490.31
Sep-20	723,011	\$ 1,016,880.51	97,977	\$ 321,252.50	625,034	\$ 911,971.01	\$ 216,343.00
Oct-20	1,588,680	\$ 2,351,175.66	333,637	\$ 740,841.50	1,255,043	\$ 2,080,807.55	\$ 470,473.40
Nov-20	3,430,503	\$ 6,854,859.02	1,264,052	\$ 3,567,524.87	2,166,451	\$ 4,350,443.87	\$ 1,063,109.72
Dec-20	5,030,047	\$ 11,867,429.46	911,496	\$ 3,549,866.50	4,118,551	\$ 9,656,716.85	\$ 1,339,153.88
Jan-21	6,008,934	\$ 15,847,499.90	996,215	\$ 4,239,879.97	5,012,719	\$ 12,965,441.12	\$ 1,357,821.19
Feb-21	5,231,298	\$ 18,105,344.80	728,160	\$ 4,311,839.25	4,503,139	\$ 16,063,635.01	\$ 2,270,129.45
Mar-21	4,317,856	\$ 10,955,793.97	752,177	\$ 3,037,578.90	3,565,679	\$ 8,967,383.07	\$ 1,049,168.00
Total	33,484,625	\$ 78,522,517.73	6,804,266	\$ 23,912,218.45	26,680,359	\$ 63,783,093.61	\$ 9,172,794.33

(a)

2a) STORAGE INJECTION

Month	Actual Storage Costs		Customer Inventory Costs	
	VOLUME	\$	VOLUME	\$
Apr-20	(213,825)	\$ (339,509.05)	189,923	\$ 251,370.40
May-20	(385,249)	\$ (613,790.41)	239,024	\$ 377,734.94
Jun-20	(239,434)	\$ (346,005.10)	149,329	\$ 210,963.43
Jul-20	(203,856)	\$ (285,660.57)	180,782	\$ 231,075.70
Aug-20	(180,510)	\$ (264,547.47)	192,758	\$ 287,654.77
Sep-20	(565,436)	\$ (793,488.35)	187,500	\$ 281,455.07
Oct-20	(277,236)	\$ (409,040.92)	242,643	\$ 311,422.89
Nov-20	(136,141)	\$ (271,243.23)	92,284	\$ 139,306.80
Dec-20	(115,084)	\$ (271,219.06)	65,916	\$ 129,400.36
Jan-21	(124,608)	\$ (338,160.50)	75,382	\$ 161,832.68
Feb-21	(143,209)	\$ (519,309.94)	81,826	\$ 211,895.66
Mar-21	(197,702)	\$ (515,664.18)	123,516	\$ 310,065.81
Total	(2,782,290)	\$ (4,967,638.78)	1,820,883	\$ 2,904,178.51

(b)

2b) REALIZED HEDGING

Month	Hedging Gain/(Loss)*
Apr-20	\$ (3,300.00)
May-20	\$ 5,456.75
Jun-20	\$ (8,561.00)
Jul-20	\$ (2,981.00)
Aug-20	\$ 6,848.70
Sep-20	\$ (150,410.30)
Oct-20	\$ -
Nov-20	\$ -
Dec-20	\$ -
Jan-21	\$ 38,250.00
Feb-21	\$ -
Mar-21	\$ -
Total	\$ (114,696.85)(c)

* Realized hedging gains and losses are included monthly in 3rd party sales dollars

2c) UNREALIZED ACTIVITY

Storage position long/(short) (dt)
Contract Year 2019-2020 Value Booked to Earnings (MTM at 3/31/2020)
MTM as of March 31, 2021
Physical Storage Value as of March 31, 2021
Forward Storage Value (purchase)/sale
Carry Cost Estimate and Cost of Collateral - Mar 2021

(248,966.36) \$ 46,158.52 (d)
\$ (45,939.75) (e)
\$ 396,763.03 (f)
\$ (519,455.99) (g)
\$ (6,787.57) (h)

TOTAL UNREALIZED VALUE

\$ (129,261.76)(i)

TOTAL REALIZED AND UNREALIZED VALUE

\$ 9,043,532.58 (i)

MARGIN SHARING

Customer Threshold	\$	2,000,000.00	(k)
Customer Excess Earnings (excludes AMA revenue)	\$	8,039,179.32	(l)
National Grid Incentive (excludes AMA revenue)	\$	1,004,353.26	(m)
Customer Total Value (excludes AMA revenue)	\$	8,039,179.32	(n)

Footnotes:

- (a) Total to date realized cost and revenue, Attachment 2 and 3
- (b) Total to date storage costs, included in (a)
- (c) Total to date realized financial transaction settlements, included in (a), Attachment 7
- (d) March 31, 2020 MTM booked in FY20
- (e) Detail in Attachment 8
- (f) Detail in Attachment 5
- (g) Forward storage value estimate
- (h) Detail in Attachment 9
- (i) equals the sum of (d) through (h)
- (j) equals the sum of (a) and (i)
- (k) Threshold
- (l) equals \$3,000,000 times 80% + \$5,000,000 times 90% + ((j)-10,000,000) times 94%
- (m) equals \$3,000,000 times 20% + \$5,000,000 times 10% + ((j)-10,000,000) times 6%
- (n) equals (k) + (l)

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")
 National Grid Natural Gas Portfolio Management Plan
 As of March 31, 2021

Date	COMPANY_NAME	Allgrio DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
APRIL									
4/1/2020		343957				2,190	\$2,578.80		
4/1/2020		345878				1,167	\$1,914.92		
4/1/2020		343936				299,449	\$422,170.80		
4/1/2020		343950				23,330	\$27,720.01		
4/1/2020		343951				8,551	\$10,325.71		
4/1/2020		343952				10,405	\$12,508.80		
4/1/2020		343953				1,279	\$1,767.30		
4/1/2020		343954				925	\$1,351.50		
4/1/2020		343955				22,034	\$26,195.40		
4/1/2020		343956				250,784	\$295,425.94		
4/1/2020		344876				4,916	\$7,550.00		
4/1/2020		344877				787	\$1,208.00		
4/1/2020		345630				14,157	\$22,248.00		
4/1/2020		345729				4,916	\$8,275.00		
4/1/2020		345730				4,915	\$8,275.01		
4/1/2020		345731				4,915	\$8,275.00		
4/1/2020		346284				4,916	\$7,700.00		
4/1/2020		344391				9,000	\$12,736.35		
4/1/2020		344640				9,000	\$11,412.50		
4/1/2020		344829				9,000	\$12,051.60		
4/1/2020		344910				9,000	\$12,599.40		
4/1/2020		345011				9,000	\$12,782.00		
4/1/2020		345097				20,468	\$27,304.68		
4/1/2020		345323				9,000	\$12,279.85		
4/1/2020		345374				9,000	\$13,192.85		
4/1/2020		345526				9,000	\$12,873.30		
4/1/2020		345597				9,000	\$12,051.60		
4/1/2020		345686				27,000	\$34,237.50		
4/1/2020		345791				9,000	\$14,197.15		
4/1/2020		345879				9,000	\$15,018.85		
4/1/2020		346028				1,971	\$3,240.00		
4/1/2020		346073				9,000	\$14,836.25		
4/1/2020		346211				27,000	\$42,180.60		
4/1/2020		346360				9,000	\$13,238.50		
4/1/2020		346411				9,000	\$13,695.00		
4/1/2020		346594				9,000	\$12,782.00		
4/1/2020		344463				2,839	\$3,886.00		
4/1/2020		344464				4,895	\$6,700.00		
4/1/2020		344496				2,798	\$3,915.00		
4/1/2020		344508				3,900	\$6,045.00		
4/1/2020		328798				39,887	\$64,730.41		
4/1/2020		343937				27,243	\$38,641.50		
4/1/2020		344354				8,879	\$13,982.38		
4/1/2020		344506				11,817	\$17,824.41		
4/1/2020		344581				9,821	\$14,512.79		

Attachment 2 (Redacted)
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 April 1, 2020 to March 31, 2021
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Flowing Transaction Detail ("FTD")
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 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
4/1/2020		344688				44,430	\$66,545.37		
4/1/2020		344788				14,786	\$24,005.22		
4/1/2020		344902				14,811	\$25,442.48		
4/1/2020		345033				14,811	\$25,972.27		
4/1/2020		345082				59,211	\$100,189.61		
4/1/2020		345421				11,318	\$18,806.21		
4/1/2020		345452				9,322	\$14,965.82		
4/1/2020		345580				11,318	\$17,245.35		
4/1/2020		345641				33,873	\$57,923.26		
4/1/2020		345781				14,811	\$25,744.93		
4/1/2020		345864				11,817	\$22,230.85		
4/1/2020		345969				14,768	\$28,090.39		
4/1/2020		346092				14,811	\$28,166.08		
4/1/2020		346130				896	\$1,564.58		
4/1/2020		346218				44,370	\$81,275.80		
4/1/2020		346321				14,811	\$25,669.54		
4/1/2020		346420				14,811	\$27,561.05		
4/1/2020		346537				14,811	\$26,577.60		
4/1/2020		344355				10,623	\$16,728.78		
4/1/2020		344502				2,983	\$4,800.00		
4/1/2020		344507				10,623	\$16,023.41		
4/1/2020		344582				10,623	\$15,697.92		
4/1/2020		344689				31,868	\$47,728.81		
4/1/2020		344789				10,598	\$17,217.44		
4/1/2020		344903				10,623	\$18,248.30		
4/1/2020		345034				10,623	\$18,628.28		
4/1/2020		345083				42,459	\$71,859.72		
4/1/2020		345422				10,623	\$17,651.39		
4/1/2020		345453				10,623	\$17,054.48		
4/1/2020		345581				10,623	\$16,186.37		
4/1/2020		345642				31,811	\$54,403.25		
4/1/2020		345782				10,623	\$18,465.22		
4/1/2020		345865				10,623	\$19,984.62		
4/1/2020		345970				10,580	\$20,147.48		
4/1/2020		346093				10,623	\$20,201.76		
4/1/2020		346219				31,806	\$58,294.03		
4/1/2020		346322				10,623	\$18,411.15		
4/1/2020		346421				10,623	\$19,767.81		
4/1/2020		346538				10,623	\$19,062.44		
4/1/2020		344394				10,183	\$15,910.53		
4/1/2020		344641				9,232	\$12,834.64		
4/1/2020		344723				21,553	\$29,434.89		
4/1/2020		344875				197	\$300.00		
4/1/2020		346283				1,376	\$2,149.00		
4/1/2020		345331				1,868	\$2,945.00		
4/1/2020		344639				6,344	\$7,752.62		
4/1/2020		344968				1,671	\$2,796.50		
4/1/2020		343958				292,032	\$343,970.70		
4/1/2020		345010				7,865	\$12,000.00		

NARRAGANSETT

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Flowing Transaction Detail ("FTD")
 National Grid Natural Gas Portfolio Management Plan
 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
4/1/2020		345525				9,935	\$15,106.98		
4/1/2020		345596				9,935	\$13,995.43		
4/1/2020		345876				21,063	\$36,527.93		
4/1/2020		346026				21,063	\$36,420.80		
4/1/2020		346071				21,063	\$36,849.28		
4/1/2020		346210				45,162	\$75,559.81		
4/1/2020		346410				8,460	\$13,983.13		
4/1/2020		346593				8,460	\$13,337.75		
4/1/2020		344390				6,351	\$9,128.34		
4/1/2020		344440				1,600	\$2,523.15		
4/1/2020		344441				19,436	\$30,645.38		
4/1/2020		344442				5,000	\$8,250.00		
4/1/2020		344531				6,351	\$8,319.09		
4/1/2020		344606				4,992	\$7,500.00		
4/1/2020		344720				12,717	\$15,990.78		
4/1/2020		344823				1,600	\$2,349.00		
4/1/2020		344830				6,208	\$8,223.25		
4/1/2020		344911				6,356	\$9,128.34		
4/1/2020		344912				1,922	\$3,103.96		
4/1/2020		345009				6,350	\$9,112.16		
4/1/2020		345186				1,455	\$1,820.39		
4/1/2020		345187				4,937	\$6,175.00		
4/1/2020		345324				6,351	\$8,998.86		
4/1/2020		345327				1,230	\$2,155.02		
4/1/2020		345377				6,351	\$9,419.67		
4/1/2020		345379				10,173	\$16,365.96		
4/1/2020		345380				3,500	\$6,230.00		
4/1/2020		345472				5,495	\$9,405.00		
4/1/2020		345527				6,350	\$9,095.97		
4/1/2020		345528				10,199	\$15,889.73		
4/1/2020		345598				6,351	\$8,578.05		
4/1/2020		345600				7,587	\$11,171.33		
4/1/2020		345604				1,999	\$3,140.00		
4/1/2020		345605				1,500	\$2,400.00		
4/1/2020		345687				18,649	\$27,921.45		
4/1/2020		345737				1,996	\$3,600.00		
4/1/2020		345790				6,350	\$10,196.55		
4/1/2020		345793				10,163	\$17,362.95		
4/1/2020		345912				6,351	\$10,714.48		
4/1/2020		346027				2,999	\$6,210.00		
4/1/2020		346030				6,308	\$10,601.18		
4/1/2020		346035				4,777	\$8,807.43		
4/1/2020		346046				1,597	\$2,765.07		
4/1/2020		346072				4,998	\$10,000.00		
4/1/2020		346074				6,350	\$10,811.58		
4/1/2020		346212				564	\$1,490.72		
4/1/2020		346362				19,008	\$30,638.23		
4/1/2020		346414				6,351	\$9,516.78		
4/1/2020						6,351	\$10,148.00		

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")
 National Grid Natural Gas Portfolio Management Plan
 As of March 31, 2021

Date	COMPANY_NAME	Alligro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
4/1/2020		346595				6,345	\$9,630.08		
4/1/2020		344535				8,470	\$12,202.28		
4/1/2020		344603				1,597	\$2,186.97		
4/1/2020		344604				19,403	\$26,559.36		
4/1/2020		344710				4,795	\$6,270.39		
4/1/2020		344711				34,627	\$45,273.20		
4/1/2020		344824				8,833	\$12,916.60		
4/1/2020		344896				1,600	\$2,582.40		
4/1/2020		344897				17,333	\$27,968.00		
4/1/2020		345013				1,597	\$2,655.03		
4/1/2020		345014				17,297	\$28,754.61		
4/1/2020		345118				6,377	\$9,974.52		
4/1/2020		345119				17,270	\$27,006.60		
4/1/2020		345184				12,319	\$16,107.21		
4/1/2020		345185				4,994	\$6,529.39		
4/1/2020		345328				1,600	\$2,638.89		
4/1/2020		345329				14,400	\$23,743.47		
4/1/2020		345366				1,600	\$2,533.98		
4/1/2020		345367				19,436	\$30,773.57		
4/1/2020		345469				1,599	\$2,421.00		
4/1/2020		345470				19,420	\$29,401.50		
4/1/2020		345601				1,599	\$2,332.23		
4/1/2020		345602				19,430	\$28,323.46		
4/1/2020		345677				4,797	\$7,553.52		
4/1/2020		345678				55,168	\$86,842.08		
4/1/2020		345774				1,597	\$2,663.10		
4/1/2020		345775				19,396	\$32,341.65		
4/1/2020		345906				1,599	\$2,856.78		
4/1/2020		345907				19,429	\$34,693.77		
4/1/2020		346031				1,600	\$2,832.58		
4/1/2020		346032				17,400	\$30,796.75		
4/1/2020		346033				2,036	\$3,603.02		
4/1/2020		346126				1,600	\$2,792.22		
4/1/2020		346127				19,396	\$33,845.72		
4/1/2020		346128				37	\$64.01		
4/1/2020		346235				4,792	\$7,940.88		
4/1/2020		346236				40,133	\$66,488.88		
4/1/2020		346347				1,600	\$2,477.49		
4/1/2020		346348				19,436	\$30,087.54		
4/1/2020		346454				1,599	\$2,655.03		
4/1/2020		346455				9,396	\$15,594.60		
4/1/2020		346591				1,600	\$2,550.12		
4/1/2020		346592				6,399	\$10,197.32		
4/1/2020		344350				5,702	\$8,613.00		
4/1/2020		344351				482	\$742.50		
4/1/2020		329659				59,184	\$83,948.60		
4/1/2020		344466				9,853	\$14,250.01		
4/1/2020		344533				1,596	\$2,308.50		
4/1/2020		344534				1,064	\$1,539.00		

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")
 National Grid Natural Gas Portfolio Management Plan
 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
4/1/2020		344460				8,848	\$12,283.64		
4/1/2020		345629				16,221	\$25,327.50		
4/1/2020		343959				14,387	\$19,899.00		
4/1/2020		344392				3,250	\$5,181.17		
4/1/2020		344393				4,006	\$6,003.86		
4/1/2020		344439				1,067	\$1,662.42		
4/1/2020		344536				1,065	\$1,535.99		
4/1/2020		344605				1,065	\$1,484.88		
4/1/2020		344642				3,250	\$4,605.48		
4/1/2020		344643				4,006	\$5,336.76		
4/1/2020		344712				3,197	\$4,309.38		
4/1/2020		344721				10,370	\$13,502.43		
4/1/2020		344722				12,017	\$15,646.41		
4/1/2020		344825				1,067	\$1,560.20		
4/1/2020		344898				1,067	\$1,721.60		
4/1/2020		344908				3,976	\$5,801.71		
4/1/2020		344909				3,226	\$5,006.72		
4/1/2020		345012				5,440	\$8,701.79		
4/1/2020		345015				1,065	\$1,743.12		
4/1/2020		345098				7,766	\$10,635.30		
4/1/2020		345099				12,686	\$17,479.80		
4/1/2020		345100				7,579	\$11,724.70		
4/1/2020		345101				3,203	\$5,591.20		
4/1/2020		345117				4,253	\$6,542.08		
4/1/2020		345325				4,005	\$5,842.14		
4/1/2020		345326				3,251	\$5,041.61		
4/1/2020		345368				1,067	\$1,721.60		
4/1/2020		345375				4,000	\$6,064.50		
4/1/2020		345378				4,085	\$5,163.72		
4/1/2020		345471				1,066	\$6,371.40		
4/1/2020		345529				3,984	\$1,624.76		
4/1/2020		345530				1,362	\$6,199.20		
4/1/2020		345599				3,908	\$2,119.68		
4/1/2020		345603				1,067	\$5,768.70		
4/1/2020		345688				4,206	\$1,538.68		
4/1/2020		345689				7,126	\$7,056.36		
4/1/2020		345690				3,080	\$12,200.10		
4/1/2020		345732				6,292	\$5,273.40		
4/1/2020		345776				1,065	\$10,592.00		
4/1/2020		345792				4,241	\$1,802.30		
4/1/2020		345880				4,284	\$7,623.75		
4/1/2020		345881				8,914	\$8,066.81		
4/1/2020		345882				969	\$16,172.66		
4/1/2020		345908				1,067	\$1,758.96		
4/1/2020		346029				7,028	\$1,936.80		
4/1/2020		346034				1,067	\$11,621.90		
4/1/2020		346075				3,806	\$1,969.08		
4/1/2020		346129				1,067	\$7,361.55		
4/1/2020							\$1,936.80		

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Flowing Transaction Detail ("FTD")
 National Grid Natural Gas Portfolio Management Plan
 As of March 31, 2021

Date	COMPANY_NAME	Allgrio DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN	\$
STORAGE CARRY ADJUSTMENT										
FINAL CLOSE TOTAL										
MAY				3,304,632	\$5,974,641.86	3,304,632	\$ 5,439,862.18	0	0	\$534,779.68
5/1/2020		346248								\$3,179.67
5/1/2020		346873								\$8,900.00
5/1/2020		346874								\$4,628.00
5/1/2020		346171				217,017	\$353,662.26			
5/1/2020		346653				9,000	\$12,553.75			
5/1/2020		346961				9,000	\$11,960.30			
5/1/2020		347061				9,000	\$12,873.30			
5/1/2020		347320				9,000	\$12,097.25			
5/1/2020		347624				9,000	\$13,558.05			
5/1/2020		347657				9,000	\$12,690.70			
5/1/2020		346948				2,162	\$3,036.00			
5/1/2020		346879				3,764	\$6,450.00			
5/1/2020		346368				32,332	\$51,623.99			
5/1/2020		346369				17,942	\$30,221.59			
5/1/2020		347423				4,913	\$5,900.00			
5/1/2020		346949				3,000	\$5,250.00			
5/1/2020		347201				4,912	\$6,800.00			
5/1/2020		346950				2,400	\$4,200.00			
5/1/2020		346910				2,963	\$5,250.00			
5/1/2020		346957				2,173	\$3,630.00			
5/1/2020		347388				4,860	\$5,650.00			
5/1/2020		347025				4,939	\$7,925.01			
5/1/2020		346307				304,307	\$440,200.00			
5/1/2020		346804				2,246	\$3,644.58			
5/1/2020		347060				3,450	\$5,631.95			
5/1/2020		346308				100,477	\$145,530.12			
5/1/2020		346309				122,168	\$178,325.02			
5/1/2020		346654				9,678	\$13,484.92			
5/1/2020		346724				18,175	\$23,248.89			
5/1/2020		346740				4,965	\$8,000.00			
5/1/2020		346759				13,832	\$20,816.79			
5/1/2020		346760				1,367	\$2,214.40			
5/1/2020		346805				9,693	\$15,038.03			
5/1/2020		346808				5,033	\$8,438.01			
5/1/2020		346847				4,600	\$7,870.33			
5/1/2020		346925				9,713	\$14,772.10			
5/1/2020		346962				9,678	\$13,386.31			
5/1/2020		347048				3,145	\$5,236.43			
5/1/2020		347062				9,688	\$14,125.88			
5/1/2020		347244				4,600	\$6,767.56			
5/1/2020		347247				4,125	\$6,558.75			
5/1/2020		347281				9,678	\$13,509.57			

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Flowing Transaction Detail ("FTD")
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 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN	\$
5/1/2020		347316				3,000	\$4,515.00			
5/1/2020		347321				9,680	\$12,967.22			
5/1/2020		347379				10,103	\$11,476.70			
5/1/2020		347391				3,212	\$4,657.50			
5/1/2020		347529				4,906	\$4,675.00			
5/1/2020		347550				17,579	\$20,125.14			
5/1/2020		347555				5,997	\$7,800.00			
5/1/2020		347625				4,050	\$6,278.43			
5/1/2020		347655				7,000	\$11,112.50			
5/1/2020		347659				1,012	\$1,499.77			
5/1/2020		347735				2,963	\$3,870.00			
5/1/2020		347791				11,802	\$16,560.00			
5/1/2020		348145				5,881	\$9,082.50			
5/1/2020		346671				4,600	\$7,004.89			
5/1/2020		346672				9,400	\$14,314.80			
5/1/2020		346709				1,163	\$1,710.00			
5/1/2020		346831				5,000	\$8,850.00			
5/1/2020		347146				12,302	\$18,275.04			
5/1/2020		347246				3,359	\$4,978.89			
5/1/2020		347315				4,084	\$6,096.12			
5/1/2020		347567				8,996	\$11,700.00			
5/1/2020		346881				4,916	\$8,100.00			
5/1/2020		346893				4,050	\$7,175.00			
5/1/2020		347676				3,457	\$5,285.00			
5/1/2020		346922				4,600	\$8,164.64			
5/1/2020		346923				5,316	\$9,435.36			
5/1/2020		346972				4,600	\$7,468.79			
5/1/2020		346973				5,316	\$8,631.21			
5/1/2020		347046				4,600	\$7,399.21			
5/1/2020		347047				5,316	\$8,550.80			
5/1/2020		347125				8,874	\$13,117.50			
5/1/2020		347144				13,772	\$20,457.99			
5/1/2020		347145				15,916	\$23,642.01			
5/1/2020		347245				9,916	\$14,700.00			
5/1/2020		347313				4,600	\$6,865.72			
5/1/2020		347314				5,316	\$7,934.28			
5/1/2020		347378				2,400	\$3,049.20			
5/1/2020		347425				5,424	\$0.00			
5/1/2020		347591				10,000	\$16,250.00			
5/1/2020		347689				986	\$1,535.00			
5/1/2020		346310				47,402	\$77,740.25			
5/1/2020		346725				8,187	\$11,213.10			
5/1/2020		346806				9,000	\$14,197.15			
5/1/2020		346807				3,978	\$6,629.70			
5/1/2020		346907				2,000	\$3,800.00			
5/1/2020		346924				9,000	\$13,649.35			
5/1/2020		346926				2,556	\$4,186.00			
5/1/2020		346963				3,824	\$5,618.03			
5/1/2020		346964				1,432	\$2,447.76			

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Flowing Transaction Detail ("FTD")
 National Grid Natural Gas Portfolio Management Plan
 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
5/1/2020		346974				6,084	\$9,854.40		
5/1/2020		347063				3,750	\$6,392.93		
5/1/2020		347164				22,555	\$35,429.24		
5/1/2020		347165				27,000	\$36,702.60		
5/1/2020		347166				3,942	\$6,672.75		
5/1/2020		347167				9,676	\$13,805.40		
5/1/2020		347168				3,979	\$6,590.60		
5/1/2020		347278				8,495	\$13,587.97		
5/1/2020		347279				3,715	\$6,177.68		
5/1/2020		347280				9,000	\$13,147.20		
5/1/2020		347322				3,998	\$5,747.18		
5/1/2020		347323				9,003	\$13,582.63		
5/1/2020		347377				4,600	\$5,809.61		
5/1/2020		347542				13,828	\$18,756.10		
5/1/2020		347543				1,199	\$1,631.13		
5/1/2020		347551				12,366	\$14,400.24		
5/1/2020		347552				7,814	\$10,898.55		
5/1/2020		347626				3,889	\$6,414.45		
5/1/2020		347658				3,917	\$6,177.68		
5/1/2020		347835				389	\$587.25		
	ABOVE PROXY					(34,000)	\$(49,180.40)		
	Storage Injections					(385,249)	\$(574,751.23)		
	Enduse and Sendout Adjustments					586	\$874.29		
	Misc Adjust					984	\$1,467.98		
	Commodity pipeline charges								
				Sub-Total			\$	111,312.20	
				OBA ESTIMATE		1,102,241	\$	1,755,740.52	
				STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES		196,676	\$	\$480,378.18	
				SUB-TOTAL		1,298,917	\$	2,236,118.69	
5/1/2020		347648		7,722	\$11,969.10				
5/1/2020		348146		5,999	\$10,498.25				
5/1/2020		347554		15,000	\$19,950.00				
5/1/2020		347576		186	\$247.38				
5/1/2020		348123		7,200	\$11,520.00				
5/1/2020		348020		5,000	\$7,550.00				
5/1/2020		347647		6,000	\$9,720.00				
5/1/2020		348017		5,000	\$8,000.00				
5/1/2020		348018		2,400	\$3,840.00				
5/1/2020		347792		12,000	\$17,400.00				
5/1/2020		346885		2,600	\$4,589.00				
5/1/2020		347296		5,000	\$7,750.00				

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")
 National Grid Natural Gas Portfolio Management Plan
 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE	VOL	MARGIN
JUNE									
6/1/2020		347806				2,173	\$2,617.20		
6/1/2020		347802				119,686	\$173,702.10		
6/1/2020		347819				6,114	\$8,413.20		
6/1/2020		347820				136,697	\$172,064.70		
6/1/2020		348230				5,117	\$7,137.63		
6/1/2020		348285				5,117	\$7,552.91		
6/1/2020		348332				4,094	\$5,668.85		
6/1/2020		348376				12,282	\$15,449.16		
6/1/2020		348443				5,117	\$7,319.31		
6/1/2020		348510				5,117	\$7,630.77		
6/1/2020		348557				5,117	\$7,578.86		
6/1/2020		348587				5,117	\$7,293.36		
6/1/2020		348836				5,117	\$6,436.84		
6/1/2020		348901				5,117	\$6,852.12		
6/1/2020		348969				4,094	\$5,419.67		
6/1/2020		349104				3,070	\$4,811.13		
6/1/2020		349458				3,070	\$4,655.43		
6/1/2020		347803				40,192	\$58,126.80		
6/1/2020		348133				3,977	\$5,440.00		
6/1/2020		348959				5,500	\$7,765.80		
6/1/2020		348634				502	\$652.05		
6/1/2020		348645				14,132	\$16,597.95		
6/1/2020		347812				293,889	\$369,000.00		
6/1/2020		348117				4,043	\$5,130.65		
6/1/2020		348139				3,019	\$4,041.48		
6/1/2020		348200				1,970	\$3,120.00		
6/1/2020		348345				1,993	\$3,159.00		
6/1/2020		348346				2,929	\$4,641.00		
6/1/2020		348508				2,999	\$4,623.84		
6/1/2020		348555				2,992	\$4,631.43		
6/1/2020		348643				8,977	\$12,413.76		
6/1/2020		348777				2,995	\$3,803.85		
6/1/2020		348834				2,999	\$3,970.88		
6/1/2020		348900				3,000	\$4,183.47		
6/1/2020		348957				3,000	\$4,236.62		
6/1/2020		349029				8,996	\$12,618.75		
6/1/2020		349035				9,059	\$12,333.09		
6/1/2020		349099				4,597	\$7,241.64		
6/1/2020		349100				5,497	\$8,658.25		
6/1/2020		349175				2,999	\$4,426.43		
6/1/2020		349176				4,599	\$6,787.58		
6/1/2020		349177				400	\$590.29		
6/1/2020		349238				3,000	\$4,525.13		
6/1/2020		349239				4,600	\$6,938.93		
6/1/2020		349419				2,995	\$4,098.60		
FINAL CLOSE TOTAL				1,298,917	\$2,285,896.56	1,298,917	\$2,232,521.38	0	\$53,375.17

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Flowing Transaction Detail ("FTD")
 National Grid Natural Gas Portfolio Management Plan
 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
6/1/2020		349420				11,799	\$16,151.40		
6/1/2020		349273				100	\$129.76		
6/1/2020		348080				299	\$405.00		
6/1/2020		348259				4,922	\$8,100.00		
6/1/2020		348283				1,993	\$3,247.37		
6/1/2020		348284				659	\$1,073.87		
6/1/2020		348081				697	\$945.00		
6/1/2020		348425				2,975	\$4,950.00		
6/1/2020		347772				39,653	\$57,369.90		
6/1/2020		347804				8,879	\$14,132.10		
6/1/2020		348102				2,988	\$4,115.14		
6/1/2020		348347				2,652	\$4,202.64		
6/1/2020		348415				5,864	\$8,596.14		
6/1/2020		348416				14,595	\$20,800.50		
6/1/2020		348509				4,627	\$7,090.28		
6/1/2020		348556				4,588	\$7,171.78		
6/1/2020		348586				2,996	\$4,494.76		
6/1/2020		348644				15,351	\$17,636.43		
6/1/2020		348778				4,593	\$6,054.10		
6/1/2020		348779				5,117	\$6,358.98		
6/1/2020		348835				4,599	\$6,054.10		
6/1/2020		348907				4,600	\$6,473.23		
6/1/2020		348958				4,600	\$6,484.87		
6/1/2020		349030				13,793	\$19,419.69		
6/1/2020		349098				2,998	\$4,722.54		
6/1/2020		349105				5,046	\$8,036.83		
6/1/2020		349163				3,070	\$4,554.23		
6/1/2020		349164				5,046	\$7,371.36		
6/1/2020		349216				3,070	\$4,344.03		
6/1/2020		349229				5,046	\$7,166.60		
6/1/2020		349296				2,047	\$2,700.10		
6/1/2020		349300				4,929	\$6,450.00		
6/1/2020		349333				2,000	\$2,754.00		
6/1/2020		349334				5,600	\$7,596.46		
6/1/2020		349335				5,100	\$6,918.42		
6/1/2020		349391				3,069	\$4,063.77		
6/1/2020		349421				7,971	\$10,910.70		
6/1/2020		349553				1,998	\$3,179.25		
6/1/2020		349554				5,594	\$8,900.33		

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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
6/1/2020		348978		13,800	\$21,355.50				
6/1/2020		349132		5,000	\$8,200.00				
6/1/2020		349206		4,600	\$7,314.00				
6/1/2020		349365		15,000	\$22,200.00				
6/1/2020		349366		4,800	\$7,104.00				
6/1/2020		349459		5,000	\$8,100.00				
6/1/2020		349525		600	\$960.00				
6/1/2020		349062		4,600	\$7,820.00				
6/1/2020		349246		5,000	\$8,250.00				
6/1/2020		348917		3,000	\$4,350.00				
6/1/2020		349345		5,000	\$7,650.00				
6/1/2020		348241		5,000	\$7,250.00				
6/1/2020		348339		1,600	\$2,624.00				
6/1/2020		348932		4,600	\$7,176.00				
6/1/2020		349114		5,000	\$8,500.00				
6/1/2020		349291		5,600	\$8,400.00				
6/1/2020		349336		5,100	\$7,650.00				
6/1/2020		348258		5,600	\$9,632.00				
6/1/2020		348226		5,000	\$7,600.00				
6/1/2020		349220		5,000	\$7,850.00				
6/1/2020		349247		5,000	\$7,850.00				
6/1/2020		348572		5,000	\$8,250.00				
6/1/2020		349069		5,500	\$9,460.00				
6/1/2020		349537		5,000	\$8,100.00				
Sub-Total				277,084	\$430,818.20				
CAPACITY RELEASE OSS					\$174,090.63				
CAPACITY RELEASE OSS PPA									
Off System Sales Revenue-PPA					\$22,438.40				
PPA - OPTIMIZATION TRUE UP					(8,561.00)				
HEDGING GAIN/LOSS					\$				
Total 3rd Party Sales				277,084	\$	618,786.23			
PROXY GAS COST RECOVERY				676,610	\$1,043,077.59				
STORAGE CARRY ADJUSTMENT									(4,517.76)

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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE	VOL	MARGIN
	FINAL CLOSE TOTAL			953,694	\$1,661,863.82	953,694	\$1,520,677.80	0	\$141,186.02
JULY									
7/1/2020		349214				2,263	\$2,625.08		
7/1/2020		349360				21,979	\$25,971.18		
7/1/2020		349361				8,122	\$9,579.93		
7/1/2020		349189				123,911	\$159,409.13		
7/1/2020		349337				78,202	\$89,438.72		
7/1/2020		349338				41,810	\$47,913.60		
7/1/2020		350194				1,982	\$3,100.00		
7/1/2020		350280				1,994	\$3,000.00		
7/1/2020		349569				3,445	\$4,945.43		
7/1/2020		349656				3,445	\$4,700.78		
7/1/2020		349731				10,528	\$13,723.80		
7/1/2020		349752				3,383	\$5,096.52		
7/1/2020		349841				3,445	\$4,980.38		
7/1/2020		349901				3,445	\$5,032.80		
7/1/2020		350299				3,445	\$4,491.08		
7/1/2020		350349				3,445	\$4,613.40		
7/1/2020		350425				3,445	\$4,630.88		
7/1/2020		350493				10,335	\$14,469.30		
7/1/2020		350613				3,445	\$4,630.88		
7/1/2020		350675				3,445	\$4,473.60		
7/1/2020		351029				3,445	\$4,683.30		
7/1/2020		351177				3,445	\$4,718.25		
7/1/2020		351289				3,445	\$4,613.40		
7/1/2020		351412				3,070	\$3,923.64		
7/1/2020		350041				2,940	\$4,830.00		
7/1/2020		350744				2,000	\$3,060.00		
7/1/2020		349749				466	\$1,188.25		
7/1/2020		349351				12,550	\$15,862.70		
7/1/2020		349352				18,156	\$22,848.24		
7/1/2020		350816				2,000	\$2,980.00		
7/1/2020		350351				1,996	\$2,870.00		
7/1/2020		350376				1,994	\$2,950.00		
7/1/2020		350213				3,351	\$4,624.00		
7/1/2020		349568				1,649	\$2,597.18		
7/1/2020		349716				3,908	\$6,000.00		
7/1/2020		349732				5,540	\$8,213.72		
7/1/2020		349796				998	\$1,576.19		
7/1/2020		349797				6,587	\$10,407.21		
7/1/2020		349926				5,100	\$7,486.35		
7/1/2020		349966				1,000	\$1,469.93		
7/1/2020		350007				7,000	\$10,566.00		
7/1/2020		350064				12,046	\$13,908.39		
7/1/2020		350199				4,010	\$5,357.30		
7/1/2020		350405				1,970	\$2,800.00		

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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
7/1/2020		350678				5,000	\$7,036.18		
7/1/2020		350927				3,000	\$4,493.28		
7/1/2020		350928				15,000	\$22,475.28		
7/1/2020		351014				2,000	\$3,250.13		
7/1/2020		351015				5,600	\$9,098.75		
7/1/2020		351180				5,000	\$7,036.18		
7/1/2020		351471				5,000	\$7,036.18		
7/1/2020		351176				1,900	\$2,653.74		
7/1/2020		349879				98	\$128.25		
7/1/2020		349243				32,218	\$41,018.89		
7/1/2020		349244				34,200	\$43,528.65		
7/1/2020		349339				172,205	\$203,508.18		
7/1/2020		349340				18,947	\$24,627.02		
7/1/2020		349359				11,662	\$14,151.19		
7/1/2020		349591				1,997	\$3,065.84		
7/1/2020		349654				2,000	\$2,936.25		
7/1/2020		349655				5,600	\$8,220.05		
7/1/2020		349657				1,405	\$2,259.13		
7/1/2020		349801				2,596	\$4,211.20		
7/1/2020		349842				1,405	\$2,696.12		
7/1/2020		349850				2,000	\$3,186.86		
7/1/2020		349851				500	\$796.32		
7/1/2020		349899				2,000	\$3,169.13		
7/1/2020		349900				5,600	\$8,871.99		
7/1/2020		349902				1,406	\$2,663.14		
7/1/2020		349978				5,024	\$7,069.75		
7/1/2020		349979				3,445	\$5,102.70		
7/1/2020		350065				3,027	\$4,055.04		
7/1/2020		350084				14,983	\$22,342.08		
7/1/2020		350300				405	\$1,036.80		
7/1/2020		350350				407	\$870.40		
7/1/2020		350426				405	\$892.80		
7/1/2020		350494				1,221	\$3,340.80		
7/1/2020		350495				6,000	\$9,963.00		
7/1/2020		350496				15,000	\$24,504.12		
7/1/2020		350614				408	\$944.00		
7/1/2020		350615				2,000	\$3,067.88		
7/1/2020		350616				5,000	\$6,934.94		
7/1/2020		350677				5,000	\$918.40		
7/1/2020		350761				2,000	\$3,042.57		
7/1/2020		350762				409	\$918.40		
7/1/2020		350830				3,445	\$4,333.80		
7/1/2020		350831				405	\$921.60		
7/1/2020		350929				415	\$1,212.80		
7/1/2020		350930				22,800	\$37,476.96		
7/1/2020		350931				9,210	\$12,378.15		
7/1/2020		350931				14,341	\$23,463.90		
7/1/2020		350954				2,963	\$4,740.00		
7/1/2020		350956				4,537	\$6,705.78		

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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
7/1/2020		350224		3,321	\$4,981.50				
7/1/2020		350242		1,500	\$2,325.00				
7/1/2020		350617		5,000	\$8,750.00				
7/1/2020		350708		500	\$825.00				
7/1/2020		351032		1,000	\$1,850.00				
7/1/2020		351292		5,200	\$9,100.00				
7/1/2020		351293		2,000	\$3,500.00				
7/1/2020		351404		3,400	\$5,270.00				
7/1/2020		349658		5,600	\$8,400.00				
7/1/2020		349798		6,600	\$11,220.00				
7/1/2020		350497		15,000	\$25,350.00				
7/1/2020		350894		15,000	\$25,500.00				
7/1/2020		350932		22,800	\$38,760.00				
7/1/2020		350397		2,000	\$3,060.00				
7/1/2020		349927		8,000	\$13,280.00				
7/1/2020		349928		5,100	\$8,058.00				
7/1/2020		351181		5,000	\$9,750.00				
7/1/2020		351311		5,122	\$9,219.60				
7/1/2020		351312		1,000	\$1,800.00				
7/1/2020		351468		5,000	\$8,100.00				
7/1/2020		350904		15,000	\$25,950.00				
7/1/2020		351136		5,000	\$8,800.00				
7/1/2020		351144		2,500	\$4,375.00				
7/1/2020		351361		5,000	\$7,850.00				
7/1/2020		351004		4,000	\$7,020.00				
7/1/2020		351372		5,000	\$7,500.00				
7/1/2020		349880		5,000	\$8,000.00				
7/1/2020		349881		600	\$960.00				
7/1/2020		350250		156	\$171.60				
7/1/2020		350319		298	\$369.52				
7/1/2020		351047		4,400	\$8,360.00				
7/1/2020		350314		5,000	\$7,350.00				
7/1/2020		350585		5,000	\$8,100.00				
7/1/2020		350957		7,500	\$12,750.00				
7/1/2020		350710		300	\$330.00				
7/1/2020		350429		200	\$220.00				
7/1/2020		350085		15,000	\$23,700.00				
7/1/2020		349816		500	\$825.00				
7/1/2020		350315		2,500	\$3,625.00				
7/1/2020		350639		5,000	\$8,000.00				
7/1/2020		350988		5,600	\$9,688.00				
7/1/2020		351138		5,000	\$8,662.50				

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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
	Sub-Total			246,200	\$408,077.54				
	CAPACITY RELEASE OSS				\$	242,359.00			
	CAPACITY RELEASE OSS PPA								
	Off System Sales Revenue-PPA				\$4,007.38				
	PPA - OPTIMIZATION TRUE UP				(2,981.00)				
	HEDGING GAIN/LOSS								
	Total 3rd Party Sales			246,200	\$	651,462.92			
	PROXY GAS COST RECOVERY			549,893	\$773,278.32				
	STORAGE CARRY ADJUSTMENT						(4,784.48)		
	FINAL CLOSE TOTAL			796,093	\$ 1,424,741.24	796,093	\$ 1,142,976.73	0	\$ 281,764.51
AUGUST									
8/1/2020		351076				2,263	\$2,862.85		
8/1/2020		351077				8,091	\$10,274.33		
8/1/2020		351078				172,205	\$229,536.09		
8/1/2020		351544				10,335	\$12,896.55		
8/1/2020		351623				3,445	\$5,015.33		
8/1/2020		351695				3,445	\$5,364.83		
8/1/2020		351711				3,445	\$4,683.30		
8/1/2020		351840				3,445	\$4,316.33		
8/1/2020		352013				3,445	\$4,491.08		
8/1/2020		352075				3,445	\$4,665.83		
8/1/2020		352179				3,445	\$4,263.90		
8/1/2020		352252				3,445	\$3,879.45		
8/1/2020		352329				10,335	\$11,585.94		
8/1/2020		352394				3,445	\$4,316.33		
8/1/2020		352453				3,445	\$4,071.68		
8/1/2020		352548				3,445	\$3,634.80		
8/1/2020		352610				3,445	\$3,844.50		
8/1/2020		352758				3,445	\$4,683.30		
8/1/2020		352837				3,445	\$4,263.90		
8/1/2020		352926				3,445	\$4,508.55		
8/1/2020		353087				3,445	\$3,914.40		
8/1/2020		353116				9,210	\$9,061.74		
8/1/2020		352425				4,787	\$6,125.01		
8/1/2020		351808				1,996	\$2,900.00		
8/1/2020		351918				296	\$405.00		

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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
8/1/2020		351919				5,912	\$8,100.00		
8/1/2020		353071				1,995	\$2,600.00		
8/1/2020		351221				77,965	\$104,245.99		
8/1/2020		351222				1,519	\$2,030.50		
8/1/2020		351223				186	\$243.66		
8/1/2020		351224				32,798	\$43,655.87		
8/1/2020		351216				7,122	\$9,924.34		
8/1/2020		351217				18,282	\$25,258.18		
8/1/2020		353110				2,919	\$3,300.00		
8/1/2020		352184				2,901	\$4,500.00		
8/1/2020		352185				4,835	\$7,500.00		
8/1/2020		352188				1,015	\$1,575.00		
8/1/2020		352382				1,972	\$2,700.00		
8/1/2020		351212				61,533	\$98,468.74		
8/1/2020		351610				1,993	\$3,078.00		
8/1/2020		351611				1,969	\$3,040.00		
8/1/2020		351612				4,980	\$7,694.24		
8/1/2020		351671				1,994	\$3,240.00		
8/1/2020		351710				1,995	\$2,941.31		
8/1/2020		351812				1,996	\$2,900.00		
8/1/2020		352093				2,613	\$5,158.72		
8/1/2020		352114				2,990	\$4,403.65		
8/1/2020		352284				3,790	\$5,193.45		
8/1/2020		352594				3,994	\$5,385.17		
8/1/2020		350862				62,569	\$99,968.18		
8/1/2020		352549				1,404	\$1,937.58		
8/1/2020		352426				1,628	\$2,091.00		
8/1/2020		351893				5,685	\$7,980.00		
8/1/2020		352253				1,629	\$1,896.35		
8/1/2020		352254				5,675	\$6,606.75		
8/1/2020		352759				612	\$960.00		
8/1/2020		352760				11,957	\$18,165.00		
8/1/2020		352838				632	\$864.00		
8/1/2020		352839				4,979	\$6,812.10		
8/1/2020		351079				19,026	\$31,810.65		
8/1/2020		351080				11,741	\$15,442.03		
8/1/2020		351213				28,865	\$41,943.93		
8/1/2020		351214				56,286	\$81,649.66		
8/1/2020		351215				4,704	\$6,001.60		
8/1/2020		351532				5,978	\$8,201.25		
8/1/2020		351545				4,732	\$6,332.16		
8/1/2020		351546				14,480	\$19,376.64		
8/1/2020		351624				1,404	\$2,473.50		
8/1/2020		351696				1,577	\$2,646.65		
8/1/2020		351697				4,827	\$6,376.36		
8/1/2020		351712				1,404	\$2,399.30		
8/1/2020		351841				404	\$800.00		
8/1/2020		351925				10,335	\$13,027.62		
8/1/2020		351926				1,851	\$2,380.80		

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8/1/2020		351927				23,361	\$32,695.65		
8/1/2020		351990				1,994	\$2,835.00		
8/1/2020		351994				1,970	\$3,000.00		
8/1/2020		352014				1,602	\$2,522.97		
8/1/2020		352015				9,802	\$15,440.76		
8/1/2020		352076				1,632	\$2,555.95		
8/1/2020		352077				9,988	\$15,642.60		
8/1/2020		352091				1,997	\$2,875.50		
8/1/2020		352092				5,004	\$9,831.90		
8/1/2020		352177				1,995	\$2,571.75		
8/1/2020		352178				1,971	\$2,540.00		
8/1/2020		352180				1,617	\$2,358.07		
8/1/2020		352181				12,868	\$18,760.17		
8/1/2020		352193				3,995	\$5,385.17		
8/1/2020		352255				4,885	\$6,000.00		
8/1/2020		352268				1,994	\$2,632.50		
8/1/2020		352269				1,970	\$2,600.00		
8/1/2020		352276				7,872	\$10,433.80		
8/1/2020		352324				2,993	\$3,916.44		
8/1/2020		352325				5,914	\$7,740.00		
8/1/2020		352330				4,592	\$5,441.70		
8/1/2020		352331				5,620	\$6,659.40		
8/1/2020		352351				9,563	\$12,725.70		
8/1/2020		352389				2,994	\$4,312.54		
8/1/2020		352395				1,597	\$2,143.70		
8/1/2020		352396				3,421	\$4,591.60		
8/1/2020		352397				4,887	\$6,559.80		
8/1/2020		352444				2,994	\$4,160.69		
8/1/2020		352445				1,972	\$2,740.00		
8/1/2020		352454				1,629	\$2,044.76		
8/1/2020		352546				2,995	\$3,826.62		
8/1/2020		352547				1,973	\$2,520.00		
8/1/2020		352581				1,996	\$2,571.75		
8/1/2020		352582				1,972	\$2,540.00		
8/1/2020		352611				1,602	\$1,945.82		
8/1/2020		352614				2,941	\$3,573.04		
8/1/2020		352615				6,862	\$8,335.52		
8/1/2020		352672				10,335	\$10,170.45		
8/1/2020		352673				1,851	\$2,112.00		
8/1/2020		352674				23,361	\$27,125.28		
8/1/2020		352693				5,988	\$7,897.50		
8/1/2020		352694				5,916	\$7,800.00		
8/1/2020		352695				8,962	\$11,844.30		
8/1/2020		352737				2,995	\$4,191.06		
8/1/2020		352738				1,973	\$2,760.00		
8/1/2020		352751				3,019	\$5,490.00		
8/1/2020		352835				2,992	\$3,887.36		
8/1/2020		352836				1,970	\$2,560.00		
8/1/2020		352840				4,793	\$6,559.80		

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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
9/1/2020		353312				2,421	\$3,057.72		
9/1/2020		353402				2,421	\$3,659.44		
9/1/2020		353423				2,421	\$3,524.36		
9/1/2020		353515				6,447	\$6,299.52		
9/1/2020		353879				2,047	\$2,253.55		
9/1/2020		353960				2,047	\$2,212.01		
9/1/2020		354018				2,047	\$1,869.30		
9/1/2020		353406				2,498	\$4,125.00		
9/1/2020		353407				1,499	\$2,475.00		
9/1/2020		353272				2,468	\$3,350.00		
9/1/2020		354305				2,974	\$4,200.00		
9/1/2020		352856				106,410	\$137,330.42		
9/1/2020		352857				3,000	\$3,886.71		
9/1/2020		352858				660	\$838.31		
9/1/2020		352756				77,227	\$135,720.00		
9/1/2020		352776				25,883	\$45,325.80		
9/1/2020		352860				5,423	\$7,795.20		
9/1/2020		352861				65,273	\$86,737.50		
9/1/2020		352862				76,613	\$101,694.90		
9/1/2020		352863				24,473	\$32,922.30		
9/1/2020		352864				23,873	\$32,130.90		
9/1/2020		353534				11,926	\$16,440.00		
9/1/2020		353961				9,778	\$11,101.20		
9/1/2020		353989				3,992	\$5,050.00		
9/1/2020		353299				4,396	\$8,580.00		
9/1/2020		354227				2,969	\$4,050.00		
9/1/2020		352775				75,000	\$114,000.00		
9/1/2020		353516				9,567	\$12,691.00		
9/1/2020		353768				940	\$1,377.29		
9/1/2020		353770				600	\$1,050.11		
9/1/2020		353825				2,850	\$3,768.63		
9/1/2020		354191				2,800	\$2,835.00		
9/1/2020		354192				2,568	\$2,600.00		
9/1/2020		354480				2,560	\$3,640.00		
9/1/2020		353836				4,976	\$6,000.00		
9/1/2020		353864				47	\$74.40		
9/1/2020		353865				1,632	\$1,980.00		
9/1/2020		354178				2,967	\$3,600.00		
9/1/2020		352621				72,878	\$128,046.60		
9/1/2020		352854				42,006	\$58,662.60		
9/1/2020		352855				53,573	\$74,631.60		
9/1/2020		352859				15,623	\$17,865.90		
9/1/2020		353164				1,996	\$2,612.25		
9/1/2020		353165				1,972	\$2,580.00		
9/1/2020		353180				1,404	\$1,813.90		
9/1/2020		353313				1,404	\$2,193.17		
9/1/2020		353314				1,998	\$2,703.38		
9/1/2020		353315				5,595	\$11,088.00		
9/1/2020		353399				2,000	\$3,138.75		

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Date	COMPANY_NAME	Alligro DEAL #S	DESCRIPTION	Sub-Total	PROXY/ OSS VOLUME	REVENUE	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE	VOL	MARGIN
						\$	\$		\$		\$
	CAPACITY RELEASE OSS						160,305.38				
	Off System Sales Revenue-PPA					\$315,119.14					
	CAPACITY RELEASE OSS PPA						(3,761.72)				
	PPA-OPTIMIZATION						(150,410.30)				
	PPA - OPTIMIZATION TRUE UP										
	HEDGING GAIN/LOSS										
	Total 3rd party Sales					97,977	\$	321,252.50			
	PROXY GAS COST RECOVERY				625,034	\$	\$911,971.01				
	STORAGE CARRY ADJUSTMENT										(717.46)
	FINAL CLOSE TOTAL				723,011	\$	1,233,223.51	723,011	\$	1,016,880.51	0 \$ 216,343.00
OCTOBER											
10/1/2020		354434						2,263		\$2,240.37	
10/1/2020		354364						122,366		\$194,680.00	
10/1/2020		354908						1,948		\$2,320.70	
10/1/2020		355679						2,377		\$3,240.00	
10/1/2020		354958						3,981		\$4,521.44	
10/1/2020		355163						4,947		\$6,250.00	
10/1/2020		355274						4,948		\$5,750.00	
10/1/2020		355353						4,945		\$5,500.00	
10/1/2020		355414						4,928		\$6,600.00	
10/1/2020		355555						4,952		\$5,500.00	
10/1/2020		355641						4,945		\$6,750.00	
10/1/2020		355928						4,938		\$9,400.00	
10/1/2020		356039						4,950		\$8,750.00	
10/1/2020		356077						4,937		\$14,250.00	
10/1/2020		356141						4,943		\$11,100.00	
10/1/2020		354640						5,980		\$5,752.25	
10/1/2020		354745						6,964		\$5,651.20	
10/1/2020		355010						7,800		\$5,523.00	
10/1/2020		355097						8,951		\$5,359.56	
10/1/2020		356214						9,882		\$23,000.00	
10/1/2020		354816						11,655		\$10,249.47	
10/1/2020		355482						14,788		\$17,250.00	
10/1/2020		355877						14,848		\$19,500.00	
10/1/2020		354819						18,285		\$13,857.00	
10/1/2020		354815						23,961		\$21,070.53	
10/1/2020		356240						9,832		\$21,850.00	
10/1/2020		354343						217		\$238.70	
10/1/2020		354342						1,519		\$1,705.00	

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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
10/1/2020		355927				2,411	\$4,459.00		
10/1/2020		355961				2,411	\$5,022.50		
10/1/2020		356036				2,411	\$4,275.25		
10/1/2020		356144				2,411	\$4,777.50		
10/1/2020		356210				4,822	\$9,555.00		
10/1/2020		354344				48,515	\$54,219.00		
10/1/2020		354341				66,774	\$74,985.90		
10/1/2020		355070				8,972	\$4,095.00		
10/1/2020		354439				1,407	\$1,826.21		
10/1/2020		356041				2,486	\$4,139.85		
10/1/2020		354927				3,057	\$4,061.00		
10/1/2020		355677				4,994	\$8,352.30		
10/1/2020		354438				7,855	\$8,861.04		
10/1/2020		355873				8,885	\$12,960.00		
10/1/2020		354435				10,180	\$11,397.77		
10/1/2020		354437				11,575	\$12,919.56		
10/1/2020		356161				14,993	\$30,750.00		
10/1/2020		355355				19,792	\$22,807.92		
10/1/2020		354436				21,712	\$23,979.12		
10/1/2020		355644				6,942	\$14,721.00		
10/1/2020		355012				1,011	\$642.50		
10/1/2020		356088				2,458	\$4,962.50		
10/1/2020		354872				3,028	\$3,326.40		
10/1/2020		354857				3,933	\$4,320.00		
10/1/2020		354858				4,916	\$5,400.00		
10/1/2020		354873				6,290	\$6,909.84		
10/1/2020		355011				7,194	\$4,573.13		
10/1/2020		356087				7,374	\$14,887.50		
10/1/2020		354959				8,072	\$9,196.32		
10/1/2020		354960				12,919	\$14,716.80		
10/1/2020		354909				20,184	\$23,096.26		
10/1/2020		354417				255,136	\$245,160.00		
10/1/2020		354997				4,915	\$2,975.01		
10/1/2020		355923				141	\$406.12		
10/1/2020		356032				338	\$873.79		
10/1/2020		356137				339	\$976.69		
10/1/2020		355096				1,199	\$680.40		
10/1/2020		355273				2,400	\$3,092.18		
10/1/2020		355554				3,033	\$6,484.00		
10/1/2020		355009				3,401	\$2,255.17		
10/1/2020		355352				4,000	\$5,901.42		
10/1/2020		355413				3,991	\$6,387.30		
10/1/2020		355481				4,185	\$6,982.26		
10/1/2020		355008				4,600	\$3,050.34		
10/1/2020		355272				4,600	\$5,926.04		
10/1/2020		355922				4,600	\$13,225.88		
10/1/2020		356031				4,591	\$11,863.71		
10/1/2020		356136				4,598	\$13,260.81		
10/1/2020		354926				4,932	\$6,550.00		

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Date	COMPANY_NAME	Alligro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
10/1/2020		356204				9,183	\$25,566.94		
10/1/2020		356205				10,537	\$29,333.08		
10/1/2020		355095				13,789	\$7,823.76		
10/1/2020		355480				13,751	\$22,947.39		
10/1/2020		356281				2,989	\$6,377.70		
10/1/2020		356401				5,928	\$11,420.90		
10/1/2020		356208				5,989	\$11,236.90		
10/1/2020		356215				8,892	\$21,145.30		
10/1/2020		355678				15,100	\$22,872.00		
10/1/2020		354638				2,000	\$2,521.25		
10/1/2020		354639				2,600	\$3,277.50		
10/1/2020		354744				3,000	\$2,571.25		
10/1/2020		356033				5,089	\$13,186.67		
10/1/2020		356138				5,259	\$15,116.40		
10/1/2020		355926				8,118	\$23,344.35		
10/1/2020		356206				14,000	\$35,297.50		
10/1/2020		354805				30,393	\$84,902.12		
10/1/2020		354367				8,993	\$8,280.00		
10/1/2020		356212				18,178	\$22,224.83		
10/1/2020		354817				22,464	\$37,813.44		
10/1/2020		356145				(585)	\$178.50		
10/1/2020		354365				11,978	\$33,885.60		
10/1/2020		355988				94,393	\$149,660.25		
10/1/2020		356040				4,955	\$8,250.00		
10/1/2020		356239				6,558	\$10,919.70		
10/1/2020		355665				9,832	\$17,450.00		
10/1/2020		355114				2,143	\$2,640.00		
10/1/2020		355162				108	\$92.65		
10/1/2020		355314				399	\$503.75		
10/1/2020		356035				292	\$606.00		
10/1/2020		356140				998	\$1,669.80		
10/1/2020		355768				1,964	\$3,878.55		
10/1/2020		356164				1,996	\$2,724.30		
10/1/2020		355972				2,164	\$4,544.40		
10/1/2020		355669				2,252	\$4,919.20		
10/1/2020		355729				2,377	\$3,672.00		
10/1/2020		355802				2,411	\$3,675.00		
10/1/2020		356034				2,411	\$1,960.00		
10/1/2020		355640				2,958	\$4,950.00		
10/1/2020		355925				3,000	\$4,707.35		
10/1/2020		356207				3,000	\$5,481.79		
10/1/2020		355929				3,789	\$7,251.78		
10/1/2020		356037				3,993	\$7,310.00		
10/1/2020		356142				4,032	\$7,525.00		
10/1/2020		355875				3,910	\$8,396.70		
10/1/2020		355161				4,309	\$6,547.50		
10/1/2020		355666				4,590	\$5,798.75		
10/1/2020		355201				4,952	\$7,650.00		
10/1/2020						4,792	\$6,812.10		

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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
10/1/2020		355962				4,995	\$11,858.10		
10/1/2020		355728				5,000	\$6,403.43		
10/1/2020		355801				5,000	\$5,580.86		
10/1/2020		355642				5,034	\$6,618.30		
10/1/2020		356139				6,032	\$17,649.40		
10/1/2020		355354				6,033	\$7,320.00		
10/1/2020		355415				6,016	\$8,540.00		
10/1/2020		355556				6,041	\$7,625.00		
10/1/2020		356143				6,081	\$13,962.77		
10/1/2020		354453				6,564	\$8,214.81		
10/1/2020		355876				7,000	\$19,412.25		
10/1/2020		355879				6,994	\$9,183.20		
10/1/2020		356162				6,994	\$15,187.60		
10/1/2020		354961				6,801	\$8,719.20		
10/1/2020		355165				7,439	\$8,931.42		
10/1/2020		355164				8,033	\$10,148.75		
10/1/2020		356213				7,613	\$18,085.20		
10/1/2020		355013				8,874	\$5,950.75		
10/1/2020		356209				9,984	\$85,000.00		
10/1/2020		356280				9,977	\$29,263.90		
10/1/2020		354641				9,792	\$10,092.00		
10/1/2020		355098				9,980	\$9,587.40		
10/1/2020		355099				9,957	\$10,092.00		
10/1/2020		355557				9,829	\$12,110.40		
10/1/2020		355730				9,984	\$13,624.20		
10/1/2020		355769				9,792	\$5,550.60		
10/1/2020		356216				9,967	\$30,276.00		
10/1/2020		355275				10,031	\$12,367.14		
10/1/2020		355930				10,807	\$19,150.25		
10/1/2020		356038				10,834	\$19,697.40		
10/1/2020		356211				11,236	\$23,271.60		
10/1/2020		355803				11,962	\$9,082.50		
10/1/2020		355874				13,793	\$32,704.95		
10/1/2020		356402				14,358	\$43,617.00		
10/1/2020		354452				16,380	\$16,330.80		
10/1/2020		355643				16,792	\$21,445.00		
10/1/2020		355276				17,853	\$23,614.50		
10/1/2020		355483				27,042	\$34,230.00		
10/1/2020		355880				29,379	\$37,845.00		
10/1/2020		355878				33,100	\$40,125.60		
10/1/2020		354454				72,023	\$86,934.54		

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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
11/1/2020		356560				4,930	\$8,825.00		
11/1/2020		356564				9,794	\$7,050.00		
11/1/2020		356675				4,926	\$4,000.00		
11/1/2020		357162				999	\$1,300.00		
11/1/2020		357293				4,987	\$10,000.00		
11/1/2020		356061				220,200	\$379,389.00		
11/1/2020		356960				7,390	\$2,625.00		
11/1/2020		356976				34,966	\$31,500.00		
11/1/2020		357427				14,691	\$23,737.50		
11/1/2020		357574				44,096	\$62,100.00		
11/1/2020		357637				14,701	\$21,637.50		
11/1/2020		357786				14,692	\$20,400.00		
11/1/2020		357789				5,963	\$11,754.27		
11/1/2020		357907				14,692	\$16,237.50		
11/1/2020		358024				19,588	\$23,300.00		
11/1/2020		358175				74,895	\$114,322.65		
11/1/2020		358315				24,485	\$41,625.00		
11/1/2020		358442				24,486	\$35,750.00		
11/1/2020		358458				29,963	\$52,500.00		
11/1/2020		358522				50,446	\$57,304.90		
11/1/2020		358523				71,972	\$81,757.65		
11/1/2020		356452				4,897	\$6,850.00		
11/1/2020		357395				4,994	\$13,875.00		
11/1/2020		355731				7,828	\$18,360.99		
11/1/2020		356392				9,152	\$27,230.91		
11/1/2020		356393				6,504	\$19,352.03		
11/1/2020		356453				2,498	\$10,000.00		
11/1/2020		356505				8,031	\$32,148.00		
11/1/2020		356522				4,576	\$13,404.75		
11/1/2020		356523				3,252	\$9,526.28		
11/1/2020		356571				4,576	\$12,514.72		
11/1/2020		356572				3,252	\$8,893.76		
11/1/2020		356712				4,576	\$11,226.57		
11/1/2020		356713				3,257	\$7,990.60		
11/1/2020		356814				4,576	\$10,758.13		
11/1/2020		356815				3,252	\$7,645.42		
11/1/2020		356942				13,728	\$28,339.57		
11/1/2020		356943				9,756	\$20,139.94		
11/1/2020		357013				4,576	\$10,383.40		
11/1/2020		357014				3,252	\$7,379.11		
11/1/2020		357172				4,576	\$11,577.92		
11/1/2020		357173				3,252	\$8,228.02		
11/1/2020		357263				4,576	\$11,741.79		
11/1/2020		357264				3,252	\$8,344.47		
11/1/2020		357378				4,576	\$12,210.23		
11/1/2020		357379				3,252	\$8,677.38		
11/1/2020		357525				13,728	\$36,982.04		
11/1/2020		357526				9,756	\$26,281.83		
11/1/2020		357617				4,576	\$11,413.92		

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")
 National Grid Natural Gas Portfolio Management Plan
 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
11/1/2020		357618				3,252	\$8,111.46		
11/1/2020		357770				3,252	\$7,745.29		
11/1/2020		357867				4,576	\$9,891.53		
11/1/2020		357868				3,252	\$7,029.56		
11/1/2020		357999				4,576	\$9,446.51		
11/1/2020		358000				3,252	\$6,713.30		
11/1/2020		358080				13,728	\$30,025.89		
11/1/2020		358081				9,756	\$21,338.31		
11/1/2020		358224				4,576	\$10,500.50		
11/1/2020		358225				999	\$2,395.77		
11/1/2020		358361				4,576	\$10,430.26		
11/1/2020		358362				3,252	\$7,412.41		
11/1/2020		358466				22,880	\$50,746.00		
11/1/2020		358467				16,260	\$36,063.40		
11/1/2020		357639				10,632	\$17,356.47		
11/1/2020		357788				15,335	\$24,878.81		
11/1/2020		357906				5,506	\$7,308.00		
11/1/2020		358178				22,122	\$36,112.50		
11/1/2020		358218				4,916	\$9,100.00		
11/1/2020		358443				8,812	\$12,888.20		
11/1/2020		358444				1,472	\$2,153.05		
11/1/2020		356413				4,129	\$8,274.00		
11/1/2020		356974				9,871	\$26,950.01		
11/1/2020		357021				8,976	\$5,284.38		
11/1/2020		356563				3,916	\$1,000.00		
11/1/2020		356610				5,341	\$3,844.37		
11/1/2020		356506				4,453	\$3,205.64		
11/1/2020		356634				9,569	\$15,850.00		
11/1/2020		356637				1,762	\$3,154.06		
11/1/2020		356697				4,996	\$6,327.50		
11/1/2020		356774				4,952	\$5,500.00		
11/1/2020		357057				2,669	\$1,227.15		
11/1/2020		357090				697	\$420.00		
11/1/2020		357319				3,936	\$2,449.62		
11/1/2020		357428				8,068	\$10,981.13		
11/1/2020		357575				13,560	\$21,909.71		
11/1/2020		357576				40,700	\$57,110.64		
11/1/2020		357577				19,402	\$27,225.00		
11/1/2020		357579				7,931	\$13,411.20		
11/1/2020		357638				14,193	\$24,000.00		
11/1/2020		357787				20,190	\$29,818.50		
11/1/2020		357790				20,250	\$28,169.69		
11/1/2020		357908				9,841	\$22,260.53		
11/1/2020		358176				20,164	\$22,336.90		
11/1/2020		358177				9,858	\$15,147.84		
11/1/2020		358313				19,524	\$30,002.19		
11/1/2020		358316				16,482	\$58,657.50		
11/1/2020		356343				10,357	\$17,607.38		
11/1/2020						19,805	\$55,800.00		

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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
11/1/2020		356503				9,620	\$26,262.86		
11/1/2020		357425				14,982	\$35,245.91		
11/1/2020		357573				53,881	\$133,144.95		
11/1/2020		357636				24,414	\$58,714.60		
11/1/2020		357785				24,449	\$56,000.90		
11/1/2020		357905				24,454	\$42,679.10		
11/1/2020		358023				14,952	\$28,514.40		
11/1/2020		358174				73,167	\$155,050.98		
11/1/2020		358312				1,066	\$2,259.60		
11/1/2020		358440				14,981	\$30,783.46		
11/1/2020		358441				7,990	\$14,925.80		
11/1/2020		358520				34,861	\$70,413.55		
11/1/2020		356926				1,995	\$1,700.00		
11/1/2020		356561				295	\$529.50		
11/1/2020		355952				15,810	\$27,507.90		
11/1/2020		356080				218,860	\$420,770.70		
11/1/2020		356346				19,664	\$33,100.00		
11/1/2020		355970				73,728	\$184,089.10		
11/1/2020		355971				18,607	\$46,436.00		
11/1/2020		356342				15,845	\$44,640.00		
11/1/2020		356510				1,066	\$2,474.80		
11/1/2020		357053				2,291	\$1,380.00		
11/1/2020		356347				19,772	\$45,000.00		
11/1/2020		355445				72,623	\$184,600.26		
11/1/2020		356390				31,060	\$92,416.08		
11/1/2020		356458				1,273	\$1,989.00		
11/1/2020		356521				5,027	\$14,725.89		
11/1/2020		356698				1,844	\$2,513.70		
11/1/2020		356711				15,530	\$38,100.68		
11/1/2020		356782				4,897	\$2,750.00		
11/1/2020		356813				15,530	\$36,510.88		
11/1/2020		356941				46,590	\$96,178.71		
11/1/2020		357012				15,530	\$35,239.12		
11/1/2020		357171				15,530	\$39,293.08		
11/1/2020		357262				15,530	\$39,849.20		
11/1/2020		357377				15,530	\$41,439.00		
11/1/2020		357524				46,590	\$125,509.42		
11/1/2020		357865				15,530	\$33,569.80		
11/1/2020		357998				15,530	\$32,059.52		
11/1/2020		358079				46,590	\$101,901.66		
11/1/2020		358360				15,530	\$35,398.15		
11/1/2020		358465				77,650	\$172,221.55		
11/1/2020		356733				4,894	\$2,200.00		
11/1/2020		356635				9,794	\$4,300.00		
11/1/2020		356636				9,794	\$4,300.00		
11/1/2020		355575				19,340	\$41,885.70		
11/1/2020		356062				67,915	\$142,690.50		
11/1/2020		356344				11,079	\$31,158.58		
11/1/2020		356345				3,204	\$4,474.12		

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REDACTED

Flowing Transaction Detail ("FTD")
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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
11/1/2020		356348				30,627	\$67,536.40		
11/1/2020		356350				8,251	\$22,973.50		
11/1/2020		356504				4,954	\$14,000.00		
11/1/2020		356507				1,167	\$1,759.50		
11/1/2020		356508				3,131	\$5,572.00		
11/1/2020		356509				6,069	\$10,802.75		
11/1/2020		356531				13,925	\$59,911.90		
11/1/2020		356555				7,063	\$11,321.27		
11/1/2020		356635				8,385	\$15,078.38		
11/1/2020		356636				10,825	\$9,113.40		
11/1/2020		356796				4,991	\$3,745.88		
11/1/2020		356865				15,181	\$6,665.00		
11/1/2020		356866				10,208	\$5,743.98		
11/1/2020		356875				9,073	\$1,576.41		
11/1/2020		357089				2,953	\$1,650.00		
11/1/2020		357091				3,026	\$834.57		
11/1/2020		357092				890	\$245.43		
11/1/2020		357093				2,188	\$902.80		
11/1/2020		357094				2,936	\$1,271.76		
11/1/2020		357206				2,960	\$3,750.00		
11/1/2020		357207				973	\$1,210.80		
11/1/2020		357318				2,956	\$4,740.00		
11/1/2020		357426				2,960	\$5,700.00		
11/1/2020		357429				5,876	\$9,495.00		
11/1/2020		357430				18,817	\$34,831.80		
11/1/2020		357578				3,501	\$5,102.55		
11/1/2020		357580				25,961	\$38,253.90		
11/1/2020		357653				14,836	\$28,762.20		
11/1/2020		357909				19,548	\$25,230.00		
11/1/2020		358025				591	\$705.51		
11/1/2020		358026				14,631	\$17,477.46		
11/1/2020		358180				16,673	\$30,045.75		
11/1/2020		358311				23,371	\$49,193.50		
11/1/2020		358314				2,668	\$4,407.52		
11/1/2020		358317				16,338	\$32,566.39		
11/1/2020		358318				3,728	\$7,430.96		
11/1/2020		358319				8,269	\$16,695.90		
11/1/2020		358320				2,976	\$5,918.25		
11/1/2020		358322				15,428	\$30,673.50		
11/1/2020		358445				1,167	\$1,876.80		
11/1/2020		358521				36,357	\$57,470.90		
11/1/2020		358524				15,941	\$36,306.00		
11/1/2020		356414				19,390	\$35,322.00		
11/1/2020		356415				20,373	\$28,080.00		
11/1/2020						196	\$270.00		

REDACTED

Flowing Transaction Detail ("FTD")
 National Grid Natural Gas Portfolio Management Plan
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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
11/1/2020	Less- Above Proxy purchases					(141,000)	\$ (310,639.55)		
11/1/2020	Storage Injections					(136,141)	\$ (260,641.24)		
11/1/2020	Enduse and Sendout Adjustments					1,989	\$3,827.45		
11/1/2020	Misc Adjust					900	\$1,723.05		
11/1/2020	Commodity pipeline charges						\$263,413.39		
						3,178,918	\$6,349,435.81		
Sub-Total									
OBA ESTIMATE									
STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES									
11/1/2020	[REDACTED]	356352		24,600				\$105,780.00	
11/1/2020	[REDACTED]	356512		2,896				\$14,480.00	
11/1/2020	[REDACTED]	356513		9,404				\$47,020.00	
11/1/2020	[REDACTED]	356587		2,200				\$4,510.00	
11/1/2020	[REDACTED]	356588		5,000				\$10,250.00	
11/1/2020	[REDACTED]	356589		5,000				\$10,250.00	
11/1/2020	[REDACTED]	356638		15,000				\$60,000.00	
11/1/2020	[REDACTED]	356775		10,000				\$32,500.00	
11/1/2020	[REDACTED]	356869		10,000				\$30,000.00	
11/1/2020	[REDACTED]	356977		40,299				\$116,867.10	
11/1/2020	[REDACTED]	357096		13,433				\$38,955.70	
11/1/2020	[REDACTED]	357211		6,000				\$15,900.00	
11/1/2020	[REDACTED]	357321		12,500				\$37,500.00	
11/1/2020	[REDACTED]	357432		10,000				\$31,500.00	
11/1/2020	[REDACTED]	357581		40,299				\$141,046.50	
11/1/2020	[REDACTED]	357641		2,853				\$14,692.95	
11/1/2020	[REDACTED]	357911		12,433				\$52,840.25	
11/1/2020	[REDACTED]	358027		12,000				\$43,200.00	
11/1/2020	[REDACTED]	358182		35,580				\$124,530.00	
11/1/2020	[REDACTED]	358324		7,500				\$39,375.00	
11/1/2020	[REDACTED]	358446		7,500				\$28,125.00	
11/1/2020	[REDACTED]	358525		25,000				\$81,250.00	
11/1/2020	[REDACTED]	357584		15,000				\$36,000.00	
11/1/2020	[REDACTED]	356556		7,000				\$26,250.00	
						251,585	\$505,410.26		
						3,430,503	\$6,854,846.07		
SUB-TOTAL									

NARRAGANSETT
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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
11/1/2020		356641		5,000	\$17,000.00				
11/1/2020		356689		6,800	\$21,080.00				
11/1/2020		356799		7,000	\$7,000.00				
11/1/2020		358528		25,000	\$32,500.00				
11/1/2020		356532		4,311	\$16,597.35				
11/1/2020		356640		10,000	\$19,000.00				
11/1/2020		356871		25,000	\$20,000.00				
11/1/2020		356872		20,000	\$15,000.00				
11/1/2020		357435		10,000	\$21,000.00				
11/1/2020		357436		15,000	\$32,250.00				
11/1/2020		357583		45,000	\$96,750.00				
11/1/2020		357654		15,000	\$66,750.00				
11/1/2020		357912		20,000	\$44,000.00				
11/1/2020		358029		14,500	\$21,750.00				
11/1/2020		358184		45,000	\$81,000.00				
11/1/2020		358328		21,999	\$73,696.65				
11/1/2020		358449		35,000	\$70,000.00				
11/1/2020		356351		22,262	\$95,726.60				
11/1/2020		356511		10,000	\$47,000.00				
11/1/2020		356639		8,433	\$31,623.75				
11/1/2020		356776		12,000	\$39,000.00				
11/1/2020		356868		10,000	\$30,000.00				
11/1/2020		356870		4,000	\$6,240.00				
11/1/2020		356978		30,000	\$87,000.00				
11/1/2020		357095		10,000	\$29,000.00				
11/1/2020		357097		3,000	\$3,060.00				
11/1/2020		357098		4,000	\$4,080.00				
11/1/2020		357208		10,000	\$27,000.00				
11/1/2020		357210		4,000	\$10,400.00				
11/1/2020		357212		3,000	\$5,295.00				
11/1/2020		357320		10,000	\$29,500.00				
11/1/2020		357323		3,000	\$6,000.00				
11/1/2020		357431		10,000	\$32,500.00				
11/1/2020		357434		3,000	\$7,042.50				
11/1/2020		357582		30,000	\$105,000.00				
11/1/2020		357640		5,000	\$25,750.00				
11/1/2020		357791		3,262	\$18,756.50				
11/1/2020		357910		11,000	\$46,750.00				
11/1/2020		358028		11,433	\$40,015.50				
11/1/2020		358181		34,719	\$121,516.50				
11/1/2020		358323		3,262	\$13,048.00				
11/1/2020		358326		2,671	\$12,687.25				
11/1/2020		358447		15,933	\$55,765.50				
11/1/2020		358526		62,499	\$203,121.75				
11/1/2020		356778		7,500	\$6,000.00				
11/1/2020		357017		10,000	\$5,500.00				
11/1/2020		358327		10,000	\$33,600.00				
11/1/2020		358504		25,000	\$33,750.00				
11/1/2020		358538		21,335	\$27,735.50				

REDACTED

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Date	COMPANY_NAME	Alligro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
11/1/2020		356586		2,800	\$5,740.00				
11/1/2020		356579		5,000	\$12,500.00				
11/1/2020		356580		1,000	\$2,500.00				
11/1/2020		356845		5,000	\$7,250.00				
11/1/2020		357520		6,000	\$13,800.00				
11/1/2020		356514		1,133	\$5,665.00				
11/1/2020		356777		1,433	\$4,728.90				
11/1/2020		356867		3,433	\$9,955.70				
11/1/2020		356959		7,500	\$4,500.00				
11/1/2020		357209		3,433	\$9,784.05				
11/1/2020		357322		933	\$2,799.00				
11/1/2020		357433		3,433	\$11,157.25				
11/1/2020		358325		10,000	\$47,500.00				
11/1/2020		358527		29,665	\$99,377.75				
11/1/2020		356591		2,000	\$5,000.00				
11/1/2020		356798		5,000	\$6,500.00				
11/1/2020		358390		5,000	\$10,000.00				
11/1/2020		358391		3,000	\$6,000.00				
11/1/2020		357533		1,200	\$3,000.00				
11/1/2020		356925		2,000	\$2,740.00				
11/1/2020		358183		15,273	\$31,080.57				
11/1/2020		358448		3,200	\$6,320.01				
11/1/2020		356595		400	\$1,000.00				
11/1/2020		357534		4,800	\$11,004.00				
11/1/2020		358185		75,000	\$154,875.03				
				1,264,052	\$3,512,438.11				
						Sub-Total			
									\$52,197.50
									\$2,889.26
									\$0.00

CAPACITY RELEASE OSS
 CAPACITY RELEASE OSS PPA
 Off System Sales Revenue-PPA
 PPA-OPTIMIZATION
 HEDGING GAIN/LOSS

NARRAGANSETT

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Flowing Transaction Detail ("FTD")
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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE	VOL	MARGIN
	Total 3rd Party Sales			1,264,052 \$	3,567,524.87		\$		\$
	PROXY GAS COST RECOVERY			2,166,451	\$4,350,443.87		\$12.95		
	STORAGE CARRY ADJUSTMENT								
	FINAL CLOSE TOTAL			3,430,503 \$	7,917,968.74	3,430,503	\$6,854,859.02	(0)	\$ 1,063,109.72
DECEMBER									
12/1/2020		358195				2,263	\$3,577.71		
12/1/2020		357936				728,626	\$1,162,500.00		
12/1/2020		358625				4,743	\$9,373.65		
12/1/2020		358769				4,743	\$9,902.42		
12/1/2020		358884				4,743	\$9,349.62		
12/1/2020		359009				4,743	\$8,652.60		
12/1/2020		359260				4,743	\$8,508.39		
12/1/2020		359471				4,743	\$8,628.57		
12/1/2020		359623				4,743	\$8,892.95		
12/1/2020		359780				4,743	\$8,628.57		
12/1/2020		360004				4,743	\$10,359.09		
12/1/2020		360169				4,743	\$10,046.63		
12/1/2020		360264				4,743	\$9,926.46		
12/1/2020		360389				4,743	\$11,056.10		
12/1/2020		359099				14,229	\$9,806.28		
12/1/2020		359052				2,099	\$28,409.37		
12/1/2020		359100				3,168	\$5,775.00		
12/1/2020		359110				7,497	\$6,943.41		
12/1/2020		359261				7,873	\$15,595.58		
12/1/2020		360006				22,620	\$53,723.68		
12/1/2020		360170				22,620	\$52,975.92		
12/1/2020		360266				22,620	\$53,551.12		
12/1/2020		360392				22,620	\$53,321.04		
12/1/2020		360692				22,620	\$56,197.04		
12/1/2020		360827				22,695	\$57,692.56		
12/1/2020		361169				22,620	\$47,338.96		
12/1/2020		361306				22,620	\$49,294.64		
12/1/2020		361468				22,620	\$48,834.48		
12/1/2020		360523				67,860	\$163,932.00		
12/1/2020		361025				90,4025	\$217,655.68		
12/1/2020		358680				4,916	\$11,375.00		

NARRAGANSETT

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Flowing Transaction Detail ("FTD")
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 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
12/1/2020		358681				4,916	\$11,375.00		
12/1/2020		358267				75,832	\$126,011.75		
12/1/2020		360722				3,489	\$14,875.00		
12/1/2020		321001				14,964	\$50,025.94		
12/1/2020		330225				37,575	\$349,053.52		
12/1/2020		360723				1,495	\$6,375.00		
12/1/2020		360728				1,994	\$8,500.00		
12/1/2020		360340				4,819	\$27,350.00		
12/1/2020		358192				152,854	\$373,550.00		
12/1/2020		359258				1,731	\$3,086.17		
12/1/2020		361107				2,454	\$10,004.13		
12/1/2020		359621				4,013	\$8,717.31		
12/1/2020		360008				4,899	\$13,100.00		
12/1/2020		361111				5,042	\$20,558.38		
12/1/2020		359957				5,000	\$10,124.00		
12/1/2020		360764				5,425	\$13,805.00		
12/1/2020		359622				9,747	\$20,628.10		
12/1/2020		358342				80,445	\$137,785.70		
12/1/2020		358732				999	\$2,679.19		
12/1/2020		359218				997	\$2,353.53		
12/1/2020		359400				998	\$2,369.04		
12/1/2020		359540				1,000	\$2,420.74		
12/1/2020		360650				999	\$2,684.37		
12/1/2020		360791				998	\$2,777.41		
12/1/2020		361246				999	\$2,425.90		
12/1/2020		361483				999	\$2,431.08		
12/1/2020		359070				2,999	\$7,401.78		
12/1/2020		359843				2,997	\$7,634.41		
12/1/2020		360474				2,991	\$8,130.66		
12/1/2020		358596				3,255	\$8,654.75		
12/1/2020		358733				3,255	\$8,388.14		
12/1/2020		358825				3,255	\$8,421.47		
12/1/2020		358923				3,255	\$7,438.26		
12/1/2020		359219				3,255	\$7,338.27		
12/1/2020		359403				3,255	\$7,388.26		
12/1/2020		359543				3,255	\$7,554.92		
12/1/2020		359691				3,255	\$7,571.59		
12/1/2020		360652				3,255	\$8,404.83		
12/1/2020		360794				3,255	\$8,704.78		
12/1/2020		360950				3,255	\$8,371.50		
12/1/2020		361249				3,255	\$7,571.59		
12/1/2020		361486				3,255	\$7,588.25		
12/1/2020		361037				3,920	\$10,489.36		
12/1/2020		358595				4,575	\$12,164.51		
12/1/2020		358824				4,575	\$11,836.62		
12/1/2020		358922				4,575	\$10,454.69		
12/1/2020		359402				4,575	\$10,384.43		
12/1/2020		359542				4,575	\$10,618.67		
12/1/2020		359890				4,575	\$10,642.09		

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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
12/1/2020		360651				4,575	\$11,813.25		
12/1/2020		360793				4,575	\$12,234.83		
12/1/2020		360949				4,575	\$11,766.40		
12/1/2020		361248				4,575	\$10,642.09		
12/1/2020		361485				4,575	\$10,665.52		
12/1/2020		355741				4,988	\$13,032.51		
12/1/2020		359112				7,497	\$20,437.50		
12/1/2020		359071				9,765	\$23,114.73		
12/1/2020		359846				9,765	\$23,864.67		
12/1/2020		360473				9,765	\$25,464.57		
12/1/2020		361040				12,876	\$32,819.40		
12/1/2020		359845				13,725	\$33,542.55		
12/1/2020		355736				17,595	\$44,150.39		
12/1/2020		361039				18,012	\$46,128.64		
12/1/2020		359143				25,192	\$69,300.00		
12/1/2020		355731				58,155	\$144,304.27		
12/1/2020		360396				1,311	\$7,316.40		
12/1/2020		359267				2,971	\$5,887.90		
12/1/2020		360174				2,977	\$11,957.90		
12/1/2020		360395				2,971	\$16,571.10		
12/1/2020		360530				2,956	\$8,118.63		
12/1/2020		360270				5,047	\$28,150.22		
12/1/2020		360531				5,917	\$16,237.26		
12/1/2020		360175				7,826	\$31,433.32		
12/1/2020		359470				22,620	\$44,175.36		
12/1/2020		359620				22,620	\$45,900.97		
12/1/2020		361106				5,397	\$21,991.50		
12/1/2020		359047				14,747	\$32,250.00		
12/1/2020		359048				14,747	\$32,250.00		
12/1/2020		359184				14,747	\$29,250.00		
12/1/2020		361117				7,830	\$7,830.00		
12/1/2020		357945				355,168	\$564,905.25		
12/1/2020		359936				632	\$2,121.00		
12/1/2020		360858				2,297	\$5,587.20		
12/1/2020		359468				2,995	\$7,575.00		
12/1/2020		360072				3,483	\$8,352.00		
12/1/2020		359618				3,999	\$10,600.00		
12/1/2020		361305				3,998	\$11,790.00		
12/1/2020		360729				4,485	\$10,661.04		
12/1/2020		360691				4,743	\$11,440.66		
12/1/2020		360826				4,743	\$11,296.45		
12/1/2020		361168				4,743	\$9,686.11		
12/1/2020		361307				4,743	\$9,686.11		
12/1/2020		361167				5,544	\$22,604.03		
12/1/2020		358626				7,120	\$15,737.40		
12/1/2020		359259				7,481	\$20,175.00		
12/1/2020		359926				11,986	\$32,040.00		
12/1/2020		361466				11,988	\$29,490.00		
12/1/2020		359835				12,320	\$31,830.00		

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Flowing Transaction Detail ("FTD")
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Date	Allegro DEAL #/S	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
12/1/2020	358774					12,704	\$30,238.10		
12/1/2020	360520					14,229	\$33,961.47		
12/1/2020	360690					14,572	\$56,616.96		
12/1/2020	361026					14,912	\$33,473.08		
12/1/2020	359098					15,241	\$41,926.50		
12/1/2020	358768					19,155	\$52,366.86		
12/1/2020	361024					19,889	\$86,000.00		
12/1/2020	361113					4,997	\$20,362.50		
12/1/2020	359779					6,000	\$13,554.24		
12/1/2020	358767					9,443	\$23,498.85		
12/1/2020	358883					9,443	\$23,355.85		
12/1/2020	359257					9,429	\$20,209.96		
12/1/2020	359467					9,436	\$20,352.96		
12/1/2020	359617					9,450	\$21,210.93		
12/1/2020	358624					9,986	\$24,304.85		
12/1/2020	359097					28,349	\$64,776.75		
12/1/2020	359925					28,326	\$62,917.80		
12/1/2020	358193					175,927	\$428,237.72		
12/1/2020	359010					412	\$807.50		
12/1/2020	359262					2,507	\$5,268.48		
12/1/2020	359011					4,889	\$9,593.10		
12/1/2020	359263					7,003	\$14,331.52		
12/1/2020	360005					8,616	\$23,501.40		
12/1/2020	359472					9,541	\$19,350.01		
12/1/2020	359781					9,815	\$18,750.01		
12/1/2020	359932					9,831	\$22,000.00		
12/1/2020	361484					2,583	\$6,021.64		
12/1/2020	359541					8,537	\$19,814.54		
12/1/2020	359401					10,558	\$23,964.76		
12/1/2020	361247					10,558	\$24,559.38		
12/1/2020	360792					13,549	\$36,233.82		
12/1/2020	358594					15,542	\$41,324.78		
12/1/2020	358823					15,542	\$40,210.88		
12/1/2020	358921					15,542	\$35,516.27		
12/1/2020	359689					15,542	\$36,152.87		
12/1/2020	360948					15,542	\$39,972.32		
12/1/2020	359844					31,674	\$77,408.10		
12/1/2020	361038					37,888	\$96,411.36		
12/1/2020	355445					288,385	\$713,384.82		
12/1/2020	361503					4,786	\$11,500.00		
12/1/2020	359934					2,949	\$6,690.00		
12/1/2020	359933					9,831	\$22,300.00		
12/1/2020	359046					14,747	\$32,100.00		
12/1/2020	359049					14,747	\$32,250.00		
12/1/2020	358772					822	\$1,832.60		
12/1/2020	360825					998	\$2,363.02		
12/1/2020	361308					1,098	\$2,509.80		
12/1/2020	358773					1,167	\$2,404.65		
12/1/2020	359266					1,167	\$2,058.62		

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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
12/1/2020		359476				1,167	\$2,076.21		
12/1/2020		359627				1,167	\$2,175.92		
12/1/2020		359782				1,167	\$2,046.89		
12/1/2020		360007				1,167	\$2,557.14		
12/1/2020		360171				1,167	\$2,422.25		
12/1/2020		360265				1,167	\$2,410.52		
12/1/2020		360391				1,167	\$2,533.68		
12/1/2020		360694				1,167	\$2,780.01		
12/1/2020		360828				1,167	\$2,680.31		
12/1/2020		361172				1,167	\$2,269.76		
12/1/2020		361311				1,167	\$2,287.35		
12/1/2020		361472				1,167	\$2,357.73		
12/1/2020		359625				1,709	\$3,652.00		
12/1/2020		359930				1,915	\$3,900.00		
12/1/2020		359469				1,947	\$4,026.00		
12/1/2020		359619				1,996	\$3,574.13		
12/1/2020		359619				1,999	\$3,756.38		
12/1/2020		360071				2,198	\$4,632.16		
12/1/2020		361470				2,140	\$4,900.28		
12/1/2020		360696				2,400	\$6,891.12		
12/1/2020		360176				2,972	\$11,994.84		
12/1/2020		359475				2,973	\$5,842.38		
12/1/2020		359626				2,948	\$6,297.63		
12/1/2020		360010				2,974	\$8,042.75		
12/1/2020		360269				2,950	\$16,738.03		
12/1/2020		360831				2,950	\$8,012.40		
12/1/2020		361173				2,872	\$6,889.45		
12/1/2020		360216				2,994	\$6,889.45		
12/1/2020		360526				3,391	\$9,361.20		
12/1/2020		359103				3,501	\$6,791.67		
12/1/2020		359927				3,501	\$6,474.96		
12/1/2020		360522				3,501	\$7,917.75		
12/1/2020		360009				3,764	\$10,178.65		
12/1/2020		360525				3,742	\$10,334.98		
12/1/2020		360390				3,801	\$8,783.78		
12/1/2020		360829				3,887	\$10,560.00		
12/1/2020		360393				3,883	\$21,958.05		
12/1/2020		359814				3,999	\$8,098.00		
12/1/2020		360011				3,876	\$10,981.60		
12/1/2020		360527				4,096	\$11,308.76		
12/1/2020		359783				4,361	\$8,457.60		
12/1/2020		359474				4,785	\$9,403.63		
12/1/2020		360172				4,658	\$19,768.66		
12/1/2020		359008				4,993	\$10,915.94		
12/1/2020		361471				5,333	\$12,210.45		
12/1/2020		360909				5,436	\$12,934.31		
12/1/2020		358770				5,807	\$13,817.25		
12/1/2020		361310				5,914	\$13,872.89		
12/1/2020		361170				6,287	\$14,682.36		

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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
12/1/2020		359784				7,498	\$14,540.16		
12/1/2020		361514				7,296	\$17,721.15		
12/1/2020		361174				7,298	\$17,508.51		
12/1/2020		358886				7,574	\$16,795.80		
12/1/2020		358885				7,411	\$16,995.44		
12/1/2020		360268				7,394	\$43,543.85		
12/1/2020		360394				7,384	\$42,875.15		
12/1/2020		360528				7,326	\$21,162.23		
12/1/2020		360695				7,401	\$22,145.61		
12/1/2020		360830				7,450	\$20,768.88		
12/1/2020		361171				7,452	\$17,858.09		
12/1/2020		361309				7,690	\$17,581.95		
12/1/2020		359101				7,360	\$18,103.68		
12/1/2020		361473				8,056	\$18,502.73		
12/1/2020		360173				8,692	\$35,939.40		
12/1/2020		360267				8,712	\$49,981.06		
12/1/2020		360693				8,719	\$25,419.45		
12/1/2020		361469				8,802	\$19,640.25		
12/1/2020		359102				8,535	\$20,440.74		
12/1/2020		359929				8,809	\$18,210.00		
12/1/2020		361465				9,440	\$20,491.65		
12/1/2020		360003				9,435	\$23,975.50		
12/1/2020		360168				9,433	\$23,355.85		
12/1/2020		360263				9,409	\$23,641.84		
12/1/2020		360388				9,430	\$23,784.84		
12/1/2020		360689				9,440	\$23,453.64		
12/1/2020		360824				9,432	\$24,883.74		
12/1/2020		361166				9,448	\$19,878.39		
12/1/2020		361304				9,447	\$20,116.74		
12/1/2020		360697				9,903	\$28,425.88		
12/1/2020		359624				10,958	\$23,416.39		
12/1/2020		359473				11,090	\$21,798.70		
12/1/2020		360521				11,405	\$26,756.73		
12/1/2020		360832				13,717	\$37,266.24		
12/1/2020		360529				14,665	\$42,324.46		
12/1/2020		358887				15,613	\$35,101.00		
12/1/2020		359265				16,111	\$32,097.00		
12/1/2020		358341				16,326	\$27,733.84		
12/1/2020		360524				18,737	\$52,680.96		
12/1/2020		359785				19,826	\$38,776.32		
12/1/2020		359928				21,018	\$44,586.00		
12/1/2020		359012				21,999	\$43,849.60		
12/1/2020		358771				24,520	\$54,659.00		
12/1/2020		360519				28,270	\$71,640.51		
12/1/2020		361023				37,738	\$91,526.40		
12/1/2020		359104				39,163	\$117,136.80		
12/1/2020		359931				39,486	\$98,960.40		
12/1/2020		361027				42,203	\$155,505.00		
12/1/2020		358363				139,819	\$343,441.56		

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Date	Allegro DEAL #/S	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
12/1/2020	361030			24,000	\$120,000.00				
12/1/2020	361314			2,000	\$8,500.00				
12/1/2020	358775			3,265	\$13,549.75				
12/1/2020	358776			1,735	\$7,200.25				
12/1/2020	358888			7,000	\$26,250.00				
12/1/2020	359013			10,000	\$32,000.00				
12/1/2020	359105			9,795	\$39,180.00				
12/1/2020	359106			11,205	\$44,820.00				
12/1/2020	359268			3,265	\$12,080.50				
12/1/2020	359269			1,735	\$6,419.50				
12/1/2020	359479			9,447	\$30,230.40				
12/1/2020	359628			7,000	\$22,400.00				
12/1/2020	359629			3,000	\$9,600.00				
12/1/2020	359786			10,000	\$32,500.00				
12/1/2020	359815			10,000	\$27,000.00				
12/1/2020	359940			12,000	\$42,000.00				
12/1/2020	360073			2,200	\$6,050.00				
12/1/2020	360582			8,762	\$70,096.00				
12/1/2020	360609			1,100	\$4,675.00				
12/1/2020	360698			7,855	\$43,202.50				
12/1/2020	360699			2,145	\$11,797.50				
12/1/2020	360747			5,000	\$16,750.00				
12/1/2020	360833			2,000	\$10,500.00				
12/1/2020	360834			8,000	\$42,000.00				
12/1/2020	360910			10,000	\$45,000.00				
12/1/2020	361028			23,998	\$119,990.00				
12/1/2020	361029			16,000	\$80,000.00				
12/1/2020	361175			9,999	\$52,494.75				
12/1/2020	361312			5,000	\$20,000.00				
12/1/2020	361313			2,000	\$8,000.00				
12/1/2020	361474			10,000	\$35,000.00				
12/1/2020	358779			20,000	\$43,600.00				
12/1/2020	359016			20,271	\$60,813.00				
12/1/2020	359109			4,162	\$12,069.80				
12/1/2020	359271			5,000	\$10,750.00				
12/1/2020	359728			5,000	\$10,750.00				
12/1/2020	359729			5,000	\$11,750.00				
12/1/2020	359958			5,000	\$16,750.00				
12/1/2020	360748			10,000	\$33,500.00				
12/1/2020	360837			15,000	\$36,750.00				
12/1/2020	361477			17,500	\$67,500.00				
12/1/2020	358628			18,447	\$74,710.35				
12/1/2020	358777			16,447	\$62,498.60				
12/1/2020	358889			13,447	\$41,685.70				
12/1/2020	359014			42,741	\$181,649.25				
12/1/2020	359108			5,000	\$16,500.00				
12/1/2020	359270			5,000	\$15,000.00				
12/1/2020	359477			9,000	\$27,000.00				
12/1/2020	359478								

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Flowing Transaction Detail ("FTD")
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Date	Allegro DEAL #S	COMPANY_NAME	DESCRIPTION	PROXY/ OSS/VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
12/1/2020	359630			13,446	\$41,682.60				
12/1/2020	359788			11,447	\$38,919.80				
12/1/2020	359939			37,341	\$130,693.50				
12/1/2020	360177			3,000	\$22,950.00				
12/1/2020	360217			3,000	\$20,550.00				
12/1/2020	360532			9,795	\$73,462.50				
12/1/2020	360533			3,000	\$22,500.00				
12/1/2020	360701			6,447	\$32,235.00				
12/1/2020	360836			6,447	\$35,458.50				
12/1/2020	360911			4,979	\$22,405.50				
12/1/2020	361031			12,452	\$62,260.00				
12/1/2020	361176			5,592	\$30,756.00				
12/1/2020	361315			14,445	\$60,669.00				
12/1/2020	361475			3,001	\$10,503.50				
12/1/2020	361476			10,446	\$36,561.00				
12/1/2020	359942			1,000	\$2,300.00				
12/1/2020	358858			4,800	\$11,520.00				
12/1/2020	359718			2,500	\$5,562.50				
12/1/2020	359789			10,000	\$22,000.00				
12/1/2020	359816			4,000	\$10,400.00				
12/1/2020	359944			6,000	\$15,600.00				
12/1/2020	360074			3,565	\$10,695.00				
12/1/2020	360653			5,000	\$19,050.00				
12/1/2020	360838			4,580	\$14,885.00				
12/1/2020	361076			7,830	\$18,792.00				
12/1/2020	361316			15,000	\$48,000.00				
12/1/2020	361501			3,500	\$10,150.00				
12/1/2020	361502			2,500	\$7,250.00				
12/1/2020	359410			1,000	\$2,500.00				
12/1/2020	358778			10,000	\$28,000.00				
12/1/2020	359015			7,500	\$16,125.00				
12/1/2020	359631			5,000	\$13,250.00				
12/1/2020	358629			5,947	\$23,788.00				
12/1/2020	359223			3,500	\$11,725.00				
12/1/2020	360534			25,335	\$126,675.00				
12/1/2020	360913			8,956	\$22,927.36				
12/1/2020	360914			5,944	\$15,216.64				
12/1/2020	361032			17,336	\$91,014.00				
12/1/2020	360859			4,000	\$13,600.00				
12/1/2020	361197			3,011	\$7,286.62				
12/1/2020	361500			6,500	\$18,850.00				
12/1/2020	360581			4,087	\$28,609.00				
12/1/2020	360854			2,300	\$8,050.00				

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")
 National Grid Natural Gas Portfolio Management Plan
 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
	Sub-Total			911,496	\$ 3,486,046.91				
	CAPACITY RELEASE OSS				\$ 42,001.25				
	CAPACITY RELEASE OSS PPA				\$ (6,249.90)				
	Off System Sales Revenue-PPA				\$ 28,068.24				
	PPA-OPTIMIZATION				\$ -				
	HEDGING GAIN/LOSS				\$ -				
	Total 3rd Party Sales			911,496	\$ 3,549,866.50				
	PROXY GAS COST RECOVERY			4,118,551	\$9,656,716.85				
	STORAGE CARRY ADJUSTMENT				\$ (498.43)				
	FINAL CLOSE TOTAL			5,030,047	\$ 13,206,583.35	5,030,047	\$ 11,867,429.46	0	\$ 1,339,153.88
JANUARY									
1/1/2021		360943				2,263	\$4,231.81		
1/1/2021		361209				214,332	\$487,598.71		
1/1/2021		360941				704,889	\$1,388,006.40		
1/1/2021		362104				7,344	\$17,788.77		
1/1/2021		361999				3,933	\$9,700.00		
1/1/2021		362107				5,497	\$13,812.24		
1/1/2021		361833				17,295	\$43,540.20		
1/1/2021		361614				19,981	\$54,000.00		
1/1/2021		361706				20,245	\$48,133.80		
1/1/2021		361595				80,980	\$172,972.80		
1/1/2021		356754				9,969	\$125,000.00		
1/1/2021		321001				79,788	\$226,983.86		
1/1/2021		330225				122,619	\$936,994.29		
1/1/2021		362662				1,000	\$4,435.00		
1/1/2021		363601				3,999	\$19,400.00		
1/1/2021		363131				4,895	\$19,600.00		
1/1/2021		363728				4,999	\$22,750.00		
1/1/2021		363489				5,999	\$27,000.00		
1/1/2021		361594				7,892	\$16,321.52		
1/1/2021		361995				10,000	\$29,400.00		
1/1/2021		362381				10,000	\$40,850.00		

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Flowing Transaction Detail ("FTD")
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 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN	\$
1/1/2021		362226				14,986	\$57,450.00			
1/1/2021		363371				15,000	\$42,750.00			
1/1/2021		363379				391	\$965.52			
1/1/2021		361666				1,000	\$2,656.43			
1/1/2021		361798				1,000	\$2,765.56			
1/1/2021		361939				1,000	\$2,744.77			
1/1/2021		362077				1,000	\$2,781.14			
1/1/2021		362340				1,000	\$2,723.97			
1/1/2021		362478				1,000	\$2,916.25			
1/1/2021		362678				1,000	\$2,827.91			
1/1/2021		362818				998	\$2,812.33			
1/1/2021		363544				1,000	\$2,646.03			
1/1/2021		363664				1,000	\$2,713.59			
1/1/2021		361799				1,579	\$4,208.22			
1/1/2021		361667				1,580	\$4,039.95			
1/1/2021		361940				1,580	\$4,178.33			
1/1/2021		362078				1,580	\$4,235.30			
1/1/2021		363188				1,580	\$3,844.61			
1/1/2021		363545				1,580	\$4,023.66			
1/1/2021		362201				2,897	\$8,249.90			
1/1/2021		361668				3,240	\$8,284.45			
1/1/2021		361800				3,240	\$8,634.98			
1/1/2021		361941				3,240	\$8,568.21			
1/1/2021		362079				3,240	\$8,685.04			
1/1/2021		362342				3,240	\$8,501.40			
1/1/2021		362480				3,240	\$9,119.01			
1/1/2021		362681				3,240	\$8,835.29			
1/1/2021		363189				3,240	\$8,785.23			
1/1/2021		363380				3,240	\$8,000.72			
1/1/2021		363666				3,240	\$8,468.06			
1/1/2021		362341				3,573	\$9,375.16			
1/1/2021		363665				3,573	\$9,338.39			
1/1/2021		362936				3,996	\$9,835.84			
1/1/2021		363629				3,996	\$11,311.63			
1/1/2021		362479				4,000	\$18,000.00			
1/1/2021		362680				4,570	\$12,862.31			
1/1/2021		362820				4,570	\$12,462.12			
1/1/2021		362202				4,570	\$12,391.51			
1/1/2021		362203				4,740	\$12,559.37			
1/1/2021		355741				9,720	\$25,754.66			
1/1/2021		361542				9,993	\$26,330.43			
1/1/2021		362939				12,960	\$30,600.64			
1/1/2021		361541				12,960	\$35,341.04			
1/1/2021		362938				18,280	\$43,162.00			
1/1/2021		362914				18,280	\$49,848.28			
1/1/2021						27,975	\$134,400.00			

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 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
1/1/2021		355736				29,160	\$74,459.74		
1/1/2021		355731				69,644	\$179,124.14		
1/1/2021		363566				2,324	\$5,787.82		
1/1/2021		362868				3,071	\$7,872.48		
1/1/2021		362000				3,631	\$8,728.56		
1/1/2021		363564				5,498	\$12,833.65		
1/1/2021		362867				7,342	\$18,819.36		
1/1/2021		362105				9,832	\$24,550.00		
1/1/2021		362492				10,414	\$27,486.25		
1/1/2021		362619				10,414	\$26,903.68		
1/1/2021		363086				10,414	\$24,944.17		
1/1/2021		363207				10,414	\$23,673.13		
1/1/2021		363343				10,414	\$23,832.00		
1/1/2021		363702				10,414	\$25,367.85		
1/1/2021		363838				10,414	\$26,268.16		
1/1/2021		362410				20,245	\$50,038.56		
1/1/2021		363426				31,241	\$70,701.63		
1/1/2021		363933				31,242	\$76,262.40		
1/1/2021		362926				41,656	\$108,885.76		
1/1/2021		362246				60,735	\$151,351.20		
1/1/2021		363687				4,999	\$23,750.00		
1/1/2021		363635				1,021	\$2,295.48		
1/1/2021		363935				7,338	\$39,910.50		
1/1/2021		363936				8,208	\$44,643.90		
1/1/2021		361792				2,949	\$7,290.00		
1/1/2021		361997				7,865	\$19,360.00		
1/1/2021		362491				9,831	\$25,950.00		
1/1/2021		362617				9,831	\$25,200.00		
1/1/2021		362865				9,831	\$23,550.00		
1/1/2021		363084				9,831	\$22,350.00		
1/1/2021		363204				9,831	\$22,500.00		
1/1/2021		363342				9,831	\$22,950.00		
1/1/2021		363562				9,831	\$24,800.00		
1/1/2021		363700				9,831	\$23,950.00		
1/1/2021		363836				29,305	\$66,322.80		
1/1/2021		363425				29,493	\$72,000.00		
1/1/2021		363932				39,324	\$102,800.00		
1/1/2021		362924				453,402	\$892,800.00		
1/1/2021		360586				1,720	\$4,150.72		
1/1/2021		362846				2,000	\$4,596.75		
1/1/2021		362451				2,083	\$5,478.78		
1/1/2021		363636				2,523	\$7,569.00		
1/1/2021		363372				2,644	\$7,480.13		
1/1/2021		363708				2,925	\$8,275.83		
1/1/2021		363709				3,027	\$9,576.84		
1/1/2021		363707				3,632	\$10,275.98		

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 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN	\$
1/1/2021		362382				5,523	\$22,589.07			
1/1/2021		363729				5,522	\$26,234.25			
1/1/2021		361705				7,344	\$17,304.98			
1/1/2021		361832				7,344	\$17,788.77			
1/1/2021		362001				7,344	\$17,658.52			
1/1/2021		362411				7,344	\$17,211.94			
1/1/2021		362489				7,344	\$18,774.97			
1/1/2021		362618				7,344	\$18,663.32			
1/1/2021		362866				7,344	\$17,937.63			
1/1/2021		363085				7,344	\$17,546.87			
1/1/2021		363206				7,344	\$16,802.57			
1/1/2021		363344				7,344	\$16,355.99			
1/1/2021		363565				7,344	\$17,081.69			
1/1/2021		363701				7,344	\$18,012.06			
1/1/2021		363837				7,344	\$20,021.67			
1/1/2021		361996				7,523	\$22,136.43			
1/1/2021		363600				13,518	\$65,383.71			
1/1/2021		362540				14,518	\$62,448.90			
1/1/2021		362963				15,985	\$80,000.00			
1/1/2021		361704				17,523	\$59,578.20			
1/1/2021		361831				17,523	\$55,898.37			
1/1/2021		362103				17,523	\$60,629.58			
1/1/2021		363132				18,341	\$72,514.10			
1/1/2021		362245				22,032	\$53,143.02			
1/1/2021		363427				22,032	\$48,230.64			
1/1/2021		363934				22,032	\$59,283.51			
1/1/2021		361596				29,376	\$61,776.92			
1/1/2021		362925				29,376	\$74,578.88			
1/1/2021		362227				37,534	\$143,889.27			
1/1/2021		362845				9,458	\$25,087.13			
1/1/2021		361212				481,202	\$1,103,317.28			
1/1/2021		361998				4,916	\$12,200.00			
1/1/2021		362106				4,916	\$12,275.00			
1/1/2021		363563				4,916	\$11,475.00			
1/1/2021		361213				74,400	\$153,233.93			
1/1/2021		362679				13,479	\$36,756.42			
1/1/2021		362937				14,044	\$38,297.00			
1/1/2021		362819				15,473	\$41,954.89			
1/1/2021		361540				29,996	\$70,825.36			
1/1/2021		355445				406,671	\$1,053,456.00			
1/1/2021		363570				278	\$702.90			
1/1/2021		363209				376	\$900.74			
1/1/2021		363347				376	\$923.00			
1/1/2021		363705				376	\$1,058.45			
1/1/2021		363840				376	\$1,818.90			
1/1/2021		363430				1,128	\$2,879.28			
1/1/2021		363940				1,128	\$5,746.95			

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Flowing Transaction Detail ("FTD")
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 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
1/1/2021		361709				1,167	\$2,650.98		
1/1/2021		361836				1,167	\$2,721.36		
1/1/2021		362004				1,167	\$2,706.70		
1/1/2021		362108				1,167	\$2,809.34		
1/1/2021		362412				1,167	\$2,668.58		
1/1/2021		362490				1,167	\$2,838.66		
1/1/2021		362620				1,167	\$2,815.20		
1/1/2021		362869				1,167	\$2,815.20		
1/1/2021		363087				1,167	\$2,686.17		
1/1/2021		363205				1,167	\$2,527.82		
1/1/2021		363345				1,167	\$2,527.82		
1/1/2021		363567				1,167	\$2,527.82		
1/1/2021		363703				1,167	\$2,694.97		
1/1/2021		363842				1,167	\$2,903.18		
1/1/2021		363088				1,758	\$4,807.44		
1/1/2021		363844				2,446	\$12,977.70		
1/1/2021		363571				2,693	\$6,813.68		
1/1/2021		363582				3,000	\$12,450.00		
1/1/2021		361710				2,793	\$7,683.61		
1/1/2021		361837				2,949	\$7,972.13		
1/1/2021		362005				2,982	\$8,048.05		
1/1/2021		362149				2,982	\$8,139.16		
1/1/2021		362383				2,995	\$7,076.21		
1/1/2021		362415				2,938	\$8,032.87		
1/1/2021		362495				2,950	\$8,169.53		
1/1/2021		362623				2,934	\$8,032.87		
1/1/2021		362871				2,948	\$7,850.65		
1/1/2021		363090				2,933	\$8,017.68		
1/1/2021		363210				2,872	\$7,159.73		
1/1/2021		363350				2,915	\$7,372.32		
1/1/2021		363845				2,736	\$14,516.86		
1/1/2021		363779				3,299	\$7,684.30		
1/1/2021		362248				3,501	\$7,944.15		
1/1/2021		363428				3,501	\$7,442.70		
1/1/2021		363937				3,501	\$8,375.22		
1/1/2021		361711				3,324	\$9,145.95		
1/1/2021		361838				3,511	\$9,489.38		
1/1/2021		363843				3,792	\$10,147.39		
1/1/2021		362414				4,104	\$11,222.74		
1/1/2021		362494				4,121	\$11,413.67		
1/1/2021		361599				4,668	\$9,172.88		
1/1/2021		362927				4,668	\$11,178.68		
1/1/2021		363490				4,952	\$24,765.00		
1/1/2021		363602				4,875	\$12,622.50		
1/1/2021		362889				5,000	\$12,148.80		
1/1/2021		363915				5,836	\$16,359.30		
1/1/2021		363239				5,976	\$14,302.49		

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Flowing Transaction Detail ("FTD")
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Date	COMPANY_NAME	Alligro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
1/1/2021		363348				5,975	\$14,655.83		
1/1/2021		363706				5,974	\$16,806.58		
1/1/2021		363841				5,976	\$28,881.50		
1/1/2021		362416				6,029	\$16,483.64		
1/1/2021		362006				6,397	\$17,264.75		
1/1/2021		362150				6,396	\$17,460.20		
1/1/2021		363211				6,162	\$15,361.47		
1/1/2021		363349				6,254	\$15,817.59		
1/1/2021		362002				6,297	\$17,309.80		
1/1/2021		362147				6,297	\$17,636.40		
1/1/2021		362928				7,037	\$20,249.52		
1/1/2021		361708				7,478	\$19,916.16		
1/1/2021		361835				7,478	\$20,664.01		
1/1/2021		362003				7,394	\$20,860.80		
1/1/2021		362148				7,393	\$21,254.40		
1/1/2021		362413				7,419	\$20,821.45		
1/1/2021		362493				7,449	\$21,175.68		
1/1/2021		362621				7,409	\$20,821.45		
1/1/2021		362870				7,443	\$20,349.12		
1/1/2021		363089				7,405	\$20,782.08		
1/1/2021		363208				7,458	\$18,322.08		
1/1/2021		363346				7,458	\$18,774.72		
1/1/2021		363568				7,505	\$19,483.21		
1/1/2021		363704				7,457	\$21,529.93		
1/1/2021		363839				7,458	\$36,998.40		
1/1/2021		361707				8,806	\$22,856.02		
1/1/2021		361834				8,808	\$23,719.50		
1/1/2021		362251				8,923	\$24,599.70		
1/1/2021		363433				8,641	\$23,096.40		
1/1/2021		361703				9,477	\$23,080.16		
1/1/2021		361830				9,477	\$23,988.07		
1/1/2021		361994				9,477	\$23,940.29		
1/1/2021		362102				9,477	\$24,752.63		
1/1/2021		362380				9,477	\$24,179.21		
1/1/2021		362539				9,476	\$25,803.90		
1/1/2021		362661				9,477	\$24,848.20		
1/1/2021		363130				9,477	\$23,701.36		
1/1/2021		363265				9,477	\$22,363.38		
1/1/2021		363370				9,477	\$21,837.75		
1/1/2021		363599				9,474	\$22,554.52		
1/1/2021		363727				9,475	\$24,274.78		
1/1/2021		363824				9,456	\$25,803.90		
1/1/2021		361839				9,807	\$26,507.25		
1/1/2021		362007				9,914	\$26,759.70		
1/1/2021		362151				9,913	\$27,062.64		
1/1/2021		363569				10,467	\$26,482.51		
1/1/2021		362417				10,698	\$28,899.27		

NARRAGANSETT
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Flowing Transaction Detail ("FTD")
 National Grid Natural Gas Portfolio Management Plan
 As of March 31, 2021

Date	COMPANY_NAME	Allagro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
1/1/2021	[REDACTED]	363091				10,841	\$29,639.28		
1/1/2021	[REDACTED]	362822				10,920	\$29,899.09		
1/1/2021	[REDACTED]	363938				11,375	\$28,940.28		
1/1/2021	[REDACTED]	361598				11,765	\$27,153.00		
1/1/2021	[REDACTED]	362496				11,760	\$32,573.21		
1/1/2021	[REDACTED]	362930				11,739	\$33,771.44		
1/1/2021	[REDACTED]	360942				16,647	\$32,056.48		
1/1/2021	[REDACTED]	362872				17,635	\$46,972.05		
1/1/2021	[REDACTED]	363431				17,947	\$45,718.80		
1/1/2021	[REDACTED]	363941				17,924	\$91,253.25		
1/1/2021	[REDACTED]	363432				18,539	\$49,554.18		
1/1/2021	[REDACTED]	362250				20,740	\$57,186.00		
1/1/2021	[REDACTED]	362247				22,204	\$63,763.20		
1/1/2021	[REDACTED]	363429				22,434	\$58,567.68		
1/1/2021	[REDACTED]	363939				22,375	\$116,899.20		
1/1/2021	[REDACTED]	361597				23,460	\$54,144.00		
1/1/2021	[REDACTED]	362225				28,404	\$73,254.42		
1/1/2021	[REDACTED]	363488				28,426	\$67,233.51		
1/1/2021	[REDACTED]	363950				28,395	\$74,114.55		
1/1/2021	[REDACTED]	362249				29,825	\$83,446.20		
1/1/2021	[REDACTED]	361601				29,909	\$70,848.00		
1/1/2021	[REDACTED]	362929				29,642	\$87,536.64		
1/1/2021	[REDACTED]	361593				37,871	\$84,483.88		
1/1/2021	[REDACTED]	362962				37,873	\$99,392.80		
1/1/2021	[REDACTED]	362931				41,625	\$119,748.50		
1/1/2021	[REDACTED]	361600				49,393	\$116,028.00		
1/1/2021	[REDACTED]	361320				79,059	\$180,794.48		
1/1/2021	[REDACTED]	365575				297,943	\$758,063.34		
1/1/2021	Less- above proxy					(11,077)	(39,087.67)		
1/1/2021	Storage Injections					(124,608)	(326,676.74)		
1/1/2021	Enduse and Sendout Adjustments					4,163	\$10,912.57		
1/1/2021	Misc Adjust					1,201	\$3,149.88		
1/1/2021	Commodity pipeline charges						\$392,939.70		
Sub-Total						5,481,864	\$14,764,388.38		
OBA ESTIMATE						527,070	\$1,084,999.13		
STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES									

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Flowing Transaction Detail ("FTD")
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Date	COMPANY_NAME	Allagro DEAL #S	DESCRIPTION	PROXY/ OGS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
						6,008,934	\$ 15,849,387.51	
1/1/2021		362418		11,000	\$44,000.00			
1/1/2021		363734		4,848	\$25,836.80			
1/1/2021		361604		8,000	\$28,000.00			
1/1/2021		361712		2,000	\$9,000.00			
1/1/2021		361842		2,000	\$9,000.00			
1/1/2021		361883		4,000	\$13,200.00			
1/1/2021		362011		2,000	\$8,000.00			
1/1/2021		362111		2,000	\$8,000.00			
1/1/2021		362231		6,000	\$24,000.00			
1/1/2021		362386		5,000	\$20,000.00			
1/1/2021		362543		2,000	\$10,500.00			
1/1/2021		362665		2,000	\$11,000.00			
1/1/2021		362848		5,000	\$21,750.00			
1/1/2021		363134		2,250	\$11,812.50			
1/1/2021		363373		4,835	\$21,757.50			
1/1/2021		363374		165	\$742.50			
1/1/2021		363605		2,200	\$11,000.00			
1/1/2021		363732		2,200	\$11,770.00			
1/1/2021		361602		32,000	\$112,000.00			
1/1/2021		361603		8,000	\$28,000.00			
1/1/2021		361713		2,835	\$12,757.50			
1/1/2021		361714		2,165	\$9,742.50			
1/1/2021		361840		5,402	\$22,958.50			
1/1/2021		361841		4,598	\$19,541.50			
1/1/2021		362008		4,835	\$19,340.00			
1/1/2021		362009		5,165	\$20,660.00			
1/1/2021		362109		4,835	\$19,340.00			
1/1/2021		362110		5,165	\$20,660.00			
1/1/2021		362230		30,000	\$120,000.00			
1/1/2021		362384		6,835	\$27,340.00			
1/1/2021		362385		3,165	\$12,660.00			
1/1/2021		362541		7,835	\$41,133.75			
1/1/2021		362542		2,165	\$11,366.25			
1/1/2021		362663		2,000	\$11,000.00			
1/1/2021		362664		8,000	\$44,000.00			
1/1/2021		362847		10,000	\$41,000.00			
1/1/2021		362913		32,000	\$163,200.00			
1/1/2021		362964		40,000	\$210,000.00			
1/1/2021		362970		13,700	\$41,100.00			
1/1/2021		363133		10,000	\$54,000.00			

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Flowing Transaction Detail ("FTD")
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 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
1/1/2021		363603		4,835	\$25,383.75				
1/1/2021		363604		5,165	\$27,116.25				
1/1/2021		363730		6,835	\$36,567.25				
1/1/2021		363731		3,165	\$16,932.75				
1/1/2021		361844		10,000	\$32,800.00				
1/1/2021		361882		5,000	\$16,500.00				
1/1/2021		362012		10,000	\$29,900.00				
1/1/2021		362113		5,000	\$16,650.00				
1/1/2021		362232		30,000	\$116,400.00				
1/1/2021		362388		10,000	\$40,100.00				
1/1/2021		362545		15,000	\$66,000.00				
1/1/2021		361606		68,004	\$161,849.52				
1/1/2021		361608		10,592	\$25,632.64				
1/1/2021		362180		5,000	\$14,750.00				
1/1/2021		362360		3,000	\$11,850.00				
1/1/2021		362459		1,300	\$5,200.00				
1/1/2021		362728		7,000	\$22,750.00				
1/1/2021		362803		10,000	\$29,000.00				
1/1/2021		362968		40,000	\$220,000.00				
1/1/2021		363610		5,000	\$22,500.00				
1/1/2021		363637		2,136	\$9,612.00				
1/1/2021		363638		2,464	\$11,088.00				
1/1/2021		363780		2,526	\$12,377.40				
1/1/2021		363781		3,474	\$17,022.60				
1/1/2021		363916		6,000	\$30,000.00				
1/1/2021		361605		45,432	\$159,012.00				
1/1/2021		361715		8,000	\$34,000.00				
1/1/2021		361843		11,358	\$48,271.50				
1/1/2021		362010		11,358	\$46,567.80				
1/1/2021		362112		11,358	\$42,592.50				
1/1/2021		362114		5,000	\$16,600.00				
1/1/2021		362228		14,505	\$58,020.00				
1/1/2021		362229		19,569	\$78,276.00				
1/1/2021		362387		8,356	\$33,424.00				
1/1/2021		362389		10,000	\$40,100.00				
1/1/2021		362544		11,358	\$59,629.50				
1/1/2021		362666		11,358	\$62,469.00				
1/1/2021		362849		8,358	\$35,521.50				
1/1/2021		362851		15,000	\$45,300.00				
1/1/2021		362965		31,358	\$167,765.30				
1/1/2021		362966		8,642	\$46,234.70				
1/1/2021		363135		11,108	\$58,317.00				
1/1/2021		363266		4,835	\$26,592.50				
1/1/2021		363267		1,000	\$5,500.00				
1/1/2021		363375		18,358	\$82,611.00				
1/1/2021		363491		10,332	\$59,409.00				
1/1/2021		363606		11,158	\$58,579.50				

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Flowing Transaction Detail ("FTD")
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 As of March 31, 2021

Date	COMPANY_NAME	Alllegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
1/1/2021		363733		6,310	\$33,758.50				
1/1/2021		362448		2,000	\$9,000.00				
1/1/2021		362853		7,800	\$23,010.00				
1/1/2021		362905		8,000	\$42,400.00				
1/1/2021		362906		4,000	\$21,200.00				
1/1/2021		362967		1,432	\$7,589.60				
1/1/2021		363736		1,804	\$8,478.80				
1/1/2021		362944		5,000	\$15,000.00				
1/1/2021		362852		10,000	\$31,500.00				
1/1/2021		362969		5,092	\$26,733.00				
1/1/2021		361716		8,358	\$36,357.30				
1/1/2021		362885		5,000	\$16,000.00				
1/1/2021		363607		2,726	\$13,670.89				
1/1/2021		363735		3,922	\$18,786.38				
1/1/2021		363782		3,300	\$16,500.00				
1/1/2021		361607		19,808	\$47,539.20				
1/1/2021		361875		1,010	\$3,131.00				
1/1/2021		363492		412	\$2,472.00				
1/1/2021		363493		207	\$1,242.00				
1/1/2021		363608		3,021	\$15,860.25				
1/1/2021		363609		5,000	\$24,500.00				
1/1/2021		362910		8,000	\$42,400.00				
1/1/2021		362727		5,500	\$19,250.00				
1/1/2021		362779		2,200	\$6,479.01				
1/1/2021		362881		4,800	\$15,600.00				
1/1/2021		363509		4,018	\$8,236.90				
Sub-Total				996,215 \$	4,140,739.09				
CAPACITY RELEASE OSS					\$44,278.00				
Off System Sales Revenue-PPA PPA-OPTIMIZATION					\$16,612.88				
HEDGING GAIN/LOSS					\$38,250.00				
Total 3rd Party Sales				996,215 \$	4,239,879.97				
PROXY GAS COST RECOVERY				5,012,719	\$12,965,441.12				
STORAGE CARRY ADJUSTMENT					\$				(1,887.61)

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 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE	VOL	MARGIN
	FINAL CLOSE TOTAL			6,008,934	\$ 17,205,321.09	6,008,934	\$15,947,499.90		0 \$ 1,357,821.19
2/1/2021		363815							
2/1/2021		363641					\$4,639.88		
2/1/2021		321001				637,030	\$1,560,574.40		
2/1/2021		330225				40,880	\$130,134.00		
2/1/2021		364546				37,934	\$441,757.93		
2/1/2021		364547				15,956	\$50,764.96		
2/1/2021		365073				3,986	\$12,715.04		
2/1/2021		365252				9,972	\$31,740.00		
2/1/2021		365385				3,988	\$12,696.00		
2/1/2021		365386				59,832	\$190,351.12		
2/1/2021		365460				19,981	\$63,568.88		
2/1/2021		365461				14,950	\$47,587.78		
2/1/2021		365621				4,993	\$15,892.22		
2/1/2021		365771				19,932	\$63,480.00		
2/1/2021		365772				18,938	\$60,302.83		
2/1/2021		365922				998	\$3,177.17		
2/1/2021		365923				49,312	\$157,065.39		
2/1/2021		366153				10,478	\$33,374.61		
2/1/2021		366154				10,000	\$31,784.44		
2/1/2021		366371				9,972	\$31,695.56		
2/1/2021		366590				14,000	\$44,499.48		
2/1/2021		355731				5,987	\$12,818.25		
2/1/2021		355736				91,723	\$416,274.04		
2/1/2021		355741				51,872	\$235,371.60		
2/1/2021		364011				14,980	\$71,476.18		
2/1/2021		364013				998	\$2,776.74		
2/1/2021		364014				4,586	\$12,277.00		
2/1/2021		364131				3,242	\$8,679.50		
2/1/2021		364476				999	\$3,025.81		
2/1/2021		364479				4,587	\$13,409.59		
2/1/2021		364480				3,242	\$9,480.20		
2/1/2021		365736				998	\$5,573.50		
2/1/2021		365737				3,242	\$17,670.58		
2/1/2021		365919				2,984	\$13,062.45		
2/1/2021		366150				9,726	\$41,251.77		
2/1/2021		366151				1,000	\$2,973.94		
2/1/2021		366152				4,586	\$13,173.76		
2/1/2021		366230				3,242	\$9,313.47		
2/1/2021		366232				999	\$2,942.82		
2/1/2021		366233				4,587	\$13,032.20		
2/1/2021		366468				3,242	\$9,213.39		
2/1/2021		366470				1,000	\$2,906.50		
2/1/2021						4,586	\$12,867.06		

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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2021		366471				3,242	\$9,096.64		
2/1/2021		366507				2,984	\$6,485.95		
2/1/2021		366509				13,758	\$37,539.09		
2/1/2021		366510				9,726	\$26,539.08		
2/1/2021		363766				275,468	\$686,448.35		
2/1/2021		364065				9,776	\$24,824.55		
2/1/2021		364177				4,878	\$13,425.00		
2/1/2021		364275				14,667	\$45,285.30		
2/1/2021		364425				14,654	\$41,530.30		
2/1/2021		364534				14,654	\$41,905.80		
2/1/2021		364683				43,958	\$149,035.95		
2/1/2021		365224				14,644	\$73,860.85		
2/1/2021		365225				1,714	\$8,644.97		
2/1/2021		365343				58,615	\$321,127.60		
2/1/2021		365344				6,861	\$37,586.04		
2/1/2021		365441				14,645	\$131,950.70		
2/1/2021		365442				1,714	\$15,444.03		
2/1/2021		365763				14,645	\$73,673.10		
2/1/2021		365764				1,714	\$8,622.99		
2/1/2021		365951				19,191	\$108,949.20		
2/1/2021		365952				3,896	\$22,124.04		
2/1/2021		366093				14,652	\$37,174.50		
2/1/2021		366094				1,715	\$4,351.05		
2/1/2021		366424				14,670	\$37,026.77		
2/1/2021		366560				44,006	\$94,294.32		
2/1/2021		363751				74,592	\$176,336.99		
2/1/2021		363761				131,124	\$309,961.39		
2/1/2021		364424				2,134	\$6,644.00		
2/1/2021		364531				2,134	\$6,347.00		
2/1/2021		364066				2,468	\$7,545.23		
2/1/2021		364067				2,758	\$8,430.45		
2/1/2021		364175				2,587	\$13,282.32		
2/1/2021		364176				2,891	\$14,840.63		
2/1/2021		364279				2,598	\$13,567.81		
2/1/2021		364280				2,903	\$15,159.62		
2/1/2021		364532				2,832	\$9,068.43		
2/1/2021		364533				670	\$2,146.22		
2/1/2021		364687				3,470	\$16,769.04		
2/1/2021		364688				7,132	\$34,463.34		
2/1/2021		364813				1,137	\$5,358.15		
2/1/2021		364814				2,336	\$11,011.95		
2/1/2021		365007				1,139	\$4,690.04		
2/1/2021		365008				2,342	\$9,638.86		
2/1/2021		365098				1,137	\$5,960.12		
2/1/2021		365099				2,336	\$12,249.10		
2/1/2021		365226				1,136	\$8,063.69		
2/1/2021		365227				2,336	\$16,572.31		
2/1/2021		365339				4,610	\$29,952.72		
2/1/2021		365340				9,474	\$61,558.16		

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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN	\$
2/1/2021		365438				1,137	\$19,276.11			
2/1/2021		365439				2,336	\$39,615.83			
2/1/2021		366101				1,117	\$3,561.56			
2/1/2021		366102				1,508	\$4,809.72			
2/1/2021		364063				12,788	\$31,737.08			
2/1/2021		364173				12,788	\$35,053.87			
2/1/2021		364174				9,776	\$26,878.65			
2/1/2021		364274				12,788	\$38,630.79			
2/1/2021		364423				25,576	\$72,253.89			
2/1/2021		364682				38,364	\$125,842.74			
2/1/2021		364691				5,145	\$17,615.16			
2/1/2021		364810				12,788	\$40,061.56			
2/1/2021		364811				14,646	\$46,562.00			
2/1/2021		364812				1,714	\$5,449.80			
2/1/2021		365004				12,788	\$39,411.21			
2/1/2021		365005				14,644	\$45,360.40			
2/1/2021		365006				1,714	\$5,309.16			
2/1/2021		365095				12,788	\$44,809.12			
2/1/2021		365096				14,645	\$51,819.00			
2/1/2021		365097				1,714	\$6,065.10			
2/1/2021		365223				12,788	\$67,831.51			
2/1/2021		365335				51,152	\$258,579.16			
2/1/2021		365440				12,788	\$115,242.02			
2/1/2021		365648				12,788	\$115,437.13			
2/1/2021		365762				12,788	\$75,700.74			
2/1/2021		365950				38,364	\$160,376.31			
2/1/2021		366095				12,788	\$34,468.55			
2/1/2021		366303				12,788	\$33,167.85			
2/1/2021		366419				12,788	\$32,842.68			
2/1/2021		366559				38,364	\$92,284.68			
2/1/2021		364095				12,968	\$71,370.00			
2/1/2021		364309				5,765	\$29,992.05			
2/1/2021		364431				2,820	\$9,478.56			
2/1/2021		364432				482	\$1,619.28			
2/1/2021		364468				5,790	\$25,447.80			
2/1/2021		364469				4,800	\$13,605.20			
2/1/2021		364571				684	\$1,891.89			
2/1/2021		364616				3,843	\$12,627.00			
2/1/2021		364664				899	\$10,800.00			
2/1/2021		365100				4,737	\$22,375.00			
2/1/2021		365228				7,464	\$47,149.83			
2/1/2021		365229				377	\$2,322.18			
2/1/2021		365230				1,394	\$8,582.49			
2/1/2021		365336				29,853	\$176,309.64			
2/1/2021		365337				1,508	\$6,683.44			
2/1/2021		365338				6,743	\$38,806.92			
2/1/2021		366302				6,499	\$14,820.75			
2/1/2021		366401				6,000	\$14,091.68			
2/1/2021		364064				4,878	\$12,362.50			

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")
 National Grid Natural Gas Portfolio Management Plan
 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #/S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2021		363814				434,176	\$1,135,735.72		
2/1/2021		366194				7,322	\$17,550.00		
2/1/2021		366420				2,821	\$7,485.10		
2/1/2021		366421				6,005	\$15,925.91		
2/1/2021		366422				2,202	\$5,840.45		
2/1/2021		366423				821	\$2,235.17		
2/1/2021		366562				8,452	\$18,250.35		
2/1/2021		366563				8,163	\$17,625.18		
2/1/2021		366564				16,278	\$36,064.98		
2/1/2021		355445				360,738	\$1,548,945.72		
2/1/2021		364012				1,487	\$3,980.00		
2/1/2021		364478				4,486	\$13,117.45		
2/1/2021		366149				4,486	\$12,886.75		
2/1/2021		366231				15,486	\$44,005.70		
2/1/2021		366469				487	\$1,365.20		
2/1/2021		366508				46,465	\$126,757.77		
2/1/2021		355575				260,226	\$1,124,329.33		
2/1/2021		363765				15,016	\$35,702.59		
2/1/2021		363813				265,090	\$689,952.48		
2/1/2021		364068				1,167	\$2,744.82		
2/1/2021		364069				377	\$1,065.06		
2/1/2021		364070				5,978	\$16,879.01		
2/1/2021		364071				3,762	\$10,900.40		
2/1/2021		364072				3,699	\$10,721.97		
2/1/2021		364094				9,470	\$24,844.53		
2/1/2021		364142				9,477	\$27,238.03		
2/1/2021		364178				6,355	\$17,737.14		
2/1/2021		364180				7,461	\$38,242.84		
2/1/2021		364181				1,167	\$3,055.67		
2/1/2021		364245				9,494	\$28,722.00		
2/1/2021		364276				377	\$1,887.62		
2/1/2021		364277				5,978	\$29,914.89		
2/1/2021		364278				7,462	\$38,326.47		
2/1/2021		364281				1,167	\$3,448.62		
2/1/2021		364357				9,474	\$26,950.81		
2/1/2021		364426				377	\$1,191.16		
2/1/2021		364427				5,978	\$18,877.43		
2/1/2021		364428				7,463	\$24,185.46		
2/1/2021		364429				1,167	\$3,137.78		
2/1/2021		364535				1,167	\$3,158.30		
2/1/2021		364536				3,794	\$10,821.31		
2/1/2021		364537				377	\$1,154.30		
2/1/2021		364538				5,977	\$18,293.28		
2/1/2021		364539				4,036	\$12,673.51		
2/1/2021		364540				3,427	\$10,763.55		
2/1/2021		364570				9,484	\$26,855.07		
2/1/2021		364663				28,447	\$93,346.50		
2/1/2021		364684				1,131	\$4,778.22		
2/1/2021		364685				17,934	\$75,724.95		

NARRAGANSETT

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Flowing Transaction Detail ("FTD")
 National Grid Natural Gas Portfolio Management Plan
 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2021		364686				22,388	\$97,017.60		
2/1/2021		364689				3,501	\$11,208.03		
2/1/2021		364749				3,860	\$14,490.00		
2/1/2021		364796				9,475	\$30,158.10		
2/1/2021		364815				377	\$1,536.48		
2/1/2021		364816				5,978	\$24,350.04		
2/1/2021		364817				7,462	\$31,196.88		
2/1/2021		364818				1,167	\$3,477.95		
2/1/2021		364969				9,476	\$29,344.31		
2/1/2021		365009				377	\$1,359.94		
2/1/2021		365010				5,978	\$21,552.25		
2/1/2021		365011				7,462	\$27,612.39		
2/1/2021		365012				1,167	\$3,425.16		
2/1/2021		365101				377	\$1,747.94		
2/1/2021		365102				5,979	\$27,701.26		
2/1/2021		365103				2,726	\$12,965.39		
2/1/2021		365104				1,167	\$3,867.97		
2/1/2021		365148				9,480	\$34,514.28		
2/1/2021		365231				1,167	\$4,965.25		
2/1/2021		365233				4,584	\$28,313.58		
2/1/2021		365250				9,480	\$50,167.76		
2/1/2021		365341				4,668	\$17,829.60		
2/1/2021		365345				17,170	\$98,189.60		
2/1/2021		365382				37,940	\$221,925.32		
2/1/2021		365443				7,462	\$112,812.96		
2/1/2021		365444				377	\$5,556.16		
2/1/2021		365445				5,978	\$88,053.68		
2/1/2021		365446				1,167	\$7,958.81		
2/1/2021		365513				9,480	\$81,379.00		
2/1/2021		365642				9,475	\$76,592.00		
2/1/2021		365643				7,317	\$95,914.65		
2/1/2021		365644				370	\$4,723.91		
2/1/2021		365645				5,864	\$74,864.08		
2/1/2021		365646				1,167	\$6,328.34		
2/1/2021		365649				1,285	\$15,776.78		
2/1/2021		365650				2,641	\$32,424.08		
2/1/2021		365651				14,644	\$112,650.00		
2/1/2021		365652				1,714	\$13,185.00		
2/1/2021		365765				1,167	\$4,583.50		
2/1/2021		365767				7,314	\$37,617.45		
2/1/2021		365768				370	\$1,852.70		
2/1/2021		365769				5,862	\$29,361.48		
2/1/2021		365770				1,177	\$5,897.13		
2/1/2021		365801				9,477	\$52,657.00		
2/1/2021		365949				28,421	\$118,909.08		
2/1/2021		365953				1,116	\$6,483.48		
2/1/2021		365954				17,704	\$102,749.79		
2/1/2021		365955				3,501	\$11,331.18		
2/1/2021		365956				43,940	\$179,564.10		

NARRAGANSETT

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Flowing Transaction Detail ("FTD")
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 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN	\$
2/1/2021		365957				3,789	\$21,714.00			
2/1/2021		366096				379	\$1,008.80			
2/1/2021		366097				825	\$2,197.00			
2/1/2021		366098				7,497	\$20,480.20			
2/1/2021		366099				9,800	\$26,093.60			
2/1/2021		366100				1,167	\$2,760.01			
2/1/2021		366103				9,494	\$24,988.14			
2/1/2021		366104				584	\$3,131.00			
2/1/2021		366234				9,539	\$26,231.99			
2/1/2021		366300				7,990	\$20,976.80			
2/1/2021		366301				1,492	\$3,915.60			
2/1/2021		366304				7,162	\$17,129.56			
2/1/2021		366305				180	\$429.64			
2/1/2021		366306				1,167	\$2,580.60			
2/1/2021		366307				7,424	\$19,653.12			
2/1/2021		366308				6,324	\$16,309.82			
2/1/2021		366309				7,995	\$20,621.18			
2/1/2021		366338				3,900	\$9,475.20			
2/1/2021		366400				9,494	\$25,179.62			
2/1/2021		366425				1,167	\$2,709.63			
2/1/2021		366426				1,608	\$4,671.95			
2/1/2021		366427				6,677	\$18,589.75			
2/1/2021		366428				2,770	\$7,898.80			
2/1/2021		366565				2,331	\$4,856.22			
2/1/2021		366566				6,176	\$14,074.68			
2/1/2021		366567				9,817	\$21,803.73			
2/1/2021		366568				8,598	\$20,324.22			
2/1/2021		366569				12,274	\$29,014.53			
2/1/2021		366589				28,421	\$70,368.90			
2/1/2021		366766				1,993	\$5,514.60			
2/1/2021		366776				7,270	\$19,985.25			
						(143,209)	\$(505,952.57)			
						1,003	\$3,542.57			
						(55)	\$(195.09)			
							\$416,111.52			
						4,672,268	\$16,923,078.64			
						559,030	\$1,184,170.91			
						5,231,298	\$18,107,249.55			

Storage Injections
 Enduse and Sendout Adjustments
 Misc Adjust

Commodity pipeline charges

Sub-Total

OBA
 ESTIMATE

STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES

SUB-TOTAL

(143,209) \$
 1,003 \$
 (55) \$
 \$416,111.52
 4,672,268 \$
 16,923,078.64
 559,030 \$
 1,184,170.91
 5,231,298 \$
 18,107,249.55

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")
 National Grid Natural Gas Portfolio Management Plan
 As of March 31, 2021

Date	COMPANY_NAME	Alligro DEAL #S	DESCRIPTION	PROXY/ O/S VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2021		365965		6,000	\$36,000.00				
2/1/2021		366318		2,500	\$8,375.00				
2/1/2021		366319		2,500	\$8,375.00				
2/1/2021		364099		2,500	\$13,750.00				
2/1/2021		365964		9,000	\$60,750.00				
2/1/2021		364097		2,392	\$13,156.00				
2/1/2021		364098		10,608	\$58,344.00				
2/1/2021		364516		5,000	\$45,000.00				
2/1/2021		365384		39,888	\$319,104.00				
2/1/2021		365514		14,972	\$153,463.00				
2/1/2021		365537		1,000	\$8,000.00				
2/1/2021		365653		19,972	\$189,734.00				
2/1/2021		365802		3,242	\$27,070.70				
2/1/2021		365803		5,972	\$49,866.20				
2/1/2021		365961		12,084	\$81,567.00				
2/1/2021		365962		17,916	\$120,933.00				
2/1/2021		366107		5,000	\$25,000.00				
2/1/2021		366111		15,000	\$64,500.00				
2/1/2021		366312		5,000	\$20,000.00				
2/1/2021		366405		10,000	\$40,000.00				
2/1/2021		365536		5,000	\$40,000.00				
2/1/2021		365538		1,500	\$12,000.00				
2/1/2021		366339		3,000	\$10,050.00				
2/1/2021		366340		3,900	\$13,065.00				
2/1/2021		366571		24,000	\$63,600.00				
2/1/2021		366603		5,000	\$15,000.00				
2/1/2021		366767		6,000	\$18,300.00				
2/1/2021		366768		2,100	\$6,405.00				
2/1/2021		366780		7,200	\$23,760.00				
2/1/2021		364617		4,000	\$95,832.00				
2/1/2021		364618		6,000	\$48,000.00				
2/1/2021		364750		4,298	\$27,937.00				
2/1/2021		365106		5,000	\$55,000.00				
2/1/2021		365149		1,986	\$21,846.00				
2/1/2021		366112		3,082	\$12,019.80				
2/1/2021		366205		1,900	\$5,985.00				
2/1/2021		366206		3,000	\$9,450.00				
2/1/2021		366315		20,000	\$64,000.00				
2/1/2021		366406		3,000	\$10,200.00				
2/1/2021		366430		8,781	\$30,294.45				
2/1/2021		366572		14,388	\$37,408.80				
2/1/2021		366573		9,972	\$24,431.40				
2/1/2021		366593		15,000	\$49,500.00				
2/1/2021		366595		9,000	\$24,750.00				
2/1/2021		364096		6,923	\$41,538.00				
2/1/2021		364100		892	\$4,772.20				
2/1/2021		364143		1,242	\$7,762.50				

NARRAGANSETT

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Flowing Transaction Detail ("FTD")
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 As of March 31, 2021

Date	Allegro DEAL #S	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2021	364144			1,000	\$6,250.00				
2/1/2021	364572			5,000	\$57,500.00				
2/1/2021	364573			3,000	\$30,000.00				
2/1/2021	365150			3,000	\$34,500.00				
2/1/2021	365251			3,994	\$46,929.50				
2/1/2021	365383			20,000	\$155,000.00				
2/1/2021	365804			12,000	\$102,000.00				
2/1/2021	365963			25,545	\$172,428.75				
2/1/2021	366105			1,000	\$5,000.00				
2/1/2021	366106			12,314	\$61,570.00				
2/1/2021	366108			5,072	\$22,215.36				
2/1/2021	366110			2,700	\$11,826.00				
2/1/2021	366310			12,000	\$51,000.00				
2/1/2021	366402			8,315	\$32,428.50				
2/1/2021	366403			3,685	\$14,371.50				
2/1/2021	366591			45,000	\$146,250.00				
2/1/2021	364470			4,590	\$64,260.00				
2/1/2021	364472			4,800	\$67,200.00				
2/1/2021	366109			1,000	\$4,750.00				
2/1/2021	366113			1,000	\$6,000.00				
2/1/2021	366314			1,000	\$3,250.00				
2/1/2021	366429			1,000	\$3,750.00				
2/1/2021	364471			1,410	\$18,541.50				
2/1/2021	364598			4,100	\$35,875.00				
2/1/2021	365754			1,000	\$7,750.00				
2/1/2021	366204			4,100	\$12,915.00				
2/1/2021	366341			10,000	\$31,000.00				
2/1/2021	366466			7,000	\$18,200.00				
2/1/2021	366606			3,000	\$8,250.00				
2/1/2021	365888			9,000	\$58,500.00				
2/1/2021	365915			1,500	\$9,750.00				
2/1/2021	366313			12,500	\$38,750.00				
2/1/2021	365475			2,500	\$25,000.00				
2/1/2021	366017			5,000	\$25,000.00				
2/1/2021	366311			6,315	\$25,260.00				
2/1/2021	366404			1,315	\$5,260.00				
2/1/2021	366594			945	\$3,071.25				
2/1/2021	364101			6,780	\$37,086.60				
2/1/2021	366026			4,900	\$23,275.00				
2/1/2021	366570			14,925	\$44,775.00				
2/1/2021	365325			20,000	\$185,000.00				
2/1/2021	365543			5,000	\$32,500.00				
2/1/2021	365551			2,593	\$16,206.25				
2/1/2021	364574			4,315	\$38,835.00				
2/1/2021	364575			685	\$6,165.00				
2/1/2021	365515			2,500	\$25,000.00				
2/1/2021	365805			2,000	\$16,500.00				
2/1/2021	365960			5,400	\$37,800.00				
2/1/2021	366592			9,000	\$29,700.00				

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 National Grid Natural Gas Portfolio Management Plan
 As of March 31, 2021

Date	COMPANY_NAME	Alligro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2021		364577		10,760	\$83,760.60				
2/1/2021		364665		900	\$11,700.00				
2/1/2021		364310		6,000	\$64,500.00				
2/1/2021		366373		3,000	\$10,500.00				
2/1/2021									
			Sub-Total	728,160	\$4,232,800.86				
					\$53,278.00				
			CAPACITY RELEASE OSS						
			Off System Sales Revenue-PPA PPA-OPTIMIZATION		\$25,760.39				
			HEDGING GAIN/LOSS		\$0.00				
			Total 3rd Party Sales	728,160	4,311,839.25				
			PROXY GAS COST RECOVERY	4,503,139	\$16,063,635.01				
			STORAGE CARRY ADJUSTMENT						
			FINAL CLOSE TOTAL	5,231,299	\$ 20,375,474.26	5,231,298	\$18,105,344.80	0	\$ 2,270,129.45
							(1,904.75)		
MARCH									
3/1/2021		366171				2,263	\$4,973.02		
3/1/2021		366172				36,177	\$79,907.77		
3/1/2021		368751				4,719	\$10,488.00		
3/1/2021		368175				2,997	\$14,400.00		
3/1/2021		368266				6,980	\$15,389.25		
3/1/2021		368750				1,180	\$2,616.00		
3/1/2021		368154				14,987	\$69,300.00		
3/1/2021		368155				14,987	\$69,300.00		
3/1/2021		369440				4,988	\$10,250.00		
3/1/2021		367124				2,011	\$6,620.00		
3/1/2021		366770				8,973	\$29,581.57		
3/1/2021		366852				9,175	\$30,237.99		
3/1/2021		366946				11,000	\$36,152.33		
3/1/2021		368770				10,994	\$36,152.33		
3/1/2021		367244				14,957	\$49,231.50		
3/1/2021		368331				18,539	\$60,932.19		
3/1/2021		367375				41,900	\$137,848.20		
3/1/2021		368333				1,433	\$4,709.81		
3/1/2021		366947				8,972	\$29,489.67		
3/1/2021		366853				10,743	\$35,404.01		

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")
 National Grid Natural Gas Portfolio Management Plan
 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #/S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN	\$
3/1/2021		367125				17,935	\$59,022.00			
3/1/2021		321001				40,893	\$134,566.10			
3/1/2021		330225				23,965	\$119,773.90			
3/1/2021		367556				1,499	\$7,875.00			
3/1/2021		368749				3,932	\$8,720.00			
3/1/2021		355736				19,512	\$53,044.04			
3/1/2021		355731				31,677	\$85,230.50			
3/1/2021		368451				1,000	\$2,581.34			
3/1/2021		368629				999	\$2,591.73			
3/1/2021		368766				999	\$2,529.42			
3/1/2021		367505				2,997	\$8,398.18			
3/1/2021		368159				2,997	\$8,102.29			
3/1/2021		369223				3,078	\$5,890.00			
3/1/2021		369230				3,078	\$5,890.00			
3/1/2021		368329				614	\$1,533.37			
3/1/2021		366662				997	\$2,773.43			
3/1/2021		366665				3,252	\$8,654.58			
3/1/2021		366945				3,252	\$9,021.21			
3/1/2021		367693				3,252	\$8,421.28			
3/1/2021		367676				3,221	\$8,371.27			
3/1/2021		367917				3,234	\$8,338.00			
3/1/2021		368336				3,192	\$8,471.33			
3/1/2021		368453				3,252	\$8,038.07			
3/1/2021		368632				3,252	\$8,071.40			
3/1/2021		368769				3,252	\$7,871.40			
3/1/2021		368330				3,253	\$8,123.88			
3/1/2021		366664				4,613	\$12,276.63			
3/1/2021		366944				4,613	\$12,796.69			
3/1/2021		367692				4,613	\$11,945.69			
3/1/2021		367875				4,519	\$11,874.74			
3/1/2021		367916				4,577	\$11,827.55			
3/1/2021		368335				4,583	\$12,016.68			
3/1/2021		368454				4,613	\$11,402.09			
3/1/2021		368631				4,613	\$11,449.37			
3/1/2021		368768				4,613	\$11,165.67			
3/1/2021		368162				9,756	\$25,264.05			
3/1/2021		368927				9,756	\$23,364.15			
3/1/2021		368161				13,839	\$35,837.34			
3/1/2021		368926				13,839	\$33,142.32			
3/1/2021		355741				4,995	\$14,085.29			
3/1/2021		366163				302,333	\$712,225.00			
3/1/2021		366173				581,730	\$1,369,893.72			
3/1/2021		368535				2,207	\$4,818.06			
3/1/2021		368710				8,363	\$18,174.76			
3/1/2021		369103				6,507	\$12,136.25			
3/1/2021		367007				519	\$1,324.85			
3/1/2021		367097				518	\$1,356.71			
3/1/2021		367261				518	\$1,352.72			
3/1/2021		368709				541	\$1,176.60			

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")
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 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
3/1/2021		368104				1,467	\$3,207.80		
3/1/2021		368313				1,486	\$3,263.76		
3/1/2021		367520				1,553	\$3,815.25		
3/1/2021		369102				2,426	\$4,524.18		
3/1/2021		367945				3,029	\$6,731.99		
3/1/2021		367674				6,703	\$15,210.41		
3/1/2021		368534				6,699	\$14,626.71		
3/1/2021		367826				8,874	\$19,536.06		
3/1/2021		368103				8,886	\$18,280.82		
3/1/2021		368314				8,906	\$19,855.58		
3/1/2021		368861				9,000	\$19,901.22		
3/1/2021		366822				9,000	\$22,892.88		
3/1/2021		367825				9,546	\$21,313.45		
3/1/2021		366682				9,831	\$24,150.01		
3/1/2021		366824				9,831	\$25,350.01		
3/1/2021		367006				9,831	\$25,600.00		
3/1/2021		367096				9,831	\$25,550.01		
3/1/2021		367259				9,831	\$24,700.00		
3/1/2021		367673				9,831	\$22,400.00		
3/1/2021		368533				9,831	\$21,400.00		
3/1/2021		368704				9,831	\$21,350.01		
3/1/2021		368993				10,164	\$21,451.35		
3/1/2021		368188				26,734	\$60,456.81		
3/1/2021		368992				26,741	\$52,172.25		
3/1/2021		367519				36,504	\$90,414.00		
3/1/2021		369355				4,869	\$8,800.00		
3/1/2021		369100				11,190	\$21,625.80		
3/1/2021		366683				12,851	\$31,566.47		
3/1/2021		366823				12,851	\$33,134.99		
3/1/2021		367004				12,851	\$33,461.76		
3/1/2021		367095				12,851	\$33,396.41		
3/1/2021		367260				12,851	\$32,285.37		
3/1/2021		367672				12,851	\$29,279.04		
3/1/2021		367824				12,851	\$28,690.85		
3/1/2021		368102				12,851	\$28,102.65		
3/1/2021		368860				12,851	\$28,364.07		
3/1/2021		368312				14,216	\$31,233.60		
3/1/2021		368532				25,702	\$55,878.53		
3/1/2021		368133				29,493	\$65,400.00		
3/1/2021		367521				31,542	\$78,119.67		
3/1/2021		368186				38,553	\$85,484.34		
3/1/2021		368991				38,553	\$81,366.99		
3/1/2021		369222				1,878	\$3,610.00		
3/1/2021		367730				2,000	\$4,657.50		
3/1/2021		366871				128	\$309.40		
3/1/2021		368321				1,453	\$3,596.67		
3/1/2021		368381				1,567	\$3,247.34		
3/1/2021		367047				1,828	\$4,396.13		
3/1/2021		368867				1,817	\$4,422.90		

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Flowing Transaction Detail ("FTD")
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Date	COMPANY_NAME	Allegro DEAL #/S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN	\$
3/1/2021		367729				3,000	\$8,040.00			
3/1/2021		368868				2,873	\$6,992.00			
3/1/2021		368536				7,352	\$15,814.75			
3/1/2021		367099				377	\$1,059.24			
3/1/2021		367263				864	\$2,428.69			
3/1/2021		368320				1,384	\$3,425.73			
3/1/2021		369449				1,496	\$2,734.20			
3/1/2021		367523				2,590	\$6,806.52			
3/1/2021		367267				2,857	\$8,755.20			
3/1/2021		369168				3,399	\$7,016.80			
3/1/2021		369453				3,320	\$7,171.18			
3/1/2021		368319				4,414	\$10,923.99			
3/1/2021		368866				4,543	\$11,058.40			
3/1/2021		369077				5,500	\$11,247.36			
3/1/2021		367100				5,982	\$16,797.69			
3/1/2021		367264				5,985	\$16,828.46			
3/1/2021		367266				6,131	\$18,786.24			
3/1/2021		366684				7,352	\$16,913.77			
3/1/2021		366825				7,352	\$18,348.09			
3/1/2021		367005				7,352	\$18,515.74			
3/1/2021		367098				7,352	\$19,111.82			
3/1/2021		367262				7,352	\$18,646.13			
3/1/2021		368315				7,352	\$15,907.89			
3/1/2021		368705				7,352	\$15,293.18			
3/1/2021		368862				7,352	\$14,957.88			
3/1/2021		369101				7,352	\$13,449.06			
3/1/2021		369167				7,352	\$13,747.10			
3/1/2021		369452				7,352	\$13,598.08			
3/1/2021		367101				7,467	\$21,520.59			
3/1/2021		367265				17,955	\$21,560.01			
3/1/2021		367524				17,955	\$47,162.79			
3/1/2021		367522				22,056	\$53,814.84			
3/1/2021		368187				22,056	\$48,673.65			
3/1/2021		368994				22,056	\$42,526.59			
3/1/2021		367525				22,416	\$60,423.21			
3/1/2021		366327				307,079	\$815,300.00			
3/1/2021		367010				844	\$2,248.12			
3/1/2021		366687				2,893	\$7,038.25			
3/1/2021		366688				4,285	\$10,699.27			
3/1/2021		367011				7,467	\$20,416.97			
3/1/2021		366685				377	\$917.62			
3/1/2021		367008				377	\$1,004.92			
3/1/2021		369166				1,212	\$2,488.20			
3/1/2021		368189				2,556	\$6,007.32			
3/1/2021		368316				2,817	\$6,502.50			
3/1/2021		369406				3,024	\$4,964.85			
3/1/2021		366686				3,089	\$7,513.61			
3/1/2021		367009				5,137	\$13,685.56			
3/1/2021		368317				5,997	\$13,844.25			

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Flowing Transaction Detail ("FTD")
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 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
3/1/2021		369165				5,843	\$11,998.35		
3/1/2021		368318				7,488	\$17,736.75		
3/1/2021		368190				17,718	\$41,625.06		
3/1/2021		369405				18,251	\$29,949.75		
3/1/2021		355445				163,079	\$432,805.17		
3/1/2021		366943				3,538	\$9,814.59		
3/1/2021		366663				5,538	\$14,738.34		
3/1/2021		367691				12,538	\$32,468.05		
3/1/2021		368630				13,536	\$33,596.08		
3/1/2021		368452				14,036	\$34,693.20		
3/1/2021		367915				15,427	\$39,833.68		
3/1/2021		368334				15,387	\$40,470.66		
3/1/2021		367874				15,349	\$39,995.18		
3/1/2021		368160				36,312	\$94,033.20		
3/1/2021		368925				46,608	\$111,619.20		
3/1/2021		355575				154,280	\$383,349.51		
3/1/2021		366170				16,647	\$38,902.52		
3/1/2021		366329				18,687	\$50,140.95		
3/1/2021		366328				293,035	\$782,198.82		
3/1/2021		368506				500	\$1,037.30		
3/1/2021		368684				999	\$2,115.08		
3/1/2021		367865				1,514	\$3,560.24		
3/1/2021		368538				2,817	\$6,488.05		
3/1/2021		368706				2,817	\$6,415.80		
3/1/2021		366692				2,774	\$6,995.95		
3/1/2021		367013				2,884	\$8,208.00		
3/1/2021		367599				3,039	\$8,071.20		
3/1/2021		368712				2,873	\$6,748.80		
3/1/2021		366691				3,182	\$7,910.45		
3/1/2021		367866				3,482	\$7,585.20		
3/1/2021		367527				3,774	\$10,673.10		
3/1/2021		366690				4,900	\$12,592.91		
3/1/2021		367902				5,935	\$13,578.08		
3/1/2021		367528				5,715	\$16,142.40		
3/1/2021		368962				6,029	\$13,050.18		
3/1/2021		368537				5,998	\$13,813.49		
3/1/2021		368707				5,997	\$13,659.66		
3/1/2021		367012				6,096	\$17,347.50		
3/1/2021		368540				6,219	\$15,200.76		
3/1/2021		368711				6,361	\$14,942.82		
3/1/2021		368539				7,478	\$17,672.65		
3/1/2021		368708				7,488	\$17,500.26		
3/1/2021		368865				7,488	\$17,894.41		
3/1/2021		368105				9,615	\$21,508.74		
3/1/2021		369104				9,625	\$18,984.24		
3/1/2021		368995				17,311	\$37,840.95		
3/1/2021		368996				25,307	\$55,313.10		
3/1/2021		369356				1,445	\$2,640.00		
3/1/2021		366826				377	\$1,072.82		

REDACTED

Flowing Transaction Detail ("FTD")
 National Grid Natural Gas Portfolio Management Plan
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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	STORAGE WITHDRAWAL (DELIVERED)	PROXY/ OSS VOLUME	REVENUE	INCLUSIVE OF LIFTING CHARGES	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
								490,052	\$1,057,676.90		
SUB-TOTAL								4,317,856	\$ 10,959,082.86		
3/1/2021		366642			500		\$1,725.00				
3/1/2021		366651			3,000		\$9,750.00				
3/1/2021		366925			5,000		\$20,625.00				
3/1/2021		367733			2,000		\$9,500.00				
3/1/2021		367552			6,000		\$31,500.00				
3/1/2021		367732			3,406		\$11,921.00				
3/1/2021		367806			5,000		\$13,150.00				
3/1/2021		367868			5,000		\$18,250.00				
3/1/2021		368384			2,500		\$13,125.00				
3/1/2021		368508			2,000		\$8,000.00				
3/1/2021		368963			6,600		\$17,490.00				
3/1/2021		366715			10,000		\$37,500.00				
3/1/2021		367015			7,717		\$30,868.00				
3/1/2021		367051			7,338		\$31,186.50				
3/1/2021		367529			13,014		\$65,070.00				
3/1/2021		367553			33,561		\$184,585.50				
3/1/2021		367624			2,500		\$9,625.00				
3/1/2021		367625			5,000		\$19,250.00				
3/1/2021		367870			7,406		\$26,661.60				
3/1/2021		367970			10,000		\$33,500.00				
3/1/2021		368082			5,000		\$16,500.00				
3/1/2021		368385			10,906		\$57,256.50				
3/1/2021		368509			11,106		\$44,424.00				
3/1/2021		368510			300		\$1,200.00				
3/1/2021		368687			4,358		\$13,727.70				
3/1/2021		368688			2,000		\$6,300.00				
3/1/2021		369194			5,100		\$10,455.00				
3/1/2021		367138			488		\$3,572.40				
3/1/2021		367340			3,400		\$27,200.00				
3/1/2021		367607			5,000		\$21,250.00				
3/1/2021		368106			10,000		\$23,000.00				
3/1/2021		368322			1,542		\$6,168.00				
3/1/2021		368541			24,900		\$63,495.00				
3/1/2021		368713			25,000		\$68,750.00				
3/1/2021		368869			12,525		\$43,211.25				
3/1/2021		368997			45,000		\$101,250.00				
3/1/2021		369106			10,000		\$20,500.00				
3/1/2021		366693			9,012		\$31,091.40				
3/1/2021		366714			13,406		\$55,634.90				
3/1/2021		366872			9,200		\$59,800.00				
3/1/2021		367049			1,338		\$6,021.00				
3/1/2021		367050			4,662		\$20,979.00				
3/1/2021		367339			5,869		\$49,886.50				

NARRAGANSETT

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Flowing Transaction Detail ("FTD")
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Date	Allegro DEAL #S	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
3/1/2021	367550			11,601	\$60,905.25				
3/1/2021	367551			5,379	\$28,239.75				
3/1/2021	367731			9,999	\$35,996.40				
3/1/2021	367869			6,000	\$22,500.00				
3/1/2021	367972			11,350	\$37,455.00				
3/1/2021	368083			11,913	\$40,504.20				
3/1/2021	368232			36,318	\$172,510.50				
3/1/2021	368382			3,867	\$20,301.75				
3/1/2021	368383			6,132	\$32,193.00				
3/1/2021	368507			9,999	\$37,996.20				
3/1/2021	368685			8,406	\$27,319.50				
3/1/2021	368831			12,000	\$46,200.00				
3/1/2021	368964			29,151	\$75,792.60				
3/1/2021	366983			1,000	\$4,000.00				
3/1/2021	367108			5,000	\$38,750.00				
3/1/2021	367109			5,000	\$38,750.00				
3/1/2021	367623			2,500	\$9,625.00				
3/1/2021	367903			5,030	\$13,329.50				
3/1/2021	367904			5,970	\$15,820.50				
3/1/2021	368542			7,600	\$19,760.00				
3/1/2021	368613			5,900	\$27,140.00				
3/1/2021	368714			6,515	\$18,242.00				
3/1/2021	368715			3,011	\$8,280.25				
3/1/2021	367319			700	\$4,900.00				
3/1/2021	366694			3,700	\$12,025.00				
3/1/2021	367107			5,000	\$38,750.00				
3/1/2021	367137			2,500	\$19,375.00				
3/1/2021	368267			3,000	\$12,000.00				
3/1/2021	368966			6,045	\$13,903.50				
3/1/2021	369125			5,000	\$11,000.00				
3/1/2021	369232			5,000	\$9,800.00				
3/1/2021	369193			1,900	\$3,895.00				
3/1/2021	366927			2,800	\$11,200.00				
3/1/2021	368084			6,491	\$21,095.75				
3/1/2021	368234			33,000	\$165,000.00				
3/1/2021	368686			8,000	\$25,200.00				
3/1/2021	368689			642	\$1,881.06				
3/1/2021	368832			11,406	\$41,631.90				
3/1/2021	368965			34,464	\$89,606.40				
3/1/2021	366922			5,000	\$20,637.50				
3/1/2021	366813			5,000	\$31,250.00				
3/1/2021	366928			5,000	\$20,000.00				
3/1/2021	367014			126	\$532.35				
3/1/2021	368233			900	\$4,540.52				
3/1/2021	367557			1,500	\$8,250.00				
3/1/2021	369233			2,200	\$4,334.00				
3/1/2021	369231			1,000	\$1,965.00				
3/1/2021	367048			10,068	\$50,340.00				
3/1/2021	367139			2,014	\$16,112.00				

NARRAGANSETT

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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
3/1/2021		367867		5,000	\$18,250.00				
3/1/2021		367971		2,056	\$6,682.00				
3/1/2021		367318		5,000	\$34,500.00				
3/1/2021		366648		2,500	\$8,375.00				
3/1/2021		366851		5,900	\$36,285.00				
3/1/2021		366979		2,000	\$8,000.00				
3/1/2021									
3/1/2021									
3/1/2021									
3/1/2021									
				752,177	\$2,927,883.63				
			Sub-Total		\$48,179.55				
			CAPACITY RELEASE OSS		\$61,515.72				
			CAPACITY RELEASE OSS PPA		\$0.00				
			PPA-OPTIMIZATION						
			HEDGING GAIN/LOSS						
			Total 3rd Party Sales	752,177	\$ 3,037,578.90				
			PROXY GAS COST RECOVERY	3,565,679	\$8,967,383.07				
			STORAGE CARRY ADJUSTMENT				(3,288.89)		
			FINAL CLOSE TOTAL	4,317,856	\$ 12,004,961.97	4,317,856	10,955,793.97	0	\$ 1,049,168.00

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Table with columns: Baseboard, AGT, Storage, Baseboard, Swing, Storage, Price, Volume, Amount, Baseboard, Swing, Storage, Price, Volume, Amount, INJECTIONS, Volume, Price, Amount, SWITHDRAWS, Volume, Price, Amount, Total Delivered, Total Delivered, Amount Due. Rows include dates from 4/1/20 to 4/30/20 and a Total row.

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Date	AGT			TGP			Storage			INJECTIONS			50T Swing-On-Storage Activity			WITHDRAWALS			Total Delivered				
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount			
6/1/20	10,000	\$ 1,421.0	\$ 14,210.28	4,000	\$ 1,427.1	\$ 5,708.28	-	-	-	-	-	-	-	-	-	-	-	-	43,864.93	\$ 43,864.93			
6/2/20	10,000	\$ 1,421.0	\$ 14,210.28	5,000	\$ 1,617.7	\$ 8,089.28	-	-	-	-	-	-	-	-	-	-	-	-	42,906.42	\$ 42,906.42			
6/3/20	10,000	\$ 1,421.0	\$ 14,210.28	5,000	\$ 1,664.0	\$ 8,320.08	-	-	-	-	-	-	-	-	-	-	-	-	44,336.13	\$ 44,336.13			
6/4/20	10,000	\$ 1,421.0	\$ 14,210.28	4,000	\$ 1,586.8	\$ 6,347.00	-	-	-	-	-	-	-	-	-	-	-	-	41,805.98	\$ 41,805.98			
6/5/20	10,000	\$ 1,421.0	\$ 14,210.28	4,000	\$ 1,586.8	\$ 6,347.00	-	-	-	-	-	-	-	-	-	-	-	-	39,595.21	\$ 39,595.21			
6/6/20	10,000	\$ 1,421.0	\$ 14,210.28	4,000	\$ 1,499.2	\$ 5,996.74	-	-	-	-	-	-	-	-	-	-	-	-	46,123.03	\$ 46,123.03			
6/7/20	10,000	\$ 1,421.0	\$ 14,210.28	4,000	\$ 1,499.2	\$ 5,996.74	-	-	-	-	-	-	-	-	-	-	-	-	38,055.73	\$ 38,055.73			
6/8/20	10,000	\$ 1,421.0	\$ 14,210.28	4,000	\$ 1,451.1	\$ 5,804.32	-	-	-	-	-	-	-	-	-	-	-	-	35,974.38	\$ 35,974.38			
6/9/20	10,000	\$ 1,421.0	\$ 14,210.28	5,000	\$ 1,659.9	\$ 8,294.32	-	-	-	-	-	-	-	-	-	-	-	-	23,009	\$ 23,009			
6/10/20	10,000	\$ 1,421.0	\$ 14,210.28	5,000	\$ 1,659.9	\$ 8,294.32	-	-	-	-	-	-	-	-	-	-	-	-	23,009	\$ 23,009			
6/11/20	10,000	\$ 1,421.0	\$ 14,210.28	5,000	\$ 1,659.9	\$ 8,294.32	-	-	-	-	-	-	-	-	-	-	-	-	23,009	\$ 23,009			
6/12/20	10,000	\$ 1,421.0	\$ 14,210.28	5,000	\$ 1,581.6	\$ 7,908.00	-	-	-	-	-	-	-	-	-	-	-	-	41,350.02	\$ 41,350.02			
6/13/20	10,000	\$ 1,421.0	\$ 14,210.28	5,000	\$ 1,427.1	\$ 7,135.35	-	-	-	-	-	-	-	-	-	-	-	-	35,164.63	\$ 35,164.63			
6/14/20	10,000	\$ 1,421.0	\$ 14,210.28	5,001	\$ 1,427.1	\$ 7,136.78	-	-	-	-	-	-	-	-	-	-	-	-	35,259.45	\$ 35,259.45			
6/15/20	10,000	\$ 1,421.0	\$ 14,210.28	5,000	\$ 1,427.1	\$ 7,135.35	-	-	-	-	-	-	-	-	-	-	-	-	36,084.65	\$ 36,084.65			
6/16/20	9,000	\$ 1,420.9	\$ 12,788.36	5,000	\$ 1,272.5	\$ 6,362.70	-	-	-	-	-	-	-	-	-	-	-	-	40,108.30	\$ 40,108.30			
6/17/20	10,000	\$ 1,421.0	\$ 14,210.28	5,000	\$ 1,390.7	\$ 6,963.35	-	-	-	-	-	-	-	-	-	-	-	-	33,841.17	\$ 33,841.17			
6/18/20	10,000	\$ 1,421.0	\$ 14,210.28	5,000	\$ 1,454.1	\$ 7,270.50	-	-	-	-	-	-	-	-	-	-	-	-	31,920.93	\$ 31,920.93			
6/19/20	10,000	\$ 1,421.0	\$ 14,210.28	5,000	\$ 1,468.1	\$ 7,340.50	-	-	-	-	-	-	-	-	-	-	-	-	30,654.59	\$ 30,654.59			
6/20/20	10,000	\$ 1,421.0	\$ 14,210.28	3,000	\$ 1,519.8	\$ 4,559.36	-	-	-	-	-	-	-	-	-	-	-	-	28,647.86	\$ 28,647.86			
6/21/20	10,000	\$ 1,421.0	\$ 14,210.28	3,000	\$ 1,519.8	\$ 4,559.36	-	-	-	-	-	-	-	-	-	-	-	-	29,558.03	\$ 29,558.03			
6/22/20	10,000	\$ 1,421.0	\$ 14,210.28	3,000	\$ 1,518.8	\$ 4,556.36	-	-	-	-	-	-	-	-	-	-	-	-	32,876.45	\$ 32,876.45			
6/23/20	10,000	\$ 1,421.0	\$ 14,210.28	3,000	\$ 1,659.9	\$ 4,976.59	-	-	-	-	-	-	-	-	-	-	-	-	30,173.05	\$ 30,173.05			
6/24/20	10,000	\$ 1,421.0	\$ 14,210.28	2,893	\$ 1,591.9	\$ 4,594.56	-	-	-	-	-	-	-	-	-	-	-	-	28,996.32	\$ 28,996.32			
6/25/20	10,000	\$ 1,421.0	\$ 14,210.28	3,000	\$ 1,500.7	\$ 4,502.10	-	-	-	-	-	-	-	-	-	-	-	-	25,571.01	\$ 25,571.01			
6/26/20	10,000	\$ 1,421.0	\$ 14,210.28	2,000	\$ 1,411.6	\$ 2,823.23	-	-	-	-	-	-	-	-	-	-	-	-	18,503	\$ 18,503			
6/27/20	10,000	\$ 1,421.0	\$ 14,210.28	2,000	\$ 1,411.6	\$ 2,823.23	-	-	-	-	-	-	-	-	-	-	-	-	29,659.86	\$ 29,659.86			
6/28/20	10,000	\$ 1,421.0	\$ 14,210.28	1,000	\$ 1,458.0	\$ 1,457.98	-	-	-	-	-	-	-	-	-	-	-	-	26,833.97	\$ 26,833.97			
6/29/20	10,000	\$ 1,421.0	\$ 14,210.28	1,000	\$ 1,458.0	\$ 1,457.98	-	-	-	-	-	-	-	-	-	-	-	-	31,568.96	\$ 31,568.96			
6/30/20	10,000	\$ 1,421.0	\$ 14,210.28	3,000	\$ 1,720.7	\$ 5,162.03	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -			
Total	289,000	\$ 1,421.0	\$ 424,886.48	112,895	\$ 1,526.9	\$ 172,531.36	-	-	\$ 50.00	120,000	\$ 1,455.1	\$ 174,607.38	78,028	\$ 1,456.8	\$ 113,675.04	-	-	-	67,514	\$ 2,351.2	\$ 156,739.55	676,610	\$ 1,043,077.59

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Rhode Island Gas Summary: August 2020																
AGT				TGP				501 Swing-On-Storage Activity				Total				
Volume	Price	Amount	Swing	Volume	Price	Amount	Swing	Volume	Price	Amount	Swing	Volume	Price	Amount	Delivered	Amount
8/1/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/1/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/2/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/3/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/4/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/5/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/6/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/7/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/8/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/9/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/10/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/11/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/12/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/13/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/14/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/15/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/16/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/17/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/18/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/19/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/20/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/21/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/22/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/23/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/24/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/25/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/26/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/27/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/28/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/29/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/30/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
8/31/20	5.908	\$1,421.9	\$7,831.66	5,000	\$1,450.3	\$7,251.54	2,000	\$1,591.7	\$1,386.88	2,000	\$1,591.7	2,000	\$2,156	\$451.97	15,648	\$23,325.43
Total	170,748	\$1,421.9	\$2,427,611.55	134,632	\$1,384.4	\$1,817,228.61	62,047	\$1,732.0	\$1,074,865.74	62,047	\$1,732.0	62,047	\$2,156	\$56,659.22	507,650	\$7,765,022.24

AGT		Storage Withdrawals		BaseLoad		Swing		TGP		501 Swing-On-Storage Activity		Total	
Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
6/1/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	946	\$2,137.0	1,807.93	18,380	\$27,685.77
6/2/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	722	\$2,136.1	1,542.29	17,436	\$27,172.74
6/3/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	708	\$2,134.3	1,511.10	18,222	\$28,684.85
6/4/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	-	-	-	18,220	\$26,705.13
6/5/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	-	-	-	18,341	\$26,922.23
6/6/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	-	-	-	18,456	\$27,126.56
6/7/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	-	-	-	19,614	\$31,440.07
6/8/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	3,208	\$2,130.7	6,834.82	34,206.31	\$52,465.07
6/9/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	281	\$2,135.9	598.45	19,578	\$34,206.31
6/10/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	-	-	-	17,280	\$28,489.12
6/11/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	-	-	-	16,892	\$26,835.05
6/12/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	382	\$2,125.7	833.29	15,899	\$22,198.57
6/13/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	-	-	-	16,919	\$25,815.09
6/14/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	1,419	\$2,123.6	3,013.32	21,193	\$34,605.23
6/15/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	2,597	\$2,122.8	5,512.78	21,448	\$35,004.83
6/16/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	2,834	\$2,121.9	6,225.79	20,102	\$31,577.24
6/17/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	2,587	\$2,121.1	5,487.40	19,832	\$26,601.93
6/18/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	-	-	-	18,678	\$27,844.26
6/19/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	-	-	-	18,672	\$27,844.26
6/20/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	-	-	-	32,630	\$37,344.42
6/21/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	-	-	-	30,029	\$47,699.12
6/22/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	5,515	\$2,086.6	11,573.75	23,081	\$34,745.09
6/23/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	3,567	\$2,097.2	7,820.52	23,243	\$35,875.01
6/24/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	3,729	\$2,095.5	8,200.52	22,133	\$33,750.19
6/25/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	2,619	\$2,086.5	5,490.80	19,478	\$26,030.41
6/26/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	-	-	-	20,616	\$27,844.26
6/27/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	-	-	-	18,746	\$26,929.96
6/28/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	104	\$2,089.0	217.26	21,661	\$29,917.13
6/29/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	-	-	-	21,661	\$29,917.13
6/30/20	6,500	\$1,245.6	4,014	\$1,354.6	5,437.54	2,000	\$1,748.8	3,497.29	-	-	-	625,034	\$911,971.01
Total	192,892	\$1,245.6	142,546	\$1,080.6	154,036.84	121,001	\$1,627.1	196,877.69	23,835	\$1,468.9	65,962.72	625,034	\$911,971.01

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Date	AGT		Storage Withdrawals		Breedhead		TOP		Storage		501 Swing-On Storage Activity		Total Delivered		
	Volume	Amount	Volume	Amount	Volume	Amount	Volume	Amount	Volume	Amount	Volume	Amount	Volume	Amount	
10/1/20	10,989	\$ 1,121.5	12,335.80	\$ 6,403.63	7,000	\$ 1,596.6	11,776.13	2,000	\$ 1,220.0	3,819.63	3,819.63	23,037	\$ 26,742.18	26,742.18	
10/2/20	10,989	\$ 1,121.5	12,335.80	\$ 5,778.04	7,000	\$ 1,596.6	11,776.13	3,000	\$ 1,867.7	2,603.09	2,603.09	27,337	\$ 31,318.65	31,318.65	
10/3/20	10,989	\$ 1,121.5	12,335.80	\$ 7,683.39	7,000	\$ 1,596.6	11,776.13	3,000	\$ 1,867.7	2,652.36	2,652.36	28,770	\$ 33,932.31	33,932.31	
10/4/20	10,989	\$ 1,121.5	12,335.80	\$ 7,683.39	7,000	\$ 1,596.6	11,776.13	3,000	\$ 1,867.7	2,652.36	2,652.36	30,199	\$ 35,556.70	35,556.70	
10/5/20	10,989	\$ 1,121.5	12,335.80	\$ 7,683.39	7,000	\$ 1,596.6	11,776.13	3,000	\$ 1,867.7	2,652.36	2,652.36	30,989	\$ 36,280.96	36,280.96	
10/6/20	10,989	\$ 1,121.5	12,335.80	\$ 3,630.40	7,000	\$ 1,596.6	11,776.13	3,000	\$ 1,867.7	2,652.36	2,652.36	25,886	\$ 30,245.92	30,245.92	
10/7/20	10,989	\$ 1,121.5	12,335.80	\$ 2,438.03	7,000	\$ 1,596.6	11,776.13	3,000	\$ 1,867.7	2,652.36	2,652.36	27,628	\$ 32,245.92	32,245.92	
10/8/20	10,989	\$ 1,121.5	12,335.80	\$ 4,809.94	7,000	\$ 1,596.6	11,776.13	3,000	\$ 1,867.7	2,652.36	2,652.36	39,086	\$ 45,687.79	45,687.79	
10/9/20	10,989	\$ 1,121.5	12,335.80	\$ 1,682.39	7,000	\$ 1,596.6	11,776.13	3,000	\$ 1,867.7	2,652.36	2,652.36	25,635	\$ 30,245.92	30,245.92	
10/10/20	2,207	\$ 1,121.5	2,475.24	\$ 1,682.39	7,000	\$ 1,596.6	11,776.13	3,000	\$ 1,867.7	2,652.36	2,652.36	21,121	\$ 24,752.4	24,752.4	
10/11/20	2,207	\$ 1,121.5	2,475.24	\$ 2,083.41	7,000	\$ 1,596.6	11,776.13	5,000	\$ 3,017.1	3,085.30	3,085.30	33,002	\$ 38,605.19	38,605.19	
10/12/20	10,989	\$ 1,121.5	12,335.80	\$ 1,682.39	7,000	\$ 1,596.6	11,776.13	7,000	\$ 4,363.4	4,363.4	4,363.4	21,121	\$ 24,752.4	24,752.4	
10/13/20	10,989	\$ 1,121.5	12,335.80	\$ 1,682.39	7,000	\$ 1,596.6	11,776.13	7,000	\$ 4,363.4	4,363.4	4,363.4	21,121	\$ 24,752.4	24,752.4	
10/14/20	10,989	\$ 1,121.5	12,335.80	\$ 1,682.39	7,000	\$ 1,596.6	11,776.13	7,000	\$ 4,363.4	4,363.4	4,363.4	21,121	\$ 24,752.4	24,752.4	
10/15/20	10,989	\$ 1,121.5	12,335.80	\$ 1,682.39	7,000	\$ 1,596.6	11,776.13	7,000	\$ 4,363.4	4,363.4	4,363.4	21,121	\$ 24,752.4	24,752.4	
10/16/20	10,989	\$ 1,121.5	12,335.80	\$ 1,682.39	7,000	\$ 1,596.6	11,776.13	7,000	\$ 4,363.4	4,363.4	4,363.4	21,121	\$ 24,752.4	24,752.4	
10/17/20	10,989	\$ 1,121.5	12,335.80	\$ 1,682.39	7,000	\$ 1,596.6	11,776.13	7,000	\$ 4,363.4	4,363.4	4,363.4	21,121	\$ 24,752.4	24,752.4	
10/18/20	10,989	\$ 1,121.5	12,335.80	\$ 1,682.39	7,000	\$ 1,596.6	11,776.13	7,000	\$ 4,363.4	4,363.4	4,363.4	21,121	\$ 24,752.4	24,752.4	
10/19/20	10,989	\$ 1,121.5	12,335.80	\$ 1,682.39	7,000	\$ 1,596.6	11,776.13	7,000	\$ 4,363.4	4,363.4	4,363.4	21,121	\$ 24,752.4	24,752.4	
10/20/20	10,989	\$ 1,121.5	12,335.80	\$ 1,682.39	7,000	\$ 1,596.6	11,776.13	7,000	\$ 4,363.4	4,363.4	4,363.4	21,121	\$ 24,752.4	24,752.4	
10/21/20	10,989	\$ 1,121.5	12,335.80	\$ 1,682.39	7,000	\$ 1,596.6	11,776.13	7,000	\$ 4,363.4	4,363.4	4,363.4	21,121	\$ 24,752.4	24,752.4	
10/22/20	10,989	\$ 1,121.5	12,335.80	\$ 1,682.39	7,000	\$ 1,596.6	11,776.13	7,000	\$ 4,363.4	4,363.4	4,363.4	21,121	\$ 24,752.4	24,752.4	
10/23/20	10,989	\$ 1,121.5	12,335.80	\$ 1,682.39	7,000	\$ 1,596.6	11,776.13	7,000	\$ 4,363.4	4,363.4	4,363.4	21,121	\$ 24,752.4	24,752.4	
10/24/20	10,989	\$ 1,121.5	12,335.80	\$ 1,682.39	7,000	\$ 1,596.6	11,776.13	7,000	\$ 4,363.4	4,363.4	4,363.4	21,121	\$ 24,752.4	24,752.4	
10/25/20	10,989	\$ 1,121.5	12,335.80	\$ 1,682.39	7,000	\$ 1,596.6	11,776.13	7,000	\$ 4,363.4	4,363.4	4,363.4	21,121	\$ 24,752.4	24,752.4	
10/26/20	10,989	\$ 1,121.5	12,335.80	\$ 1,682.39	7,000	\$ 1,596.6	11,776.13	7,000	\$ 4,363.4	4,363.4	4,363.4	21,121	\$ 24,752.4	24,752.4	
10/27/20	10,989	\$ 1,121.5	12,335.80	\$ 1,682.39	7,000	\$ 1,596.6	11,776.13	7,000	\$ 4,363.4	4,363.4	4,363.4	21,121	\$ 24,752.4	24,752.4	
10/28/20	10,989	\$ 1,121.5	12,335.80	\$ 1,682.39	7,000	\$ 1,596.6	11,776.13	7,000	\$ 4,363.4	4,363.4	4,363.4	21,121	\$ 24,752.4	24,752.4	
10/29/20	10,989	\$ 1,121.5	12,335.80	\$ 1,682.39	7,000	\$ 1,596.6	11,776.13	7,000	\$ 4,363.4	4,363.4	4,363.4	21,121	\$ 24,752.4	24,752.4	
10/30/20	10,989	\$ 1,121.5	12,335.80	\$ 1,682.39	7,000	\$ 1,596.6	11,776.13	7,000	\$ 4,363.4	4,363.4	4,363.4	21,121	\$ 24,752.4	24,752.4	
10/31/20	10,989	\$ 1,121.5	12,335.80	\$ 1,682.39	7,000	\$ 1,596.6	11,776.13	7,000	\$ 4,363.4	4,363.4	4,363.4	21,121	\$ 24,752.4	24,752.4	
Total	312,891	\$ 351,121.5	363,347.31	\$ 208,453.98	217,020	\$ 494,763.13	252,113	\$ 527,471.31	225,113	\$ 274,113	527,471.31	527,471.31	2,628,637.93	\$ 3,028,637.93	3,028,637.93

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Date	AGT			Storage			WINDFALLS			TGP			SWING-ON-STORAGE ACTIVITY			TOTAL								
	Volume	Backhaul Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount						
11/10/20	17,500	2.0255	35,445.60	34,999	0.7225	25,296.32	10,000	2.4824	24,824.43	24,899	2.9198	72,996.22	7,308	2.0214	14,772.08	94,896	1.7342	173,421.65						
11/20/20	17,500	2.0255	35,445.60	34,992	0.7223	25,275.65	10,000	2.4824	24,824.43	25,000	2.9198	72,996.22	2,429	2.0214	4,900.88	92,921	1.7077	170,077.32						
11/30/20	17,500	2.0255	35,445.60	34,988	0.8891	31,334.89	10,000	2.4824	24,824.43	7,000	1.9020	13,315.89	5,843	2.0214	11,908.77	59,340	1.0730	107,370.87						
12/10/20	17,500	2.0255	35,445.60	2,999	0.3380	1,013.32	10,000	2.4824	24,824.43	3,000	0.7074	2,122.23	4,400	2.0214	8,893.97	31,922	1.6937	69,319.77						
12/20/20	17,500	2.0255	35,445.60	2,999	0.3380	1,013.32	10,000	2.4824	24,824.43	3,000	0.7074	2,122.23	4,370	2.0214	8,844.42	30,873	1.6874	68,747.91						
12/30/20	17,500	2.0255	35,445.60	2,999	0.3380	1,013.32	10,000	2.4824	24,824.43	3,000	0.7074	2,122.23	4,370	2.0214	8,844.42	30,873	1.6874	68,747.91						
1/10/21	17,500	2.0255	35,445.60	2,999	0.3380	1,013.32	10,000	2.4824	24,824.43	3,000	0.7074	2,122.23	4,370	2.0214	8,844.42	30,873	1.6874	68,747.91						
1/20/21	17,500	2.0255	35,445.60	2,999	0.3380	1,013.32	10,000	2.4824	24,824.43	3,000	0.7074	2,122.23	4,370	2.0214	8,844.42	30,873	1.6874	68,747.91						
1/30/21	17,500	2.0255	35,445.60	2,999	0.3380	1,013.32	10,000	2.4824	24,824.43	3,000	0.7074	2,122.23	4,370	2.0214	8,844.42	30,873	1.6874	68,747.91						
2/10/21	17,500	2.0255	35,445.60	2,999	0.3380	1,013.32	10,000	2.4824	24,824.43	3,000	0.7074	2,122.23	4,370	2.0214	8,844.42	30,873	1.6874	68,747.91						
2/20/21	17,500	2.0255	35,445.60	2,999	0.3380	1,013.32	10,000	2.4824	24,824.43	3,000	0.7074	2,122.23	4,370	2.0214	8,844.42	30,873	1.6874	68,747.91						
2/30/21	17,500	2.0255	35,445.60	2,999	0.3380	1,013.32	10,000	2.4824	24,824.43	3,000	0.7074	2,122.23	4,370	2.0214	8,844.42	30,873	1.6874	68,747.91						
3/10/21	17,500	2.0255	35,445.60	2,999	0.3380	1,013.32	10,000	2.4824	24,824.43	3,000	0.7074	2,122.23	4,370	2.0214	8,844.42	30,873	1.6874	68,747.91						
3/20/21	17,500	2.0255	35,445.60	2,999	0.3380	1,013.32	10,000	2.4824	24,824.43	3,000	0.7074	2,122.23	4,370	2.0214	8,844.42	30,873	1.6874	68,747.91						
3/31/21	17,500	2.0255	35,445.60	2,999	0.3380	1,013.32	10,000	2.4824	24,824.43	3,000	0.7074	2,122.23	4,370	2.0214	8,844.42	30,873	1.6874	68,747.91						
TOTAL	504,160	2.0255	1,021,157.60	665,962	1.5295	1,009,201.36	293,584	2.4824	733,741.25	476,162	2.3987	1,123,121.46	52,072	2.1062	109,873	4,162,770	2.1432	8,911,674.48	111,294	1.9798	220,210.38	2,166,431	1.4350	4,350,143.67

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Table with columns: Volume, Backhaul Price, AGT Volume, AGT Price, Storage Withdrawals Volume, Storage Withdrawals Price, Dispatched Volume, Dispatched Price, TGP Volume, TGP Price, Storage Volume, Storage Price, Injections Volume, Injections Price, SWPMS Activity Volume, SWPMS Activity Price, Total Volume, Total Amount, Amount Due.

AGT		SWS		WIP		TGP		561 SWAMP-ON-STORAGE ACTIVITY		TOTAL		TOTAL	
Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
1/1/21	40,000 \$ 2,1270	85,0183	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/2/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/3/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/4/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/5/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/6/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/7/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/8/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/9/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/10/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/11/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/12/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/13/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/14/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/15/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/16/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/17/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/18/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/19/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/20/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/21/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/22/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/23/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/24/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/25/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/26/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/27/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/28/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/29/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/30/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
1/31/21	40,000 \$ 2,1270	85,0186	2,2259	95,7103	2,3426	58,5961	2,3852	17,477	2,3852	41,3865	2,3852	126,986	2,3852
TOTAL	11,831,328 \$ 2,1270	2,475,221,321	3,0398	3,325,425,327	2,4619	2,425,040,971	2,4652	68,833,0	2,4652	2,425,040,971	2,4652	5,072,713	2,4652

Date	AGT		Saves (W/Chk) Returns		TGP		50T Swing-On-Storage Activity		TSP		Form Amount	Amount Due	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price			
2/12	3,989	102.74	23,971	2.694	64,153	2.694	23,403	0.451	18,549	18,549	48,286.96		
2/15	4,000	102.50	23,971	2.694	64,153	2.694	23,403	0.451	18,549	18,549	48,286.96		
2/16	4,000	102.50	23,971	2.694	64,153	2.694	23,403	0.451	18,549	18,549	48,286.96		
2/17	4,000	102.50	23,971	2.694	64,153	2.694	23,403	0.451	18,549	18,549	48,286.96		
2/18	4,000	102.50	23,971	2.694	64,153	2.694	23,403	0.451	18,549	18,549	48,286.96		
2/19	4,000	102.50	23,971	2.694	64,153	2.694	23,403	0.451	18,549	18,549	48,286.96		
2/20	4,000	102.50	23,971	2.694	64,153	2.694	23,403	0.451	18,549	18,549	48,286.96		
2/21	4,000	102.50	23,971	2.694	64,153	2.694	23,403	0.451	18,549	18,549	48,286.96		
2/22	4,000	102.50	23,971	2.694	64,153	2.694	23,403	0.451	18,549	18,549	48,286.96		
2/23	4,000	102.50	23,971	2.694	64,153	2.694	23,403	0.451	18,549	18,549	48,286.96		
2/24	4,000	102.50	23,971	2.694	64,153	2.694	23,403	0.451	18,549	18,549	48,286.96		
2/25	4,000	102.50	23,971	2.694	64,153	2.694	23,403	0.451	18,549	18,549	48,286.96		
2/26	4,000	102.50	23,971	2.694	64,153	2.694	23,403	0.451	18,549	18,549	48,286.96		
2/27	4,000	102.50	23,971	2.694	64,153	2.694	23,403	0.451	18,549	18,549	48,286.96		
2/28	4,000	102.50	23,971	2.694	64,153	2.694	23,403	0.451	18,549	18,549	48,286.96		
2/29	4,000	102.50	23,971	2.694	64,153	2.694	23,403	0.451	18,549	18,549	48,286.96		
2/30	4,000	102.50	23,971	2.694	64,153	2.694	23,403	0.451	18,549	18,549	48,286.96		
2/31	4,000	102.50	23,971	2.694	64,153	2.694	23,403	0.451	18,549	18,549	48,286.96		
TOTL	1,087,643	2,742,686.36	1,525,763	4,728	4,679,867.46	4,263	3,474,976.67	64,321	2,243.8	14,328.25	14,328.25	16,063,634.92	

Storage Injection Transaction Detail
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2021

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
APRIL							
4/1/2020	Storage Injections					(213,825)	(\$319,039.36)
	Commodity Charges						(\$14,805.77)
	Storage Injection Charges						(\$5,663.92)
	PROXY		189,923	\$251,370.40			
	APRIL FINAL CLOSE TOTAL		189,923	\$ 251,370.40	(213,825)	(\$339,509.05)	
MAY							
5/1/2020	Storage Injections					(385,249)	(\$574,751.23)
	Commodity Charges						(\$29,832.24)
	Storage Injection Charges						(\$9,206.94)
	PROXY		239,024	\$377,734.94			
	MAY FINAL CLOSE TOTAL		239,024	\$ 377,734.94	(385,249)	(\$613,790.41)	

Storage Injection Transaction Detail
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2021

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
JUNE							
6/1/2020	Storage Injections					(239,434)	(\$323,388.83)
	Commodity Charges						(\$15,985.02)
	Storage Injection Charges						(\$6,631.25)
	PROXY	1.41		149,329	\$210,963.43		
	JUNE FINAL CLOSE TOTAL			149,329	\$ 210,963.43	(239,434)	(\$346,005.10)
JULY							
7/1/2020	Storage Injections					(203,856)	(\$270,684.33)
	Commodity Charges						(\$10,251.45)
	Storage Injection Charges						(\$4,724.79)
	PROXY INJECTIONS			180,782	\$231,075.70		
	July FINAL CLOSE TOTAL			180,782	\$ 231,075.70	(203,856)	(\$285,660.57)

Storage Injection Transaction Detail
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2021

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
8/1/2020		Storage Injections				(180,510)	(\$250,015.35)
		Commodity Charges					(\$10,622.68)
		Storage Injection Charges					(\$3,909.44)
		PROXY INJECTIONS		192,758	\$287,654.77		
		AUGUST FINAL CLOSE TOTAL		192,758	\$ 287,654.77	-180,510	(\$264,547.47)
SEPTEMBER							
9/1/2020		Storage Injection				(565,436)	(\$755,136.98)
		Commodity charges					(\$25,183.55)
		Storage Injection Charges					(\$13,167.82)
		PROXY INJECTIONS		187,500	\$281,455.07		
		FINAL CLOSE TOTAL		187,500	\$ 281,455.07	-565,436	(\$793,488.35)

Storage Injection Transaction Detail
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2021

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
10/1/2020	Storage Injection					(277,236)	(\$386,954.81)
	Commodity Charges						(\$15,486.14)
	Storage Injection Charges						(\$6,599.97)
	PROXY INJECTIONS		242,643	\$311,422.89			
	FINAL CLOSE TOTAL		242,643	\$ 311,422.89		-277,236	(\$409,040.92)

NOVEMBER

11/1/2020	Storage Injection					(136,141)	(\$260,641.24)
	Commodity Charges						(\$9,281.46)
	Storage Injection Charges						(\$1,320.53)
	PROXY INJECTIONS		92,284	\$139,306.80			
	TOTAL		92,284	\$ 139,306.80		-136,141	(\$271,243.23)

Storage Injection Transaction Detail
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2021

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
DECEMBER							
12/1/2020	Storage Injection					-115,084	(\$265,737.73)
	Commodity Charges						(\$7,956.20)
	Storage Injection Charges						\$2,474.88
	PROXY INJECTIONS			65,916	\$129,400.36		
	TOTAL			65,916	\$ 129,400.36	-115,084	(\$271,219.06)
JANUARY							
1/1/2021	Storage Injection					(124,608)	(\$326,676.74)
	Commodity Charges						(\$8,255.17)
	Storage Injection Charges						(\$3,228.58)
	PROXY INJECTIONS			75,382	\$161,832.68		
	TOTAL			75,382	\$ 161,832.68	-124,608	(\$338,160.50)

Storage Injection Transaction Detail
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2021

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
FEBRUARY							
2/1/2021	Storage Injection					(143,209)	(\$505,952.57)
	Commodity Charges						(\$10,206.60)
	Storage Injection Charges						(\$3,150.77)
	PROXY INJECTIONS		81,826 \$	211,895.66			
	TOTAL		81,826 \$	211,895.66		-143,209	(\$519,309.94)
MARCH							
3/1/2021	Storage Injection					(197,702)	(\$496,690.12)
	Commodity Charges						(\$13,441.02)
	Storage Injection Charges						(\$5,533.04)
	PROXY INJECTIONS		123,516	\$310,065.81			
	TOTAL		123,516 \$	310,065.81		-197,702	(\$515,664.18)

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Narragansett Storage Summary										
National Grid Natural Gas Portfolio Management Plan										
As of March 31, 2021										
DATE/Field	PAPER					ACTUAL				
	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)			
APRIL										
Facility										
501 FSMA	469,197	\$1,084,901.31	\$ 2.3123	457,977	\$1,028,676.72	\$ 2.2461	(11,220)			
62918 FSMA	96,916	\$223,522.66	\$ 2.3064	89,451	\$207,183.61	\$ 2.3162	(7,465)			
400515 FSS-1	44,984	\$92,472.84	\$ 2.0557	42,646	\$97,230.60	\$ 2.2799	(2,338)			
300168 GSS	90,793	\$202,662.00	\$ 2.2321	66,156	\$146,752.60	\$ 2.2183	(24,637)			
300169 GSS	148,188	\$304,548.82	\$ 2.0552	133,762	\$300,731.42	\$ 2.2483	(14,426)			
300170 GSS	346,939	\$770,761.59	\$ 2.2216	301,197	\$674,991.98	\$ 2.2410	(45,742)			
300171 GSS	110,915	\$215,098.27	\$ 1.9393	92,114	\$204,369.52	\$ 2.2187	(18,801)			
600045 GSSSTE	1,151,658	\$2,567,427.67	\$ 2.2293	1,011,934	\$2,301,135.86	\$ 2.2740	(139,724)			
400185 SS-1	48,343	\$102,326.91	\$ 2.1167	46,196	\$105,538.67	\$ 2.2846	(2,147)			
400221 SS-1	942,938	\$1,995,539.27	\$ 2.1163	935,441	\$2,126,175.99	\$ 2.2729	(7,497)			
9630 TCO 9630 / 11230	104,890	\$225,740.16	\$ 2.1522	59,096	\$126,903.51	\$ 2.1474	(45,794)			
Total	3,555,761	\$7,785,001.48	\$ 2.1894	3,235,970	\$7,319,690.50	\$ 2.2620	(319,791)			
MAY										
Facility										
501 FSMA	417,807	\$927,127.88	\$ 2.2190	409,690	\$913,456.38	2.2296	(8,117)			
62918 FSMA	116,607	\$258,874.27	\$ 2.2201	89,654	\$171,993.37	1.9184	(26,953)			
400515 FSS-1	47,378	\$96,203.06	\$ 2.0305	45,580	\$101,169.83	2.2196	(1,798)			
300168 GSS	98,227	\$211,962.49	\$ 2.1579	74,160	\$159,172.42	2.1463	(24,067)			
300169 GSS	159,978	\$323,158.14	\$ 2.0200	143,900	\$318,429.62	2.2129	(16,078)			
300170 GSS	384,486	\$833,760.91	\$ 2.1685	335,706	\$736,538.49	2.1940	(48,780)			
300171 GSS	124,865	\$236,374.92	\$ 1.8930	111,421	\$239,752.97	2.1518	(13,444)			
600045 GSSSTE	1,223,079	\$2,671,291.55	\$ 2.1841	1,105,610	\$2,425,986.28	2.1943	(117,469)			
400185 SS-1	49,460	\$104,084.56	\$ 2.1044	48,637	\$108,375.47	2.2283	(823)			
400221 SS-1	953,071	\$1,989,104.57	\$ 2.0870	928,866	\$2,074,970.94	2.2339	(24,205)			
9630 TCO 9630 / 11230	113,632	\$240,241.39	\$ 2.1142	105,734	\$208,368.07	1.9707	(7,898)			
Total	3,688,590	7,892,183.75	\$ 2.1396	3,398,958	\$ 7,458,213.82	2.1943	(289,632)			

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DATE/Field	PAPER			ACTUAL			Actual - Paper (dt)		
	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)		
39	JUNE								
40	Facility								
41	501	358,736	\$789,481.14	\$ 2.2007	350,615	\$770,446.30	\$ 2.1974	(8,121)	
42	62918	133,227	\$283,252.48	\$ 2.1261	72,792	\$138,636.94	\$ 1.9046	(60,435)	
43	400515	48,918	\$98,330.74	\$ 2.0101	47,601	\$102,920.93	\$ 2.1622	(1,317)	
44	300168	108,607	\$227,466.06	\$ 2.0944	93,330	\$190,993.07	\$ 2.0464	(15,277)	
45	300169	168,108	\$334,478.36	\$ 1.9897	152,160	\$327,925.44	\$ 2.1551	(15,948)	
46	300170	403,656	\$862,393.22	\$ 2.1365	357,186	\$768,275.81	\$ 2.1509	(46,470)	
47	300171	136,625	\$252,153.31	\$ 1.8456	123,781	\$262,694.14	\$ 2.1222	(12,844)	
48	600045	1,248,849	\$2,705,867.16	\$ 2.1667	1,182,267	\$2,536,362.75	\$ 2.1453	(66,582)	
49	400185	49,680	\$104,411.89	\$ 2.1017	49,307	\$107,675.70	\$ 2.1838	(373)	
50	400221	991,393	\$2,041,913.43	\$ 2.0596	897,770	\$1,938,583.35	\$ 2.1593	(93,623)	
51	TCO 9630 / 11230	122,362	\$253,651.54	\$ 2.0730	115,154	\$245,708.06	\$ 2.1337	(7,208)	
52	Total	3,770,161	7,953,399.34	\$ 2.1096	3,441,963	7,390,222.47	\$ 2.1471	(328,198)	
53									
54									
55	JULY								
56	Facility								
57	501	352,014	\$733,362.25	\$ 2.0833	344,015	\$737,030.53	2.1424	(7,999)	
58	62918	185,835	\$383,238.89	\$ 2.0623	126,320	\$222,407.99	1.7607	(59,515)	
59	400515	50,386	\$100,177.80	\$ 1.9882	49,016	\$104,172.56	2.1253	(1,370)	
60	300168	118,806	\$241,029.71	\$ 2.0288	105,823	\$218,242.46	2.0623	(12,983)	
61	300169	176,075	\$344,575.73	\$ 1.9570	160,127	\$338,083.44	2.1113	(15,948)	
62	300170	421,636	\$886,304.82	\$ 2.1021	375,166	\$792,629.17	2.1127	(46,470)	
63	300171	148,250	\$266,309.08	\$ 1.7964	135,406	\$282,363.89	2.0853	(12,844)	
64	600045	1,270,394	\$2,732,102.51	\$ 2.1506	1,203,812	\$2,569,239.23	2.1343	(66,582)	
65	400185	49,846	\$104,642.77	\$ 2.0993	49,466	\$106,074.72	2.1444	(380)	
66	400221	1,028,258	\$2,086,514.97	\$ 2.0292	914,222	\$1,935,581.35	2.1172	(114,036)	
67	TCO 9630 / 11230	141,396	\$278,803.07	\$ 1.9718	134,188	\$274,049.42	2.0423	(7,208)	
68	Total	3,942,896	8,157,061.60	\$ 2.0688	3,597,561	7,579,874.75	2.1069	(345,335)	
69									
70									

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s	DATE/Field	A	B	C	PAPER			E	ACTUAL			I	
					D	D	D		F	G	H		Actual - Paper (dt)
71	AUGUST												
72	Facility				Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG			
73	FSMA	501			391,496	\$783,850.40	\$ 2.0022	383,492	\$779,119.23	2.0316			(8,004)
74	FSMA	62918			191,787	\$392,877.55	\$ 2.0485	154,964	\$308,720.27	1.9922			(36,823)
75	FSS-1	400515			51,884	\$102,161.91	\$ 1.9690	50,515	\$105,458.27	2.0877			(1,369)
76	GSS	300168			129,005	\$257,828.48	\$ 1.9986	117,603	\$240,591.52	2.0458			(11,402)
77	GSS	300169			184,011	\$355,171.09	\$ 1.9302	168,063	\$349,237.27	2.0780			(15,948)
78	GSS	300170			439,647	\$915,970.74	\$ 2.0834	393,177	\$817,397.01	2.0790			(46,470)
79	GSS	300171			159,875	\$281,215.81	\$ 1.7590	147,031	\$302,648.77	2.0584			(12,844)
80	GSSSTE	600045			1,291,939	\$2,759,729.66	\$ 2.1361	1,203,564	\$2,535,854.32	2.1070			(88,375)
81	SS-1	400185			50,012	\$104,885.73	\$ 2.0972	49,599	\$104,384.20	2.1046			(413)
82	SS-1	400221			1,068,812	\$2,140,045.66	\$ 2.0023	930,558	\$1,940,461.10	2.0853			(138,254)
83	TCO 9630 / 11230	9630			160,430	\$311,155.16	\$ 1.9395	153,222	\$310,759.23	2.0282			(7,208)
84	Total				4,118,898	8,404,892.21	2.0406	3,751,788	7,794,631.18	2.0776			(367,110)
85													
86													
87	SEPTEMBER												
88	Facility				Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG			
89	FSMA	501			431,247	\$833,163.91	\$ 1.9320	429,330	\$854,742.77	1.9909			(1,917)
90	FSMA	62918			197,757	\$403,516.69	\$ 2.0405	196,934	\$381,647.32	1.9379			(823)
91	FSS-1	400515			53,393	\$104,033.10	\$ 1.9484	53,464	\$109,115.36	2.0409			71
92	GSS	300168			139,205	\$276,299.66	\$ 1.9848	139,203	\$275,230.64	1.9772			(2)
93	GSS	300169			191,961	\$364,295.30	\$ 1.8978	191,943	\$383,349.01	1.9972			(18)
94	GSS	300170			457,647	\$948,566.94	\$ 2.0727	457,647	\$909,138.61	1.9865			-
95	GSS	300171			171,515	\$293,976.75	\$ 1.7140	171,511	\$340,495.39	1.9853			(4)
96	GSSSTE	600045			1,313,479	\$2,783,343.97	\$ 2.1191	1,308,360	\$2,647,614.39	2.0236			(5,119)
97	SS-1	400185			50,202	\$105,142.56	\$ 2.0944	50,239	\$103,930.42	2.0687			37
98	SS-1	400221			1,101,059	\$2,171,428.82	\$ 1.9721	1,107,219	\$2,178,628.95	1.9677			6,160
99	TCO 9630 / 11230	9630			179,480	\$344,898.42	\$ 1.9217	179,472	\$355,336.37	1.9799			(8)
100	Total				4,286,945	8,628,666.12	2.0128	4,285,322	8,539,229.22	1.9927			(1,623)
101													
102													

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s	DATE/Field	A	B	PAPER			ACTUAL			I		
				C	D	E	F	G	H		Actual - Paper (dt)	
103	OCTOBER											
104	Facility											
105	FSMA	501		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG			(501)
106	FSMA	62918		496,399	\$937,805.48	\$ 1.8892	495,898	\$938,979.07	1.8935			(28)
107	FSS-1	400515		192,636	\$390,630.69	\$ 2.0278	192,608	\$380,784.10	1.9770			71
108	GSS	300168		54,890	\$105,194.53	\$ 1.9165	54,961	\$108,733.42	1.9784			(2)
109	GSS	300169		149,435	\$293,043.11	\$ 1.9610	149,433	\$292,799.45	1.9594			(18)
110	GSS	300170		199,928	\$370,534.26	\$ 1.8533	199,910	\$394,462.43	1.9732			-
111	GSS	300171		475,627	\$977,994.81	\$ 2.0562	475,627	\$939,016.36	1.9743			(4)
112	GSSTE	600045		183,140	\$302,516.47	\$ 1.6518	183,136	\$359,236.85	1.9616			(995)
113	SS-1	400185		1,332,367	\$2,788,471.44	\$ 2.0929	1,331,372	\$2,639,887.63	1.9828			124
114	SS-1	400221		50,399	\$105,308.48	\$ 2.0895	50,523	\$100,519.86	1.9896			(2,105)
115	TCO 9630 / 11230	9630		1,123,074	\$2,159,201.40	\$ 1.9226	1,120,969	\$2,198,890.26	1.9616			(8)
116	Total			4,455,727	\$8,798,726.28	1.9747	4,452,261	\$ 8,738,152.24	1.9626			(3,466)
117												
118												
119	NOVEMBER											
120	Facility											
121	FSMA	501		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG			(545)
122	FSMA	62918		476,463	\$857,407.71	\$ 1.7995	475,918	\$938,171.97	1.9713			(26)
123	FSS-1	400515		178,206	\$347,379.88	\$ 1.9493	178,180	\$350,197.52	1.9654			75
124	GSS	300168		55,155	\$105,758.27	\$ 1.9175	55,230	\$108,408.84	1.9629			(45)
125	GSS	300169		141,684	\$278,510.30	\$ 1.9657	141,639	\$278,050.72	1.9631			91
126	GSS	300170		197,562	\$366,097.32	\$ 1.8531	197,653	\$387,979.09	1.9629			24
127	GSS	300171		466,218	\$960,593.36	\$ 2.0604	466,242	\$915,314.44	1.9632			(55)
128	GSSTE	600045		179,820	\$297,113.47	\$ 1.6523	179,765	\$352,854.76	1.9629			(1,322)
129	SS-1	400185		1,301,891	\$2,722,824.71	\$ 2.0914	1,300,569	\$2,553,010.15	1.9630			126
130	SS-1	400221		50,644	\$105,827.96	\$ 2.0896	50,770	\$99,654.79	1.9629			(2,063)
131	TCO 9630 / 11230	9630		1,093,270	\$2,102,547.36	\$ 1.9232	1,091,207	\$2,142,056.16	1.9630			(3)
132	Total			4,336,200	\$8,507,351.52	1.9619	4,332,457	\$ 8,508,965.68	1.9640			(3,743)
133												
134												

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s	DATE/Field	A	B	C	PAPER			ACTUAL			I	
					D	E	F	G	H	Actual - Paper (dt)		
125	DECEMBER											
126	Facility											
137	FSMA	501	471,370	\$877,328.75	\$ 1.8612	WACOG	470,837	Actual Balance -Vol	Actual Balance \$	WACOG	(533)	
138	FSMA	62918	131,763	\$257,340.43	\$ 1.9531		130,679		\$951,126.86	2.0201	(1,084)	
139	FSS-1	400515	53,535	\$102,629.49	\$ 1.9171		53,596		\$259,115.12	1.9828	61	
140	GSS	300168	132,822	\$263,220.91	\$ 1.9818		133,989		\$105,371.44	1.9660	1,167	
141	GSS	300169	181,202	\$335,705.51	\$ 1.8527		182,125		\$264,737.82	1.9758	923	
142	GSS	300170	443,736	\$919,878.88	\$ 2.0730		435,376		\$357,955.87	1.9654	(8,360)	
143	GSS	300171	162,130	\$267,969.61	\$ 1.6528		161,474		\$860,083.22	1.9755	(656)	
144	GSSTE	600045	1,243,451	\$2,593,100.28	\$ 2.0854		1,220,205		\$2,401,573.25	1.9682	(23,246)	
145	SS-1	400185	49,547	\$103,474.04	\$ 2.0884		49,660		\$97,637.26	1.9661	113	
146	SS-1	400221	1,059,975	\$2,036,081.68	\$ 1.9209		1,048,180		\$2,066,953.04	1.9719	(11,795)	
147	TCO 9630 / 11230	9630	184,658	\$343,518.10	\$ 1.8603		182,559		\$358,392.81	1.9632	(2,099)	
148	Total		4,114,189	\$8,100,247.68	1.9689		4,068,680	\$	8,040,118.42	1.9761	(45,509)	
149												
150												
151	JANUARY											
152	Facility											
153	FSMA	501	482,080	\$938,950.64	\$ 1.9477	WACOG	480,556	Actual Balance -Vol	Actual Balance \$	WACOG	(1,524)	
154	FSMA	62918	92,619	\$183,183.94	\$ 1.9778		86,477		\$177,249.64	2.0497	(6,142)	
155	FSS-1	400515	48,026	\$92,294.67	\$ 1.9218		48,104		\$95,787.99	1.9913	78	
156	GSS	300168	118,835	\$235,953.71	\$ 1.9856		120,666		\$238,676.11	1.9780	1,831	
157	GSS	300169	157,988	\$293,094.00	\$ 1.8552		149,767		\$295,661.11	1.9741	(8,221)	
158	GSS	300170	413,832	\$858,991.18	\$ 2.0757		405,410		\$802,216.30	1.9788	(8,422)	
159	GSS	300171	134,532	\$222,669.88	\$ 1.6551		119,066		\$234,327.45	1.9680	(15,466)	
160	GSSTE	600045	1,146,468	\$2,390,671.54	\$ 2.0852		1,092,458		\$2,160,863.32	1.9780	(54,010)	
161	SS-1	400185	45,991	\$96,096.67	\$ 2.0895		46,650		\$92,902.23	1.9915	659	
162	SS-1	400221	1,030,243	\$1,986,536.44	\$ 1.9282		981,618		\$1,967,655.10	2.0045	(48,625)	
163	TCO 9630 / 11230	9630	127,114	\$237,039.19	\$ 1.8648		125,468		\$247,698.06	1.9742	(1,646)	
164	Total		3,797,728	7,535,481.87	1.9842		3,656,240	\$	7,307,765.78	1.9987	(141,488)	
165												
166												

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s	DATE/Field	A	B	PAPER			ACTUAL			I		
				C	D	E	F	G	H		Actual - Paper (dt)	
167	FEBRUARY											
168	Facility											
169	FSMA	501	383,657	\$830,397.11	\$ 2,1644		381,731	\$707,864.27	1,8544	(1,926)		
170	FSMA	62918	183,956	\$366,049.42	\$ 1,9899		176,424	\$541,701.55	3,0705	(7,532)		
171	FSS-1	400515	39,754	\$76,905.83	\$ 1,9345		39,833	\$80,487.43	2,0206	79		
172	GSS	300168	102,856	\$207,826.11	\$ 2,0206		100,228	\$204,579.96	2,0411	(2,628)		
173	GSS	300169	126,670	\$237,158.28	\$ 1,8723		111,613	\$223,841.94	2,0055	(15,057)		
174	GSS	300170	353,386	\$742,426.64	\$ 2,1009		330,128	\$670,037.52	2,0296	(23,258)		
175	GSS	300171	103,435	\$172,524.33	\$ 1,6679		84,064	\$165,836.26	1,9727	(19,371)		
176	GSSSTE	600045	1,052,963	\$2,202,000.83	\$ 2,0912		971,635	\$1,955,540.19	2,0126	(81,328)		
177	SS-1	400185	40,565	\$85,112.48	\$ 2,0982		40,667	\$82,184.07	2,0209	102		
178	SS-1	400221	953,288	\$1,857,715.12	\$ 1,9487		923,727	\$1,888,895.61	2,0449	(29,561)		
179	TCO 9630 / 11230	11230	71,124	\$132,630.36	\$ 1,8648		69,478	\$135,373.89	1,9484	(1,646)		
180	Total		3,411,654	6,910,746.49	2,0256		3,229,528	\$ 6,656,342.71	2,0611	(182,126)		
181												
182												
183	MARCH											
184	Facility											
185	FSMA	501	391,342	\$865,513.77	\$ 2,2117		388,823	\$843,212.04	2,1686	(2,519)		
186	FSMA	62918	173,563	\$352,649.19	\$ 2,0318		164,659	\$344,372.65	2,0914	(8,904)		
187	FSS-1	400515	32,952	\$64,665.85	\$ 1,9624		33,022	\$68,765.51	2,0824	70		
188	GSS	300168	93,282	\$190,818.60	\$ 2,0456		89,943	\$186,651.36	2,0752	(3,339)		
189	GSS	300169	90,830	\$170,925.44	\$ 1,8818		73,938	\$151,685.26	2,0515	(16,892)		
190	GSS	300170	319,927	\$678,000.35	\$ 2,1192		294,360	\$609,914.54	2,0720	(25,567)		
191	GSS	300171	79,713	\$133,196.40	\$ 1,6709		60,025	\$122,921.16	2,0478	(19,688)		
192	GSSSTE	600045	974,542	\$2,048,781.13	\$ 2,1023		844,544	\$1,755,171.92	2,0782	(129,998)		
193	SS-1	400185	36,070	\$76,281.44	\$ 2,1148		36,160	\$75,235.43	2,0806	90		
194	SS-1	400221	935,551	\$1,855,399.57	\$ 1,9832		894,971	\$1,876,560.78	2,0968	(40,580)		
195	TCO 9630 / 11230	9630	46,685	\$87,057.09	\$ 1,8648		45,046	\$92,035.11	2,0431	(1,639)		
196	Total		3,174,457	6,523,288.81	2,0549		2,925,491	\$ 6,126,525.77	2,0942	(248,966)		

April 2020
 Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points		Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	ConneXion	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion	
Next 19,436 MMBtu/day	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).		
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara		Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).		
Next 25,485 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario		Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply: 14,841 Dth and 10,644 Dth.	
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario		Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply	
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts		Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.		
Next 22,300 MMBtu/day	Index: negotiated GDA: negotiated		Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated		Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated		Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett	
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6		Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.		
Next 173 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6		Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.		

Algonquin Delivery Points			Comments
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 26,471 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 8,794 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 27,227 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,909 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 9,910 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 6,888 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo and Mahwah to the Algonquin Delivery Point(s).	Purchased at Ramapo and Mahwah using redundant receipt points on Algonquin.
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,206 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	

Next 3,445 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ComneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
27,227 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
26,471 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

May 2020
 Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points		Pipeline and Zone	Transport Costs	Comments
Quantity				
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion	
Next 19,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).		
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).		
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply	
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply	
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.		
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett	
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.		
Next 25,728 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.		
Algonquin Delivery Points		Pipeline and Zone	Transport Costs	Comments
Quantity				
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).		
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).		

Next 26,472 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetc, zone M-2 GDA: Tetc, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 8,794 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 8,194 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 20,871 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetc, Zone M2 GDA: Tetc, Zone M2	Variable transportation charges for Leidy-Dominion from Tetc M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo and Mahwah to the Algonquin Delivery Point(s).	Purchased at Ramapo and Mahwah using redundant receipt points on Algonquin.
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,206 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 3,169 MMBtu/day	TETCO M3 FOM: Tetc, Zone M3 GDA: Tetc, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetc, Zone M2 GDA: Tetc, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetc, Zone M2 GDA: Tetc, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
20,871 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation		Transport Costs	Comments
Quantity	Pipeline and Zone		
26,472 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

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TRANSPORT TIER

Quantity		Tennessee Delivery Points		Comments
		Pipeline and Zone	Transport Costs	
First 11,600 MMBtu/day ConneXion		Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.		Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day		Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 0 MMBtu/day		Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day		Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day		Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day		Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 0 MMBtu/day		Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 0 MMBtu/day		Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 25,000 MMBtu/day		Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 25,795 MMBtu/day		Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 26,370 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 8,794 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 1,755 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 19,135 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo and Mahwah to the Algonquin Delivery Point(s).	Purchased at Ramapo and Mahwah using redundant receipt points on Algonquin.
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsylvania Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,206 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,614 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3

Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
Next 19,135 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

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Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
26,370 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

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TRANSPORT TIER

Tennessee Delivery Points		Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4			Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4			Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara			Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario			Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario			Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts			Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated			Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 0 MMBtu/day	Index: negotiated GDA: negotiated			Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 0 MMBtu/day	Index: negotiated GDA: negotiated			Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6			Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 25,983 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6			Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			Transport Costs	Comments
Quantity	Pipeline and Zone			
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line		Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point		Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 26,370 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2		Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 8,794 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts		Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 1,812 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3		Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 19,135 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia		Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia		Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2		Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3		Algonquin's variable transportation charges from Ramapo and Mahwah to the Algonquin Delivery Point(s).	Purchased at Ramapo and Mahwah using redundant receipt points on Algonquin.
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3		Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3		Variable transportation charges for (1) TCO from the TCO Pennsylvania Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,206 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3		Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line		Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	

Next 2,614 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ComneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation		Transport and Injection Costs	Comments
Quantity	Pipeline and Zone		
19,135 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
26,370 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515.) The remaining quantity will be available under the Transport Tier
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171)
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171)
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171)
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171)

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TRANSPORT TIER

Tennessee Delivery Points		Tennessee Delivery Points	
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 26,120 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			Transport Costs	Comments
Quantity	Pipeline and Zone			
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line		Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point		Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 26,370 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2		Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 8,794 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts		Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 1,860 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3		Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 19,135 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia		Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia		Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2		Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3		Algonquin's variable transportation charges from Ramapo and Mahwah to the Algonquin Delivery Point(s).	Purchased at Ramapo and Mahwah using redundant receipt points on Algonquin.
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3		Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3		Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,206 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3		Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line		Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	

Next 2,614 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ComneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation		
Quantity	Pipeline and Zone	Transport and Injection Costs
19,135 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.
Comments		
The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier		
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation		
Quantity	Pipeline and Zone	Transport Costs
26,370 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.
Comments		
The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515.) The remaining quantity will be available under the Transport Tier		
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation
Comments		
The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515.) The remaining quantity will be available under the Transport Tier		
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation
Comments		
The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515.) The remaining quantity will be available under the Transport Tier		
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation
Comments		
The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515.) The remaining quantity will be available under the Transport Tier		
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation
Comments		
The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515.) The remaining quantity will be available under the Transport Tier		

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TRANSPORT TIER

Tennessee Delivery Points		Tennessee Delivery Points	
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 26,131 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			Transport Costs	Comments
Quantity	Pipeline and Zone			
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line		Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point		Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 8,794 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts		Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 1,859 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3		Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 26,372 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2		Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 19,136 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia		Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia		Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2		Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3		Algonquin's variable transportation charges from Ramapo and Mahwah to the Algonquin Delivery Point(s).	Purchased at Ramapo and Mahwah using redundant receipt points on Algonquin.
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3		Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3		Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,206 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3		Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line		Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	

Next 2,614 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ComneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation		Transport and Injection Costs	Comments
Quantity	Pipeline and Zone		
19,135 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
26,370 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515.) The remaining quantity will be available under the Transport Tier
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS contract 300169, DTI-GSS contract 300171)
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171)
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171)
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171)

October 2020
 Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points		
Quantity	Pipeline and Zone	Transport Costs
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).
Next 19,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.
Next 26,135 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.

Algonquin Delivery Points		
Quantity	Pipeline and Zone	Transport Costs
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).
Next 8,794 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Coming, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).
Next 8,820 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).
Next 26,472 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: T etco, zone M-2 GDA: T etco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).
Next 20,373 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).

Next 9,206 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 3,169 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
<u>Quantity</u>	<u>Pipeline and Zone</u>	<u>Transport and Injection Costs</u>	<u>Comments</u>
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
<u>Quantity</u>	<u>Pipeline and Zone</u>	<u>Transport and Injection Costs</u>	<u>Comments</u>
20,373 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
<u>Quantity</u>	<u>Pipeline and Zone</u>	<u>Transport Costs</u>	<u>Comments</u>
26,472 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

November 2020
 Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points		Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,463 MMBtu/day	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	ConneXion	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion	
Next 23,933 MMBtu/day	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).		
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara		Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).		
Next 23,502 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario		Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply	
Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario		Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply	
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6		Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.		
Next 16,473 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6		Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.		

Algonquin Delivery Points			Transport Costs	Comments
Quantity	Pipeline and Zone			
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line		Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 7,172 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts		Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 514 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point		Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 37,131 MMBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2		Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 7,156 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3		Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line		Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3		Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 7,512 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3		Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 6,162 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia		Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,909 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia		Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 2,771 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3		Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 13,981 MMBtu/day	Index: negotiated GDA: negotiated		Supply delivered to Company city gates on Algonquin.	Supply deal

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation		
Quantity	Pipeline and Zone	Transport and Injection Costs
9,463 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.
		The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation		
Quantity	Pipeline and Zone	Transport and Injection Costs
6,162 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.
		The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation		
Quantity	Pipeline and Zone	Transport Costs
37,131 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.
		The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

December 2020
 Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points		
Quantity	Pipeline and Zone	Transport Costs
First 9,467 MMBtu/day ComneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).
Next 23,926 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).
Next 23,447 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.
Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.
Next 19,972 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.
Next 15,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.
Next 4,993 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.
Next 35 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.
Next 1,516 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.
		Comments
		ComneXion
		AMA supply
		AMA supply
		Supply deal at Everett
		AMA supply at Dracut
		Supply deal at Everett

Algonquin Delivery Points			Transport Costs	Comments
Quantity	Pipeline and Zone			
First 37,098 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier Next 72 MMBtu/day	TETCO FOM: Tetc, zone M-2 GDA: Tetc, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2	
Next 514 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).		
Next 7,084 MMBtu/day	Domion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Domion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).		
Next 8,034 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).		
Next 1,156 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3	
Next 6,009 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).		
Next 7,595 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).		AIM Capacity from RAMAPO
Next 22,401 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).		
Next 9,903 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).		AMA supply
Next 0 MMBtu/day	Leidy-Domion FOM: Tetc, Zone M2 GDA: Tetc, Zone M2	Variable transportation charges for Leidy-Domion from Tetc M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).		
Next 3,006 MMBtu/day	TETCO M3 FOM: Tetc, Zone M3 GDA: Tetc, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3	
Next 13,981 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal	
Next 0 MMBtu/day	TETCO M2 FOM: Tetc, Zone M2 GDA: Tetc, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2	
Next 0 MMBtu/day	TETCO M2 FOM: Tetc, Zone M2 GDA: Tetc, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2	

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,461 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
22,401 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation		
Quantity	Pipeline and Zone	Transport Costs
<p>37,098 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: Texas Eastern, zone M-2</p>	<p>Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: East Texas zone</p>	<p>Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: South Texas zone</p>	<p>Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: West Louisiana zone</p>	<p>Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: East Louisiana zone</p>	<p>Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>
		<p>Comments</p> <p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier</p> <p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier</p> <p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier</p> <p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier</p>

January 2021
 Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points		Transport Costs	Comments
Quantity	Pipeline and Zone		
First 9,467 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 23,943 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 23,358 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 19,972 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 15,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 4,993 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 35 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 1,634 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			Transport Costs	Comments
Quantity	Pipeline and Zone			
First 37,026 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2		Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line		Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 525 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point		Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 7,090 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts		Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line		Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 22,425 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia		Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,903 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia		Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 6,908 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3		Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 6,013 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3		Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 7,600 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3		Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 3,008 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3		Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 13,973 MMBtu/day	Index: negotiated GDA: negotiated		Supply delivered to Company city gates on Algonquin.	Supply deal

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation		
Quantity	Pipeline and Zone	Transport and Injection Costs
9,467 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.
		Comments The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation		
Quantity	Pipeline and Zone	Transport and Injection Costs
22,425 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.
		Comments The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation		
Quantity	Pipeline and Zone	Transport Costs
37,026 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.
		Comments The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

February 2021
 Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Quantity	Tennessee Delivery Points		Comments
	Pipeline and Zone	Transport Costs	
First 9,471 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 23,956 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 23,315 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 19,972 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 15,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 4,993 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 35 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 1,696 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points		
Quantity	Pipeline and Zone	Transport Costs
Next 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).
Next 525 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).
Next 7,093 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).
First 37,046 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s). Purchased at M2
Next 22,442 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).
Next 9,903 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s). AMA supply
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s). Purchased at M3
Next 6,841 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).
Next 6,088 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).
Next 7,605 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s). AIM Capacity from RAMAPO
Next 3,009 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s). Rate Schedule AGT SCT Purchased at M3
Next 13,973 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin. Supply deal

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,471 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
22,442 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
37,046 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

March 2021
 Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Quantity	Tennessee Delivery Points		Comments
	Pipeline and Zone	Transport Costs	
First 9,477 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 23,971 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 23,406 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 999 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 19,972 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 15,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 4,993 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 35 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 1,630 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			Comments
Quantity	Pipeline and Zone	Transport Costs	
Next 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 525 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
First 37,068 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 7,098 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 6,846 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 6,093 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 22,462 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,903 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 7,609 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 3,011 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 13,973 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation		
Quantity	Pipeline and Zone	Transport and Injection Costs
9,477 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.
		Comments The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation		
Quantity	Pipeline and Zone	Transport and Injection Costs
22,462 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.
		Comments The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation		
Quantity	Pipeline and Zone	Transport Costs
37,068 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.
		Comments The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

REDACTED

Realized Financial Transactions												
as of April 30, 2020												
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
		340816	NG OTC Swap	NARRAGANSETT		2/18/2020	1198495	SWAP	Optimization - NEC	60,000.0000	1.630000	\$3,300.00
		340816	NG OTC Swap	NARRAGANSETT		2/18/2020	1198495	SWAP	Optimization - NEC	30,000.0000	1.630000	\$48,900.00
		338792	NG OTC Swap	NARRAGANSETT		1/29/2020	1185266	SWAP	Optimization - NEC	0.0000	1.170000	-\$35,100.00
		338792	NG OTC Swap	NARRAGANSETT		1/29/2020	1185266	SWAP	Optimization - NEC	30,000.0000	1.520000	-\$45,600.00
as of May 31, 2020												
			NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	82,500.0000		-\$5,456.75
as of June 30, 2020												
		346480	NG OTC Swap	NARRAGANSETT		4/28/2020	1225924	SWAP	Optimization - NEC	114,700.0000	1.598000	\$8,561.60
		346480	NG OTC Swap	NARRAGANSETT		4/28/2020	1225924	SWAP	Optimization - NEC	13,700.0000	1.598000	\$21,892.60
		346610	NG OTC Swap	NARRAGANSETT		4/29/2020	1226637	SWAP	Optimization - NEC	0.0000	1.240000	-\$16,988.00
		346610	NG OTC Swap	NARRAGANSETT		4/29/2020	1226637	SWAP	Optimization - NEC	7,000.0000	1.543000	\$10,801.00
		347300	NG OTC Swap	NARRAGANSETT		5/11/2020	1230468	SWAP	Optimization - NEC	0.0000	1.240000	-\$8,680.00
		347300	NG OTC Swap	NARRAGANSETT		5/11/2020	1230468	SWAP	Optimization - NEC	13,000.0000	1.312000	\$17,056.00
		347355	NG OTC Swap	NARRAGANSETT		5/12/2020	1230937	SWAP	Optimization - NEC	0.0000	1.220000	-\$16,120.00
		347355	NG OTC Swap	NARRAGANSETT		5/12/2020	1230937	SWAP	Optimization - NEC	50,000.0000	1.220000	\$61,000.00
		347650	NG OTC Swap	NARRAGANSETT		5/18/2020	1232595	SWAP	Optimization - NEC	0.0000	1.240000	-\$62,000.00
		347650	NG OTC Swap	NARRAGANSETT		5/18/2020	1232595	SWAP	Optimization - NEC	14,000.0000	1.415000	\$19,810.00
		347866	NG OTC Swap	NARRAGANSETT		5/26/2020	1234453	SWAP	Optimization - NEC	0.0000	1.240000	-\$17,360.00
		347866	NG OTC Swap	NARRAGANSETT		5/26/2020	1234453	SWAP	Optimization - NEC	17,000.0000	1.290000	\$21,080.00
			NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC			-\$21,930.00
Realized Financial Transactions												
as of July 31, 2020												
		348921	NG OTC Swap	NARRAGANSETT		6/17/2020	1240485	SWAP	Optimization - NEC	17,000.0000	1.253000	\$2,981.00
		348921	NG OTC Swap	NARRAGANSETT		6/17/2020	1240485	SWAP	Optimization - NEC	5,000.0000	1.253000	\$6,265.00
		349118	NG OTC Swap	NARRAGANSETT		6/22/2020	1241358	SWAP	Optimization - NEC	0.0000	1.120000	-\$5,600.00
		349118	NG OTC Swap	NARRAGANSETT		6/22/2020	1241358	SWAP	Optimization - NEC	12,000.0000	1.313000	\$15,756.00
			NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	0.0000	1.120000	-\$13,440.00
as of August 31, 2020												
		349265	NG OTC Swap	NARRAGANSETT		6/24/2020	1242123	SWAP	Optimization - NEC	80,250.0000	1.411000	-\$6,848.70
		349265	NG OTC Swap	NARRAGANSETT		6/24/2020	1242123	SWAP	Optimization - NEC	10,000.0000	1.411000	\$14,110.00
		349346	NG OTC Swap	NARRAGANSETT		6/25/2020	1242589	SWAP	Optimization - NEC	0.0000	1.180000	-\$11,800.00
		349346	NG OTC Swap	NARRAGANSETT		6/25/2020	1242589	SWAP	Optimization - NEC	5,000.0000	1.420000	\$7,100.00
		349346	NG OTC Swap	NARRAGANSETT		6/25/2020	1242589	SWAP	Optimization - NEC	0.0000	1.180000	-\$5,900.00
		349346	NG OTC Swap	NARRAGANSETT		6/25/2020	1242589	SWAP	Optimization - NEC	10,000.0000	1.275000	\$12,500.00
		349346	NG OTC Swap	NARRAGANSETT		6/25/2020	1242589	SWAP	Optimization - NEC	0.0000	1.180000	-\$11,800.00
		346785	NG OTC Swap	NARRAGANSETT		5/1/2020	1227652	SWAP	Optimization - NEC	11,900.0000	1.172500	-\$13,952.75
		346785	NG OTC Swap	NARRAGANSETT		5/1/2020	1227652	SWAP	Optimization - NEC	0.0000	1.180000	-\$14,042.00
		347208	NG OTC Swap	NARRAGANSETT		5/1/2020	1227652	SWAP	Optimization - NEC	0.0000	1.700000	-\$11,900.00
		347208	NG OTC Swap	NARRAGANSETT		5/1/2020	1227652	SWAP	Optimization - NEC	7,000.0000	1.700000	\$9,440.00
		347208	NG OTC Swap	NARRAGANSETT		5/8/2020	1229891	SWAP	Optimization - NEC	0.0000	1.180000	-\$9,440.00
		347208	NG OTC Swap	NARRAGANSETT		5/8/2020	1229891	SWAP	Optimization - NEC	8,000.0000	1.535000	\$12,280.00
		347424	NG OTC Swap	NARRAGANSETT		5/13/2020	1231392	SWAP	Optimization - NEC	0.0000	1.400000	-\$9,800.00
		347424	NG OTC Swap	NARRAGANSETT		5/13/2020	1231392	SWAP	Optimization - NEC	7,000.0000	1.400000	\$9,800.00
		347504	NG OTC Swap	NARRAGANSETT		5/14/2020	1231726	SWAP	Optimization - NEC	0.0000	1.180000	-\$5,900.00
		347504	NG OTC Swap	NARRAGANSETT		5/14/2020	1231726	SWAP	Optimization - NEC	5,000.0000	1.382000	-\$6,910.00
		348648	NG OTC Swap	NARRAGANSETT		6/12/2020	1239071	SWAP	Optimization - NEC	0.0000	1.180000	-\$14,573.00
		348648	NG OTC Swap	NARRAGANSETT		6/12/2020	1239071	SWAP	Optimization - NEC	0.0000	1.180000	-\$14,573.00

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Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
		8/1/2020 348648	NG OTC Swap	NARRAGANSETT		6/12/2020 1239071	SWAP	Optimization - NEC		12,350,000	1.367000	-\$16,882.45
		8/1/2020 351096	NG OTC Swap	NARRAGANSETT		7/28/2020 1250543	SWAP	Optimization - NEC		0,000,000	1.180000	\$4,720.00
		8/1/2020 351096	NG OTC Swap	NARRAGANSETT		7/28/2020 1250543	SWAP	Optimization - NEC		4,000,000	1.150000	-\$4,600.00
		9/1/2020 326541	NG OTC Swap	NARRAGANSETT		9/4/2019 1097967	SWAP	Optimization - NEC		704,200		\$150,410.30
		9/1/2020 326541	NG OTC Swap	NARRAGANSETT		9/4/2019 1097967	SWAP	Optimization - NEC		30,000	2.365000	\$144,772.80
		9/1/2020 326636	NG OTC Swap	NARRAGANSETT		9/4/2019 1098251	SWAP	Optimization - NEC		0	2.579000	\$70,950.00
		9/1/2020 326636	NG OTC Swap	NARRAGANSETT		9/4/2019 1098251	SWAP	Optimization - NEC		30,000	2.365000	\$70,950.00
		9/1/2020 327302	NG OTC Swap	NARRAGANSETT		9/11/2019 1102036	SWAP	Optimization - NEC		0	2.579000	-\$77,370.00
		9/1/2020 327302	NG OTC Swap	NARRAGANSETT		9/11/2019 1102036	SWAP	Optimization - NEC		30,000	2.440000	\$73,200.00
		9/1/2020 327539	NG OTC Swap	NARRAGANSETT		9/16/2019 1103314	SWAP	Optimization - NEC		0	2.579000	-\$77,370.00
		9/1/2020 327539	NG OTC Swap	NARRAGANSETT		9/16/2019 1103314	SWAP	Optimization - NEC		30,000	2.435000	\$73,050.00
		9/1/2020 333956	NG OTC Swap	NARRAGANSETT		12/5/2019 1145022	SWAP	Optimization - NEC		0	2.579000	-\$77,370.00
		9/1/2020 333956	NG OTC Swap	NARRAGANSETT		12/5/2019 1145022	SWAP	Optimization - NEC		5,000	1.631000	\$8,155.00
		9/1/2020 334119	NG OTC Swap	NARRAGANSETT		12/5/2019 1145022	SWAP	Optimization - NEC		0	1.000000	-\$5,000.00
		9/1/2020 334119	NG OTC Swap	NARRAGANSETT		12/5/2019 1145022	SWAP	Optimization - NEC		3,500	1.602000	\$5,607.00
		9/1/2020 336503	NG OTC Swap	NARRAGANSETT		12/6/2019 1145670	SWAP	Optimization - NEC		0	1.000000	-\$3,500.00
		9/1/2020 336503	NG OTC Swap	NARRAGANSETT		12/6/2019 1145670	SWAP	Optimization - NEC		4,000	1.668000	\$6,672.00
		9/1/2020 336503	NG OTC Swap	NARRAGANSETT		1/3/2020 1164584	SWAP	Optimization - NEC		0	1.000000	-\$4,000.00
		9/1/2020 336503	NG OTC Swap	NARRAGANSETT		1/3/2020 1164584	SWAP	Optimization - NEC		0	1.000000	-\$4,000.00
		9/1/2020 336279	NG OTC Swap	NARRAGANSETT		1/23/2020 1180854	SWAP	Optimization - NEC		5,000	1.550000	\$7,750.00
		9/1/2020 336279	NG OTC Swap	NARRAGANSETT		1/23/2020 1180854	SWAP	Optimization - NEC		0	1.000000	-\$5,000.00
		9/1/2020 338384	NG OTC Swap	NARRAGANSETT		1/23/2020 1181241	SWAP	Optimization - NEC		10,000	1.527000	\$15,270.00
		9/1/2020 338384	NG OTC Swap	NARRAGANSETT		1/23/2020 1181241	SWAP	Optimization - NEC		0	1.000000	-\$10,000.00
		9/1/2020 338417	NG OTC Swap	NARRAGANSETT		1/23/2020 1181241	SWAP	Optimization - NEC		0	1.000000	-\$10,000.00
		9/1/2020 338417	NG OTC Swap	NARRAGANSETT		1/24/2020 1181635	SWAP	Optimization - NEC		7,000	1.502000	\$10,514.00
		9/1/2020 338532	NG OTC Swap	NARRAGANSETT		1/24/2020 1181635	SWAP	Optimization - NEC		0	1.000000	-\$7,000.00
		9/1/2020 338532	NG OTC Swap	NARRAGANSETT		1/27/2020 1182378	SWAP	Optimization - NEC		10,000	1.512000	\$15,120.00
		9/1/2020 338762	NG OTC Swap	NARRAGANSETT		1/27/2020 1182378	SWAP	Optimization - NEC		0	1.000000	-\$10,000.00
		9/1/2020 338762	NG OTC Swap	NARRAGANSETT		1/27/2020 1182378	SWAP	Optimization - NEC		0	1.000000	-\$10,000.00
		9/1/2020 338762	NG OTC Swap	NARRAGANSETT		1/28/2020 1184855	SWAP	Optimization - NEC		8,500	1.500000	\$12,750.00
		9/1/2020 338762	NG OTC Swap	NARRAGANSETT		1/28/2020 1184855	SWAP	Optimization - NEC		0	1.000000	-\$8,500.00
		9/1/2020 338800	NG OTC Swap	NARRAGANSETT		1/29/2020 1185341	SWAP	Optimization - NEC		5,500	1.490000	\$8,195.00
		9/1/2020 338800	NG OTC Swap	NARRAGANSETT		1/29/2020 1185341	SWAP	Optimization - NEC		0	1.000000	-\$5,500.00
		9/1/2020 338893	NG OTC Swap	NARRAGANSETT		1/29/2020 1185665	SWAP	Optimization - NEC		3,000	1.476000	\$4,476.00
		9/1/2020 339109	NG OTC Swap	NARRAGANSETT		1/29/2020 1185665	SWAP	Optimization - NEC		0	1.000000	-\$3,000.00
		9/1/2020 339109	NG OTC Swap	NARRAGANSETT		1/31/2020 1187457	SWAP	Optimization - NEC		10,000	1.444000	\$14,440.00
		9/1/2020 339109	NG OTC Swap	NARRAGANSETT		1/31/2020 1187457	SWAP	Optimization - NEC		0	1.000000	-\$10,000.00
		9/1/2020 339546	NG OTC Swap	NARRAGANSETT		2/5/2020 1190507	SWAP	Optimization - NEC		13,000	1.467000	\$19,071.00
		9/1/2020 339546	NG OTC Swap	NARRAGANSETT		2/5/2020 1190507	SWAP	Optimization - NEC		0	1.000000	-\$13,000.00
		9/1/2020 339721	NG OTC Swap	NARRAGANSETT		2/5/2020 1190507	SWAP	Optimization - NEC		0	1.000000	-\$13,000.00
		9/1/2020 339721	NG OTC Swap	NARRAGANSETT		2/6/2020 1191367	SWAP	Optimization - NEC		11,000	1.492000	\$16,412.00
		9/1/2020 340019	NG OTC Swap	NARRAGANSETT		2/6/2020 1191367	SWAP	Optimization - NEC		0	1.000000	-\$11,000.00
		9/1/2020 340019	NG OTC Swap	NARRAGANSETT		2/6/2020 1191367	SWAP	Optimization - NEC		23,500	1.460000	\$34,310.00
		9/1/2020 340019	NG OTC Swap	NARRAGANSETT		2/10/2020 1193434	SWAP	Optimization - NEC		0	1.000000	-\$23,500.00
		9/1/2020 340163	NG OTC Swap	NARRAGANSETT		2/10/2020 1193434	SWAP	Optimization - NEC		8,000	1.530000	\$12,240.00
		9/1/2020 340163	NG OTC Swap	NARRAGANSETT		2/11/2020 1194433	SWAP	Optimization - NEC		0	1.000000	-\$8,000.00
		9/1/2020 340542	NG OTC Swap	NARRAGANSETT		2/11/2020 1194433	SWAP	Optimization - NEC		10,000	1.488000	\$14,880.00
		9/1/2020 340542	NG OTC Swap	NARRAGANSETT		2/13/2020 1196483	SWAP	Optimization - NEC		0	1.000000	-\$10,000.00
		9/1/2020 340542	NG OTC Swap	NARRAGANSETT		2/13/2020 1196483	SWAP	Optimization - NEC		7,000	1.513000	\$10,591.00
		9/1/2020 340850	NG OTC Swap	NARRAGANSETT		2/13/2020 1196483	SWAP	Optimization - NEC		0	1.000000	-\$7,000.00
		9/1/2020 340850	NG OTC Swap	NARRAGANSETT		2/18/2020 1198739	SWAP	Optimization - NEC		8,000	1.530000	\$12,240.00
		9/1/2020 341397	NG OTC Swap	NARRAGANSETT		2/18/2020 1198739	SWAP	Optimization - NEC		0	1.000000	-\$8,000.00
		9/1/2020 341397	NG OTC Swap	NARRAGANSETT		2/24/2020 1203051	SWAP	Optimization - NEC		5,800	1.461000	\$8,473.80
		9/1/2020 341397	NG OTC Swap	NARRAGANSETT		2/24/2020 1203051	SWAP	Optimization - NEC		0	1.000000	-\$5,800.00
		9/1/2020 341418	NG OTC Swap	NARRAGANSETT		2/24/2020 1203051	SWAP	Optimization - NEC		11,000	1.460000	\$16,126.00
		9/1/2020 341418	NG OTC Swap	NARRAGANSETT		2/24/2020 1203168	SWAP	Optimization - NEC		0	1.000000	-\$11,000.00
		9/1/2020 341456	NG OTC Swap	NARRAGANSETT		2/24/2020 1203337	SWAP	Optimization - NEC		6,000	1.467000	\$8,802.00
		9/1/2020 341456	NG OTC Swap	NARRAGANSETT		2/24/2020 1203337	SWAP	Optimization - NEC		0	1.000000	-\$6,000.00
		9/1/2020 341564	NG OTC Swap	NARRAGANSETT		2/25/2020 1204419	SWAP	Optimization - NEC		20,000	1.460000	\$29,200.00
		9/1/2020 341564	NG OTC Swap	NARRAGANSETT		2/25/2020 1204419	SWAP	Optimization - NEC		0	1.000000	-\$20,000.00
		9/1/2020 341712	NG OTC Swap	NARRAGANSETT		2/25/2020 1205367	SWAP	Optimization - NEC		12,000	1.453000	\$17,436.00
		9/1/2020 341712	NG OTC Swap	NARRAGANSETT		2/25/2020 1205367	SWAP	Optimization - NEC		0	1.000000	-\$12,000.00
		9/1/2020 341868	NG OTC Swap	NARRAGANSETT		2/27/2020 1206109	SWAP	Optimization - NEC		5,000	1.406000	\$7,030.00

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Groupdesc	Bag time	Trade Type	Product	Company	Strategy 2	Counterparty	Trade	Trade Date	Trade Book	Quantity	Price	NPV	as of March 31, 2021	
													Valuation	Profit / Loss
													246,000	-\$45,839.75
	7/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		369,358	3/25/2021	Optimization - NEC	246,000	-47,895			
	7/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		369,358	3/25/2021	Optimization - NEC	246,000	-13,062			
	7/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		369,358	3/25/2021	Optimization - NEC	246,000	-13,237			
	7/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		369,083	3/22/2021	Optimization - NEC	246,000	-7,000			
	8/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		369,198	3/22/2021	Optimization - NEC	246,000	13,821			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		369,198	3/23/2021	Optimization - NEC	246,000	-14,255			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		355,459	3/23/2021	Optimization - NEC	246,000	-14,156			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		355,459	10/16/2020	Optimization - NEC	246,000	-13,925			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		358,900	12/2/2020	Optimization - NEC	246,000	-65,672			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		358,900	12/2/2020	Optimization - NEC	246,000	56,975			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		353,062	8/27/2020	Optimization - NEC	246,000	-52,777			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		367,269	8/27/2020	Optimization - NEC	246,000	-168,329			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		363,783	3/4/2021	Optimization - NEC	246,000	17,592			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		363,783	1/26/2021	Optimization - NEC	246,000	-43,98			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		363,042	1/25/2021	Optimization - NEC	246,000	32,898			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		363,042	1/14/2021	Optimization - NEC	246,000	87,96			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		362,737	1/13/2021	Optimization - NEC	246,000	24,278			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		362,442	1/13/2021	Optimization - NEC	246,000	19,352			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		362,183	1/7/2021	Optimization - NEC	246,000	87,96			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		363,783	1/26/2021	Optimization - NEC	246,000	-46,98			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		363,042	1/25/2021	Optimization - NEC	246,000	-4,623			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		362,892	1/15/2021	Optimization - NEC	246,000	-37,141			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		362,892	1/14/2021	Optimization - NEC	246,000	-9,721			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		362,737	1/13/2021	Optimization - NEC	246,000	-27,519			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		362,442	1/11/2021	Optimization - NEC	246,000	-21,485			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		367,906	1/7/2021	Optimization - NEC	246,000	-9,946			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		367,778	3/8/2021	Optimization - NEC	246,000	87,96			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		367,568	3/8/2021	Optimization - NEC	246,000	87,96			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		367,568	3/9/2021	Optimization - NEC	246,000	457,40			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		367,778	3/8/2021	Optimization - NEC	246,000	-4,96			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		367,568	3/8/2021	Optimization - NEC	246,000	-9,271			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		369,126	3/5/2021	Optimization - NEC	246,000	1,855,000			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		367,104	3/22/2021	Optimization - NEC	246,000	-48,729			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		367,104	3/22/2021	Optimization - NEC	246,000	87,96			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		366,769	3/2/2021	Optimization - NEC	246,000	-9,021			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		366,769	3/2/2021	Optimization - NEC	246,000	15,833			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		367,019	2/26/2021	Optimization - NEC	246,000	15,833			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		367,019	3/3/2021	Optimization - NEC	246,000	10,555			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		366,608	3/2/2021	Optimization - NEC	246,000	-19,691			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		366,608	2/26/2021	Optimization - NEC	246,000	-17,722			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		368,614	2/4/2020	Optimization - NEC	246,000	11,395			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		368,614	3/16/2021	Optimization - NEC	246,000	-19,652			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		366,321	3/16/2021	Optimization - NEC	246,000	10,555			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		366,467	2/25/2021	Optimization - NEC	246,000	14,074			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		366,467	2/24/2021	Optimization - NEC	246,000	12,315			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		365,992	2/19/2021	Optimization - NEC	246,000	35,185			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		365,992	2/23/2021	Optimization - NEC	246,000	10,555			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		366,467	2/25/2021	Optimization - NEC	246,000	26,389			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		366,467	2/25/2021	Optimization - NEC	246,000	-15,113			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		366,321	2/24/2021	Optimization - NEC	246,000	-13,434			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		365,992	2/23/2021	Optimization - NEC	246,000	-38,783			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		365,992	2/19/2021	Optimization - NEC	246,000	-11,875			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		361,985	2/16/2021	Optimization - NEC	246,000	-28,627			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		361,985	1/5/2021	Optimization - NEC	246,000	17,592			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		360,890	12/23/2020	Optimization - NEC	246,000	-18,791			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		360,890	12/22/2020	Optimization - NEC	246,000	15,833			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		359,818	12/18/2020	Optimization - NEC	246,000	7,037			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		359,818	12/10/2020	Optimization - NEC	246,000	22,870			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		360,890	12/23/2020	Optimization - NEC	246,000	17,592			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		360,890	12/22/2020	Optimization - NEC	246,000	-8,097			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		359,818	12/18/2020	Optimization - NEC	246,000	-25,274			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		359,818	12/16/2020	Optimization - NEC	246,000	13,000			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		354,022	9/16/2020	Optimization - NEC	246,000	-19,042			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		354,022	9/16/2020	Optimization - NEC	246,000	168,727			
	9/1/2021	NG OTC Swap	NG	MARRAGANSETT	NEC Refill		354,022	9/16/2020	Optimization - NEC	246,000	-164,329			

Attachment 8 (Redacted)
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REDACTED

9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755	350528	7/20/2020	Optimization - NEC	-60,000	2,500,000	148,935
9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755	350528	7/20/2020	Optimization - NEC	0	0,000,000	-164,329
9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755	345290	4/13/2020	Optimization - NEC	0	0,000,000	164,329
9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755	344935	4/7/2020	Optimization - NEC	0	0,000,000	164,329
9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755	344230	3/30/2020	Optimization - NEC	-30,000	2,345,000	70,320
9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755	345290	4/13/2020	Optimization - NEC	60,000	2,510,000	-150,535
9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755	344935	4/7/2020	Optimization - NEC	60,000	2,445,000	-146,637
9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755	344230	3/30/2020	Optimization - NEC	0	0,000,000	-82,164
9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755	342969	3/11/2020	Optimization - NEC	30,000	2,297,000	-68,880
9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755	349128	6/23/2020	Optimization - NEC	-60,000	2,505,000	150,235
9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755	349128	6/23/2020	Optimization - NEC	0	0,000,000	-164,329

REDACTED

Optimization - NEC	369,208	\$	-	\$	-	\$	-	LOSS
Optimization - NEC	369,209	\$	-	\$	-	\$	-	LOSS
Optimization - NEC	369,291	\$	1,295	\$	1,295	\$	1,295	GAIN
Optimization - NEC	369,292	\$	3,329	\$	3,329	\$	3,329	GAIN
Optimization - NEC	369,293	\$	33	\$	33	\$	33	GAIN
Optimization - NEC	369,317	\$	-	\$	-	\$	-	LOSS
Optimization - NEC	369,318	\$	170	\$	170	\$	170	GAIN
Optimization - NEC	369,326	\$	-	\$	-	\$	-	LOSS
Optimization - NEC	369,327	\$	(1,189)	\$	(1,189)	\$	(1,189)	LOSS
Optimization - NEC	369,328	\$	(445)	\$	(445)	\$	(445)	LOSS
Optimization - NEC	369,329	\$	(1,247)	\$	(1,247)	\$	(1,247)	LOSS

Carry Cost plus Cost of Collateral
 Actual through March 31, 2021

98% MSO
 2,495,011

(6,787,571)

Narragansett Storage Fields-Tenn, Teco, Algoquin, Columbia Gas and Dominion

Month	Proxy		Actual		End Balance \$'s		% Decline	TARIFF RATE
	End Balance Volume	End Balance \$'s	End Balance Volume	End Balance \$'s	End Balance Volume	End Balance \$'s		
Apr-19	2,746,743	7,125,775.36	2,228,632	6,878,773.83	518,111	1,247,001.55		FIXED
May-19	2,945,234	7,537,377.40	2,526,913	6,536,762.35	418,321	1,000,615.05		
Jun-19	3,248,341	8,231,174.01	2,821,837	7,194,521.44	426,504	1,036,652.57		
Jul-19	3,570,940	8,879,607.51	3,243,725	8,079,640.62	327,215	799,966.90		
Aug-19	3,880,670	9,458,817.83	3,688,220	8,925,236.80	192,450	533,581.03		
Sep-19	4,181,932	9,970,089.32	4,182,114	9,820,411.02	(182)	149,678.30		
Oct-19	4,490,025	10,425,440.07	4,493,663	10,302,307.52	(3,638)	123,132.55		
Nov-19	4,460,952	10,351,483.69	4,467,480	10,300,698.48	(6,528)	50,865.21		
Dec-19	4,193,377	9,713,061.29	4,191,469	9,695,559.08	1,908	17,502.21		
Jan-20	3,993,420	9,186,542.67	3,532,136	9,086,131.97	61,284	100,410.69		
Feb-20	3,789,043	8,586,932.73	3,566,008	8,196,025.05	203,035	390,907.68		
Mar-20	3,650,184	8,194,024.30	3,367,012	7,646,922.42	283,172	547,101.88		
Apr-20	3,555,761	7,785,001.48	3,295,970	7,319,690.50	319,791	465,310.99		8.300000%
May-20	3,688,600	7,892,163.75	3,398,958	7,458,213.82	289,632	433,969.93		8.300000%
Jun-20	3,770,161	7,953,389.34	3,441,963	7,390,222.47	328,198	563,176.87		8.300000%
Jul-20	3,942,866	8,157,061.60	3,597,561	7,579,874.75	345,335	577,186.85		8.300000%
Aug-20	4,118,898	8,404,892.21	3,751,788	7,794,631.18	367,110	610,261.03		8.300000%
Sep-20	4,286,945	8,628,662.12	4,285,322	8,539,229.22	1,623	89,436.90		8.300000%
Oct-20	4,455,727	8,798,726.28	4,452,261	8,738,152.24	3,466	60,574.04		8.300000%
Nov-20	4,336,200	8,507,351.52	4,332,457	8,508,965.68	3,743	(1,614.16)		8.300000%
Dec-20	4,114,189	8,100,247.68	4,068,680	8,040,116.42	45,509	60,129.26		8.300000%
Jan-21	3,797,728	7,535,481.67	3,656,240	7,307,765.78	141,488	227,716.09		8.300000%
Feb-21	3,411,654	6,910,746.49	3,229,528	6,656,342.71	182,126	254,403.78		8.300000%
Mar-21	3,174,457	6,523,288.61	2,925,491	6,126,525.77	248,966	396,763.03		8.300000%
Total								

Cost of Collateral - Hedging gain / loss = Actual through Mar 2021

Month	Hedging Gain/(Loss)		Cumulative Gain/(Loss)	Tariff Rate	Hedging Gain/(Loss) Cost of Collateral Outlay	
	End Balance Volume	End Balance \$'s			End Balance Volume	End Balance \$'s
April-20				8.300%		(22.83)
May-20				8.300%		14.76
June-20				8.300%		(44.19)
July-20				8.300%		(65.22)
August-20				8.300%		(18.00)
September-20				8.300%		(1,058.01)
October-20				8.300%		(1,065.20)
November-20				8.300%		(1,065.25)
December-20				8.300%		(1,065.25)
January-21				8.300%		(800.69)
February-21				8.300%		(798.86)
March-21				8.300%		(798.85)
Total						(6,787.57)

Attachment JMP-5

Financial hedge (including Storage Deferral) mark-to-market (“MTM”) as of August 3,
2021

JMP-5: Financial hedge (including Storage Deferral) mark-to-market (MTM) as of August 3, 2021

JMP-5: Financial hedge (including Storage Deferral) mark-to-market (MTM) as of August 3, 2021 *

	Nov-2021	Dec-2021	Jan-2022	Feb-2022	Mar-2022	Apr-2022	May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Total
NYMEX Hedge MTM	\$ (2,946,043)	\$ (3,754,878)	\$ (4,129,512)	\$ (3,543,684)	\$ (2,885,332)	\$ (1,240,010)	\$ (1,115,646)	\$ (872,167)	\$ (676,698)	\$ (574,487)	\$ (732,258)	\$ (806,750)	\$ (23,277,465)
Storage Deferral	\$ 331,105	\$ 720,546	\$ 772,731	\$ 709,889	\$ 455,610	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,989,882
Basis Hedge MTM	\$ 119,947	\$ (81,772)	\$ (164,544)	\$ (184,301)	\$ (82,302)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (392,971)
Impact of Financial Hedges (includes Storage Deferral)	\$ (2,494,992)	\$ (3,116,104)	\$ (3,521,325)	\$ (3,018,095)	\$ (2,512,023)	\$ (1,240,010)	\$ (1,115,646)	\$ (872,167)	\$ (676,698)	\$ (574,487)	\$ (732,258)	\$ (806,750)	\$ (20,680,555)

* Positive dollar values denote cost to the customer, while a negative dollar values denote a benefit to the customer at market settlement prices on selected valuation date.